



Report Version 5

Hazardous Materials Initial Site Assessment (ISA)

August 2, 2019

District: Dallas

CSJ 2250-02-013, 2250-02-014

State Loop 288 from IH 35W to IH 35, Denton County, Texas

The environmental review, consultation, and other actions required by applicable Federal environmental laws for this project are being, or have been, carried-out by TxDOT pursuant to 23 U.S.C. 327 and a Memorandum of Understanding dated December 16, 2014, and executed by FHWA and TxDOT.

*TxDOT Environmental Affairs Division
Effective Date: April 2017
510.02.DS
Version 5*

Hazardous Materials Initial Site Assessment (ISA) Report

This ISA complies with the Federal Highway Administration's (FHWA's) policy dealing with hazardous materials discussed in FHWA's *Supplemental Hazardous Waste Guidance* (January 16, 1997) located at <http://www.environment.fhwa.dot.gov/guidebook/vol1/doc7b.pdf>.

FHWA's policy emphasizes three objectives: 1) identify and assess potentially contaminated sites early in project development; 2) coordinate early with federal/ state/ local agencies to assess the contamination and the cleanup needed; and 3) determine and implement measures early to avoid or minimize involvement with substantially contaminated properties.

In addition, completing the ISA will aid in identifying hazardous material issues early, avoiding construction delays, and reducing the department's liability associated with the purchase of contaminated right of way.

Maintain a copy of the completed ISA report with all applicable attachments in the project file.

For additional information, refer to TxDOT's online manual: *Hazardous Materials in Project Development*: <http://onlinemanuals.txdot.gov/txdotmanuals/haz/index.htm> and the Hazardous Materials Toolkit Site: <http://www.txdot.gov/inside-txdot/division/environmental/compliance-toolkits/haz-mat.html>

Abbreviations and Acronyms

CALF	Closed and Abandoned Landfill
CERCLIS	Comprehensive Environmental Response Compensation and Liability Information System
EA	Environmental Assessment
EIS	Environmental Impact Statement
ECOS	Environmental Compliance Oversight System
ERNS	Emergency Response Notification System
EPA	Environmental Protection Agency
ESA	Environmental Site Assessment
HAZMAT	Hazardous Materials
MS4	Municipal Separate Storm Sewer System
MSWLF	Municipal Solid Waste Landfill
NPL	National Priorities List
RCRA	Resource Conservation and Recovery Act
ROW	Right of Way
SEMS	Superfund Enterprise Management System
TCEQ	Texas Commission on Environmental Quality
TRRC	Texas Railroad Commission
US	United States
USGS	United States Geological Survey
VCP	Voluntary Cleanup Program

TxDOT Hazardous Materials Initial Site Assessment (ISA) Report

Project Information

CSJ No: 2250-02-013, 2250-02-014	City: Denton	Zip Code: 76249, 76207, and 76259	County: Denton
HWY: State Loop 288	Limits: CSJ 2250-02-014: from IH 35W south of Denton to US 380 west of Denton CSJ 2250-02-013: from US 380 west of Denton to IH 35 at Loop 288		

Section 1: Identify Previously Completed Environmental Site Assessments, Known Hazmat Conditions, Preliminary Project Design, and Right-of-Way Requirements

Note: Obtain information/comments from design, right-of-way, and/or environmental staff. Attach maps and/or details as appropriate.

<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unknown	Are there any previous environmental assessments, testing, or studies performed within the proposed project area related to contamination issues (to include Phase I ESAs)? If yes, explain here if there are any concerns to the proposed project:
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Have the project schematics and/or plan-profile sheets (if available) been reviewed?* Look for substantial excavations (including utilities and storm sewer designs), new ROW and easements, and bridge demolitions or renovations.

* For consultants: this information shall be supplied by TxDOT.

Section 2: Demolition and Renovation Information Related to Asbestos and Lead-Containing-Paint

☒ Yes ☐ No Are there proposed bridges or building demolitions or renovations for this project?

Note: If "Yes" is selected, buildings or structures being acquired through the acquisition process are assessed and mitigated for asbestos, as needed, within the ROW process according to the TxDOT ROW Manual Vol. 6 Miscellaneous -Chapter 1 Section 5. Bridge structures being demolished or renovated are assessed and mitigated for asbestos and lead-containing-paint, as needed, within the construction process according to Standard Specification Item 6.10 (and applicable Provisions), and the TxDOT guidance document: Guidance for Handling Asbestos in Construction Projects, dated January 26, 2007.

Section 3: Project Screening

Note: Section 3.1 is only applicable for Categorically Excluded (CE) projects. If you are uncertain of the project type, select "No" and continue to Section 3.2.

Section 3.1 Determine if the proposed project has a low potential to encounter contamination. Refer to the preliminary schematics for project limits and internet-based maps for surrounding land use.

<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No or an EA or EIS Project	Are the limits of the proposed project within a historically undeveloped area and outside the boundaries of a designated MS4 permitted area? Historically undeveloped areas are locations where no commercial buildings are located within one-half (0.5) miles of the proposed project limits and the surrounding land use is historically agricultural, forest, or ranch lands.
---------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

If "Yes" is selected, the ISA is complete. The proposed project has a low potential to encounter contamination. Complete Sections 9 and 10 of this ISA and maintain a copy and all applicable attachments in the project file.

If "No" is selected, proceed to Section 3.2 of this ISA.

Section 3.2

Note: Determine if the project includes any of the activities listed below:

<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Project Excavations: Will the work consist of substantial excavation operations. Substantial excavation includes, but is not necessarily limited to: <ul style="list-style-type: none"> • Underpass construction, • Storm sewer installations, and • Trenching or tunneling that would require temporary or permanent shoring.
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dewatering of Groundwater: Are there proposed de-watering operations. If yes, what is the estimated depth to groundwater?
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Encroachments: Are there known or potential encroachments into the project area? Encroachments include soil and groundwater contamination, dump sites, tanks, and other issues in the ROW.
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ROW and Easements: Are there any acquisitions of new ROW, easements, temporary construction easements planned for the project?

3.3 Complete the appropriate box below:

- ☒ If Section 3.2 contains any "Yes" answers, please proceed to Section 4.
- ☐ If Section 3.2 contains all "No" answers, proceed to Section 6, Site Survey. Please perform a site survey documenting the results in Section 6 and then mark the appropriate box below. If a Phase I ESA has been prepared for this project, you may use the applicable site survey information from the Phase I ESA.
- ☐ The site survey did not identify evidence of any environmental concerns listed in Section 6. The ISA is complete. Complete Sections 9 and 10 and maintain a copy of the ISA and all applicable attachments in the project file.
- ☐ The site survey identified evidence of environmental concerns listed in Section 6. Continue with Section 4.

Section 4: Current and Past Land Use Information

Note: Review and assess current and past land use (up to 50 years) in the project area. Document and attach sources that were reviewed. If one or more Phase I ESAs were prepared for this project, please use applicable information from the Phase I ESAs to help complete this section of the ISA.

<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Available <input type="checkbox"/> Not Applicable	4.1 Review Current and Past USGS 7.5 Minute Topographic Maps of the project area: Look for oil & gas pipelines, tanks, landfills, or other industrial features. Describe any concerns: No concerns noted.		
	List Topo Maps Reviewed:	Dates:	Comments:
	Denton West, Sanger	1960, 2010, 2019	No industrial features of note were observed in the project area. No oil/gas wells or pipelines are visible on the topographic maps.
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Available <input type="checkbox"/> Not Applicable	4.2 Review Current and Past Aerial Photographs of the project area: Look for oil & gas pipelines, tanks, landfills, or other industrial features. Describe any concerns: No concerns noted.		
	List All Aerial Photos Reviewed:	Photo Dates:	Comments:

	ASCS, AMS, ASCS, USGS, ASCS, USGS, TxDOT, USGS, USDA, USDA, USDA, USDA, USDA, USDA	1942, 1953, 1968, 1981, 1996, 2016	1952, 1958, 1972, 1984, 2006,	The project area was primarily agricultural land with limited rural residences from at least 1942 to the early 2000s. Limited commercial and residential development is shown in the vicinity of the project area from at least 2004 and continues to 2016. A small airfield is visible east of the central portion of the project area beginning in 1953. Well-pads are visible beginning in 2006 within and around the proposed ROW. Select years of the historic aerial photographs are provided in Attachment D.
<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Available <input type="checkbox"/> Not Applicable	4.3 Review Current and Past Right-of-Way Maps/Files*: Look for oil & gas pipelines, tanks, landfills, or other industrial features. Describe any concerns:			
	List Maps/ Files & Dates Reviewed:		Comments:	
<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Available <input type="checkbox"/> Not Applicable	4.4 Review Sanborn Fire Insurance Maps/Files: Look for tanks, oil & gas pipelines, landfills, or other industrial features. Describe any concerns:			
	List Maps/ Files & Dates Reviewed:		Comments:	
<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Available <input checked="" type="checkbox"/> Not Applicable	4.5 Review TxDOT As-Built Plans*: Were any concerns identified during previous work within the project limits? If yes, explain: If known, what is the previous Project CSJ:			
<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Available <input type="checkbox"/> Not Applicable	4.6 Review TxDOT Geotechnical Soil Boring Logs*: Were any concerns noted on the boring logs such as unusual odors, visible contamination, trash, waste or debris? If yes, explain:			
<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Available	4.7 Review TxDOT Temporary Use ROW Agreements (permits issued by the district to entities to occupy a portion of the ROW)*: Were any concerns such as monitor wells or treatment systems identified within the ROW? For consultants: this information shall be supplied by TxDOT. If yes, explain:			
<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Available	4.8 Review Notifications of Contamination to TxDOT* (These are typically letters from TCEQ or third parties explaining the presence of contamination on TxDOT ROW): Were any concerns regarding contamination of ROW from off-site sources? If yes, explain:			

* For consultants: this information shall be supplied by TxDOT. If no information is supplied by TxDOT, then select Not Available.

Section 5: Complete a Regulatory Records Review (Database Search)

Note: Use the comment field in Section 5.1 to provide a synopsis of the total number of sites identified within the search distances of the regulatory record reviewed. No comments are required when no sites were identified or the regulatory record was not reviewed.

Select the appropriate box below:

☒ A Database search was conducted through a contracted service. Indicate in Section 5.1, and if applicable, Section 5.2, the regulatory records searched. Maintain a complete copy of the database search findings (contractor's report deliverable) in the project file with the ISA.

☐ A Database search was conducted in-house. For in-house database searches, not all databases need to be reviewed, but at a minimum the databases listed in Section 5.1 marked in **bold with a star(*)** must be reviewed. Include database records that list potential issues in the project file with the ISA. It is not necessary to include records of negative findings.

Section 5.1 Standard Database Sources of Environmental Information from Government Agency Records

Findings	Regulatory Record
<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	Federal Active NPL or Not NPL list (CERCLIS or SEMS sites)* https://cumulis.epa.gov/supercpad/CurSites/srchsites.cfm ; and/or https://www.epa.gov/cleanups/cleanups-my-community (1 mile minimum search distance from project limits)

Comments for Sites Identified:

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	Federal Archived NPL or Not NPL list (CERCLIS or SEMS sites)* https://cumulis.epa.gov/supercpad/CurSites/srchsites.cfm (0.5 mile minimum search distance from project limits)
------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified:

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified <input type="checkbox"/> Not Reviewed	US EPA Brownfield Properties https://www.epa.gov/cleanups/cleanups-my-community (0.5 mile minimum search distance from project limits)
-----------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified:

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified <input type="checkbox"/> Not Reviewed	Federal RCRA Corrective Action (CORRACTS) list https://www.epa.gov/cleanups/cleanups-my-community , and/or http://www.epa.gov/enviro/ (1 mile minimum search distance from project limits)
-----------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified:

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified <input type="checkbox"/> Not Reviewed	Federal RCRA non-CORRACTS Treatment Storage Disposal (TSD) facilities list http://www.envcap.org/statetools/tsdf/ and/or http://www.epa.gov/enviro/ (0.5 mile minimum search distance from project limits)
-----------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified:

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified <input type="checkbox"/> Not Reviewed	Federal RCRA generators http://www.epa.gov/enviro/ (acquired property and adjoining properties)
-----------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified:

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified <input type="checkbox"/> Not Reviewed	Federal ERNS (or Responses) https://www.epa.gov/cleanups/cleanups-my-community (acquired property and adjoining properties)
-----------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified:

<input checked="" type="checkbox"/> Sites Identified <input type="checkbox"/> No Sites Identified	TCEQ Industrial Hazardous Waste Corrective Action (IHWCA) sites only* http://www15.tceq.texas.gov/crpub/ (1 mile minimum search distance from project limits)
------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Comments for Sites Identified: One IHWCA site was identified on the regulatory database report: Denton Buisness Air Center (Map ID 15, 5007 Airport Road). The site is located within the Denton Airport approximately 3,700 feet east of the project area. The site is listed as inactive as of 10/2018 with all workloads completed. No contaminants or

wastes are listed for the site. Due to the distance of the site from the project area and the completed workload for the site, this site is not considered an environmental concern.

<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	TCEQ Superfund sites* http://www15.tceq.texas.gov/crpub/ and/or https://www.tceq.texas.gov/remediation/superfund/sites/index.html (1 mile minimum search distance from project limits)
Comments for Sites Identified:	
<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	Closed and abandoned municipal solid waste landfill sites* http://www.tceq.texas.gov/permitting/waste_permits/msw_permits/msw-data (0.5 mile minimum search distance from project limits)
Comments for Sites Identified:	
<input checked="" type="checkbox"/> Sites Identified <input type="checkbox"/> No Sites Identified	TCEQ leaking petroleum storage tank remediation lists (LPST)* http://www15.tceq.texas.gov/crpub/ (0.5 mile minimum search distance from project limits)
Comments for Sites Identified: The regulatory database report returned eight LPST listings at four separate locations: Map IDs 11 (former Unocal 76 Auto Truck Stop/Denton Travel Center at 6420 N IH 35), Map ID 12 (former Howdy Doody Truck Stop at 6417 N IH 35), Map ID 13 (former Mechanical Inc at 5001 W University Dr), and Map ID 14 (former Sunpower Truck Stop/Star Travel Plaza at 6421 N IH 35). These sites are situated between 1,780 ft to ½-mile from the project. Based on these distances, these sites are not considered environmental concerns.	
<input checked="" type="checkbox"/> Sites Identified <input type="checkbox"/> No Sites Identified	TCEQ registered petroleum storage tank lists (PST)* http://www15.tceq.texas.gov/crpub/ (acquired property and adjoining properties)
Comments for Sites Identified: One PST listing at one site was identified on the regulatory database report. Map ID 10 (former Denton Maintenance Facility at 2269 Masch Branch Rd) is approximately 1,700 ft from the project area which is outside the specified search radius. Based on this distance, this site is not considered an environmental concern.	
<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	TCEQ voluntary cleanup program (VCP) sites* http://www15.tceq.texas.gov/crpub/ (0.5 mile minimum search distance from project limits)
Comments for Sites Identified:	
<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified <input type="checkbox"/> Not Reviewed	TCEQ Innocent Owner/ Operator (IOP) sites http://www15.tceq.texas.gov/crpub/ (0.5 mile minimum search distance from project limits)
Comments for Sites Identified:	
<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	TCEQ Dry Cleaners remediation only Database* http://www15.tceq.texas.gov/crpub/ (0.5 mile minimum search distance from project limits)
Comments for Sites Identified:	
<input type="checkbox"/> Sites Identified <input checked="" type="checkbox"/> No Sites Identified	Texas Railroad Commission VCP sites* http://www.rrc.state.tx.us/oil-gas/environmental-cleanup-programs/site-remediation/voluntary-cleanup-program/ (0.5 mile minimum search distance from project limits)
Comments for Sites Identified:	
Section 5.2 List below other pertinent records reviewed such as local records and/or additional state records	
Record Source and Comments: FRSTX: Map ID 7 (Cole Trust 576 A 24H) is identified as a crude petroleum extraction site. This site is further discussed in Sec. 8.1 Non-LPST Sources.	
TIER II: Nine listings at 7 locations were identified on the regulatory database report. These sites are classified as crude petroleum and natural gas extraction sites. Map IDs 1, 4, and 8 were misplotted by the regulatory database report. The correct locations, per the TRRC well map information and Denton CAD, are as follows: Map IDs 1 and 4	

are located on a property owned by Gertrude McPeck in Decatur which is over 10 mi northwest of the project; Map ID 8 is approx. 1,100 ft south of the project along John Paine Rd. Based on the distances, Map IDs 1, 4, and 8 are not considered environmental concerns. The remaining sites are further discussed in Sec. 8.1 Non-LPST Sources.

Record Source and Comments: The Texas Railroad Commission (TRRC) County-Level Oil/Gas Activity Database was reviewed for oil and gas wells and pipelines within and around the project area. These wells and pipelines are displayed on Exhibit 5 in Attachment A. The potential risks of these sites are discussed in Section 8.1 Oil & Gas Activity.

Section 6: Complete a Project Site Survey

Note: Do not document site survey concerns that were previously identified by the regulatory list search, by the Current and Past Land Use review, or both. In Section 6.1, describe the location and size of the concern. Attach site maps and photographs, as appropriate. If a Phase I ESA has been prepared for this project, you may use the applicable site survey information from the Phase I ESA and updated current site conditions, as needed.

Possible Site Survey Concerns: The following items are to be used as a guide to help identify potential hazardous material issues during a site survey.

- underground storage tanks
- aboveground storage tanks
- injection wells, cisterns, sumps, dry wells
- floor drains, walls stained by substances other than water or emitting foul odors
- stockpiling, storage of material
- surface dumping of trash, garbage, refuse, rubbish, debris half exposed/buried, etc.
- stained, discolored, barren, exposed or foreign (fill) soil
- oil sheen or film on surface water, seeps, lagoons, ponds, or drainage basins
- changes in drainage patterns from possible fill areas
- Dead animals (fish, birds, etc.)
- vent pipes, fill pipes, or access ways indicating a fill pipe protruding from the ground
- electrical and transformer equipment storage or evidence of release
- groundwater monitoring wells and groundwater treatment systems
- vats, 55-gallon drums (labeled/unlabeled), canisters, barrels, bottles, etc.
- evidence of liquid spills
- damaged or discarded automotive or industrial batteries
- dead, damaged, or stressed vegetation
- pits, ponds, or lagoons associated with waste treatment or waste disposal
- security fencing, protected areas, placards, warning signs

Site Survey Date(s): May 14, 2019

6.1 Describe Concerns Observed During the Site Survey. **Do not** include concerns previously identified during the regulatory list search, the current and past land use review or both. Indicate if the concern is associated with existing ROW, proposed ROW, adjacent property, or easements. Provide address location (or relative location) and any additional information about the evidence identified; include photographs as an attachment to the ISA.

Comments or Concerns Identified: Right-of-entry (ROE) was not available for all parcels across the project area and therefore not all parcels were surveyed during field investigations. A map depicting ROE available at the time of field investigations is provided on Exhibit 4 in Attachment A. Pictures from the field investigation are provided in Attachment B. Several overhead powerlines and high-tension powerlines were observed crossing the project area. None of the pole-mounted transformers (approximately 7 noted in the field) were observed to have any leaks or spill and no indication that there are PCBs in these transformers. Several oil/gas wellsites and pipelines were observed within and immediately adjacent to the proposed ROW. Due to ROE limitations, the status of some of these wells and pipelines could not be confirmed in the field. This is further discussed in Section 8.1 under Oil & Gas Activities.

Section 7: Interviews		
Section 7.1 Were interviews conducted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Possible interviewees include local residents, TxDOT staff, fire department personnel, city or county department of health/environmental staff, city or county planning staff, TCEQ staff, TRRC staff, and current and former property owners or operators. If one or more Phase I ESAs were prepared for this project, please use applicable interview information from the Phase I ESAs to help complete this section of the ISA.		
Section 7.2 Interview Summary: Complete this section if interviews were conducted. Add additional rows as needed. Attach record of communications to the ISA.		
Name:	Title:	Date:
Describe any potential concerns:		
Name:	Title:	Date:
Describe any potential concerns:		
Name:	Title:	Date:
Describe any potential concerns:		

Section 8: Hazardous Material Concerns	
On the list below, indicate if a concern is resolved or unresolved. "Unresolved" indicates additional investigation or research is required. "Resolved" indicates the concern has been resolved during the preparation of this ISA. If a concern is "Unresolved" or "Resolved", include a statement explaining the planned next steps to resolve the issue. If no concerns were identified, select "No Issue". For additional information regarding scheduling considerations, internal/external coordination and recommended practices for resolving hazmat issues please refer to TxDOT's <i>Environmental Tool Kit</i> web site. Contact TxDOT ENV Hazardous Material Management (HMM) for additional assistance.	
8.1 Identify Type of Hazardous Material Concerns	
Resolution	Type of Concern
<input type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input checked="" type="checkbox"/> No Issue	Current or Past Land Use Concerns: These concerns are associated with hazardous material issues identified in Section 4 that were not discovered during the database search in Section 5.1 or during the Site Survey in Section 6.1. Note: For ECOS IIR development, the Available Contaminated Media would be "Other".
Explain Unresolved or Resolved Issues:	
<input type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input checked="" type="checkbox"/> No Issue	Site Visit Concerns: These concerns are associated with hazardous material issues discovered following the completion of Section 6 that were not previously discovered during the database search in Section 5.1 or during the current and past land use review in Section 4. Note: For ECOS IIR development, the Available Contaminated Media would be "Other".
Explain Unresolved or Resolved Issues:	
<input type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input type="checkbox"/> No Issue <input checked="" type="checkbox"/> N/A	Interview Concerns: These concerns are associated with any hazardous material issues discovered during an interview listed in Section 7, that were not previously discovered during the database search in Section 5.1, during the current and past land use review in Section 4, or during the Site Survey in Section 6.1. Note: For ECOS IIR development, the Available Contaminated Media would be "Other".
Explain Unresolved or Resolved Issues:	


<input type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input checked="" type="checkbox"/> No Issue	Petroleum Storage Tanks (PSTs) Concerns discovered during the database search: PSTs are underground or aboveground storage tanks used to store fuel or other petroleum substances. Typically, these are found at gasoline and diesel refueling facilities. Select below all that apply.	
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ROW acquisition or partial acquisition of a parcel with one or more PSTs.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Other- Describe:
Explain Unresolved or Resolved Issues:		
<input type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input checked="" type="checkbox"/> No Issue	Leaking Petroleum Storage Tanks (LPSTs) Concerns discovered during the database search: LPSTs are PSTs that have caused or are suspected to have caused a release of fuel or other petroleum substances to the environment.	
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Additional Research is needed or uncertain of impacts from one or more LPSTs. Request assistance from ENV.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ROW acquisition or partial acquisition of a parcel with one or more LPSTs.
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	One or more LPSTs are located within 0.25 miles of the project.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Other- Describe:
Explain Unresolved or Resolved Issues:		
<input checked="" type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input type="checkbox"/> No Issue	Oil and Gas Activity Concerns: TxDOT is concerned with the acquisition of oil and gas wells (and ancillary equipment) such as process, piping, production equipment, pipelines, etc. Select below all that apply.	
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Additional Research needed or uncertain of impacts. Request assistance from ENV.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified TRRC VCP Site within 0.5 miles of project.
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oil/ Gas Wells within future ROW.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Spills or other Contamination Issues associated with ancillary equipment or pipelines.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Other- Describe:
<p>Explain Unresolved or Resolved Issues: The TRRC County-Wide Oil/Gas Activity Database for Denton County was accessed to determine the presence of any petroleum well and pipelines within and adjacent to proposed ROW. TRRC identified numerous wells and pipelines within and adjacent to the project. The field investigation was able to confirm the presence and active status of many of the wells, but could not confirm the status of some well sites due to ROE limitations. A map of well sites and pipelines is provided on Exhibit 5 in Attachment A. Wells that were confirmed as plugged or no longer present have been omitted from consideration. As the active wells would likely be displaced or capped due to the proposed project, they are considered a moderate environmental risk. See Non-LPST Sources below for Map IDs associated with some of the well locations.</p>		
<input checked="" type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input type="checkbox"/> No Issue	Non-LPST Source Contamination Concerns discovered during the database search: These are sites or locations that have a potential for soil and groundwater contamination and are not associated with LPST sites. Select below all that apply.	
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Additional Research is needed or uncertain of impacts from a Non-LPST site. Request assistance from ENV.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified SEMS Active NPL or Not NPL site(s) within 1 mile of the project. This may be identified on a database search as a CERCLIS or NPL site.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified SEMS Archived NPL or Not NPL site(s) within 0.5 miles of the project. This may be identified on a database search as a CERCLIS NFRAP.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified RCRA Corrective Action(s) site within 1 mile of project.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified RCRA TSD facilities within 0.5 miles of project.
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Database search identified TCEQ IHW Corrective Action sites within 1 mile of project.

	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified TCEQ Superfund sites within 1 mile of project.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified TCEQ VCP sites within 0.5 miles of project.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified TCEQ IOP sites within 0.5 miles of project.
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Other- Describe: Seven TIERII sites and one FRSTX site are within proposed ROW or adjacent to the project.
<p>Explain Unresolved or Resolved Issues: The regulatory database report identified seven TIER II sites associated with gas well locations. Three of the locations were found to be further from the project than indicated by the regulatory database report, see Sec. 5.2 for more information. The remaining four TIER II sites (Map IDs are 2, 3, 6, and 9) are located within proposed ROW or are located adjacent to the project and have on-site chemical storage. Chemicals stored on-site are listed as crude oil, produced hydrocarbons, and sweet condensate. No releases are reported for these locations. However, based on their locations in relation to the project, these TIER II well sites are considered a moderate environmental risk. The Map IDs are included on Exhibit 6.</p> <p>Map ID 7, Cole Trust 576 A 24H, is listed as an FRSTX. This database represents sites that are subject to environmental regulations or are of environmental interest. FRSTX sites are typically identified on other federal and/or state regulatory databases. Map ID 7, however, was not identified on another database. The FRSTX information lists Map ID 7 as crude and natural gas extraction. Cole Trust 576 A 24H corresponds with a well site adjacent to the project (see Exhibits 5 & 6). Based on the type of well site and the location of the well site in relation to the project, this location is considered a moderate environmental risk.</p>		
<input type="checkbox"/> Unresolved <input type="checkbox"/> Resolved <input checked="" type="checkbox"/> No Issue	Landfills/Waste Pits/Dump Site Concerns: These concerns are associated with any known or suspected (based on visual observations) landfills, dump sites, or waste pits. These concerns may appear on a database search as CALF or MSWLF site. Additionally, the local Council of Governments (COG) maintains a list of closed and open landfills in your project area. Select below all that apply.	
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Additional research is needed or uncertain of impacts. Request assistance from ENV.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Database search identified active/closed/abandoned CALF or MSWLF landfill sites within .5 miles of the project.
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Other- Describe:
Explain Unresolved or Resolved Issues:		
8.3 Did the ISA identify any Unresolved Hazardous Material concerns? <input type="checkbox"/> No, unresolved hazardous materials concerns were identified and/or all potential concerns were resolved within the ISA. No further hazardous materials action is required. The ISA is complete for this project. Any unanticipated hazardous materials impacts encountered during the project construction phase shall be addressed in accordance with regulatory requirements and TxDOT standard specifications. Complete Sections 9 and 10 and maintain a copy of the ISA and all applicable attachments in the project file. <input checked="" type="checkbox"/> Yes, the ISA identified one or more unresolved hazardous materials concerns requiring additional investigations or assessments. An Issues, Identification, and Resolution (IIR) form shall be completed in ECOS to track the additional investigations and assessments. Complete Sections 9 and 10 and maintain a copy of the ISA and all applicable attachments in the project file.		

Section 9: Reference Materials Utilized (Identify any referenced materials and attach them to the ISA or in the project file.

Referenced Materials Used	<input checked="" type="checkbox"/> Project Map	<input checked="" type="checkbox"/> USGS Topo Maps	<input checked="" type="checkbox"/> Aerial Photographs
	<input type="checkbox"/> ROW Maps/Files	<input type="checkbox"/> Sanborn Fire Insurance Maps	<input type="checkbox"/> Temporary Use Agreements
	<input type="checkbox"/> TxDOT As-Built Plans	<input type="checkbox"/> Notifications	<input checked="" type="checkbox"/> Photographs
	<input checked="" type="checkbox"/> Project Schematics/Profiles	<input checked="" type="checkbox"/> Regulatory Database	<input type="checkbox"/> Record of Interviews
	<input checked="" type="checkbox"/> Other:TRRC Oil and Gas Activity by County map		

Section 10: Contact/Completed by

Name:	Chelsea Miller	Tel: 210-798-2301
Title:	Environmental Specialist	
Firm (District Section):	CP&Y, Inc.	
Address:	12500 San Pedro, Suite 450, San Antonio, TX 78216	
Signature:		Date:8/2/2019

Appendix A

The following table shows the revision history for this guidance document.

Revision History	
Effective Date	Reason for and Description of the Change
April 2017	<p>Version 5</p> <p>The cover page has additional fields related to specific project information. This is added to personalize the ISA to a project.</p> <p>Section 2 was modified to acknowledge that asbestos or lead-in-paint issues might exist on our construction projects, but the identification and resolution to these issues are outside of the ISA process and are handled programmatically by TxDOT (usually in CST or the ROW processes).</p> <p>Section 3 was modified by adding an additional screening option. You are now able to screen out of performing a full ISA if your project meets the parameters described.</p> <p>Section 6 was reformatted to remove the numerous selections related to the Possible Site Survey Concerns. Additionally, redundant questions were removed to make the section easier to use. Under the new format, the preparer is required to insert the survey dates and a description of what was identified during the survey.</p> <p>Minor changes were made to terminology throughout the ISA, this was performed to clarify and streamline the process.</p> <p>Section 8.1 has been modified to provide resolution to potential hazardous materials issues that can be resolved easily during the ISA process. Additionally, a comment field was added to provide direction related to issues requiring further action to resolve. This will streamline the process in reducing the amount of IIR entries requires in ECOS and will reduce the time required to review a project.</p>
June 2016	<p>Version 4</p> <p>Modifications to Section 5: Web links and database names were modified based on changes made by regulatory agency websites.</p>
October 2014	<p>Version 3</p> <p>Modifications to Section 2: Clarified this section to better define what are asbestos and lead-in-paint concerns. Changes were made due to numerous comments from the end-user.</p> <p>An additional note was added to this section. This note directs end-users to ENV-HMM for further assistance related to lead-in-paint issues.</p> <p>Modifications to Section 3: The question concerning Project Excavations in Section 3.1 was modified to match the definition used in Scoping Procedure for Categorically Excluded TxDOT Projects for Hazardous Materials found in the NEPA and Project Development Toolkit.</p> <p>Modifications to Section 5: Web links were modified based on changes made by regulatory agency websites.</p> <p>Modifications to 8.2: Clarified the “Yes” answer in 8.2 to remove the need for additional assessments for all identified hazardous materials concerns. The question was modified due to comments by the end-user.</p>

August 2014	Version 2 Removed introductory note describing ISA threshold criteria. Note was removed because the ISA threshold criteria are located in other TxDOT guidance.
April 2014	Version 1 Released

Attachment A
Project Area Exhibits



Exhibit 1: Project Vicinity

State Loop 288
From IH 35W to IH 35 at LP 288
Denton County, Texas
CSJ: 2250-02-013, 2250-02-014

-  Project Area
-  County Boundary



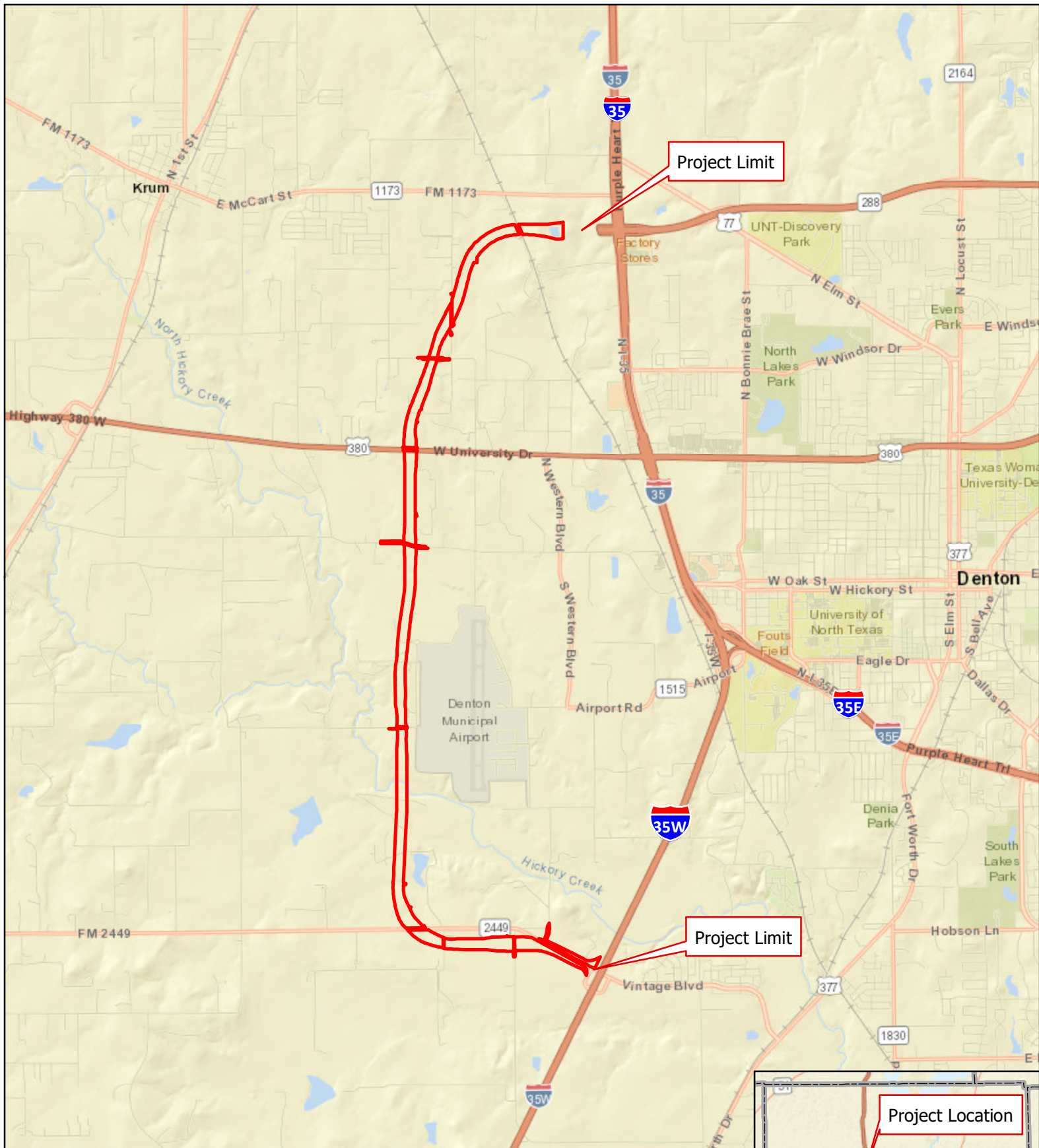

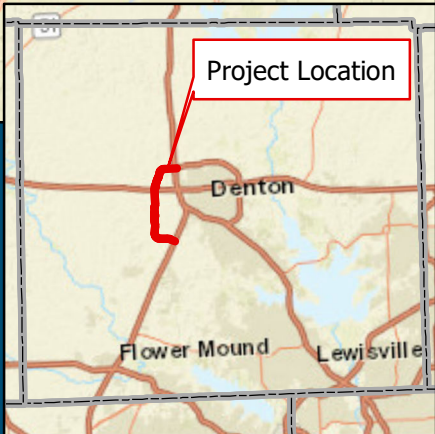


Exhibit 2: Project Location

State Loop 288
From IH 35W to IH 35 at LP 288
Denton County, Texas
CSJ: 2250-02-013, 2250-02-014

-  Project Area
-  County Boundary



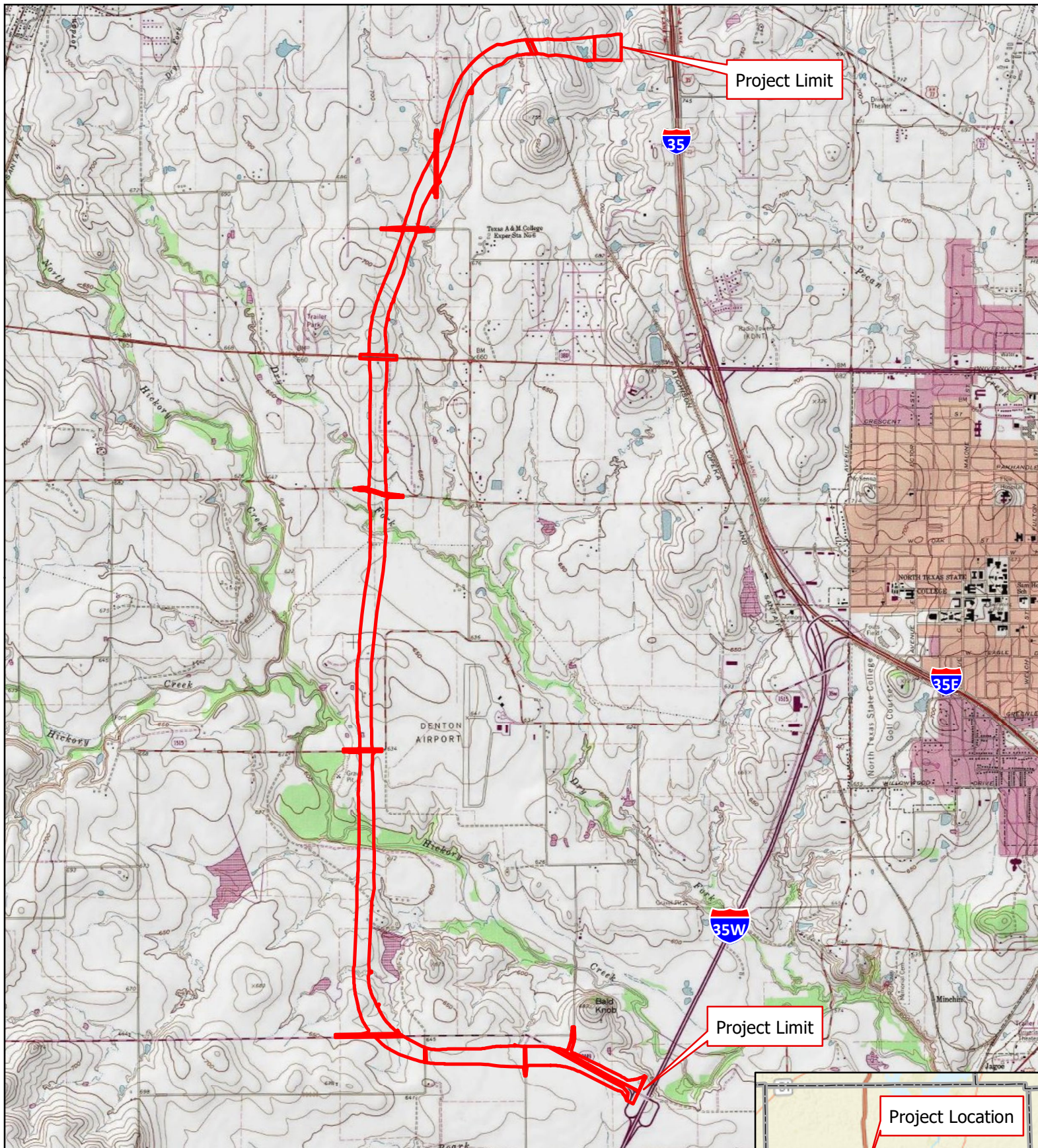


Exhibit 3: USGS Topographic Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

 Project Area

0 0.25 0.5 1 1.5

Miles

Basemap: ESRI Street Map 2017; USGS Topo: Denton W, Sanger



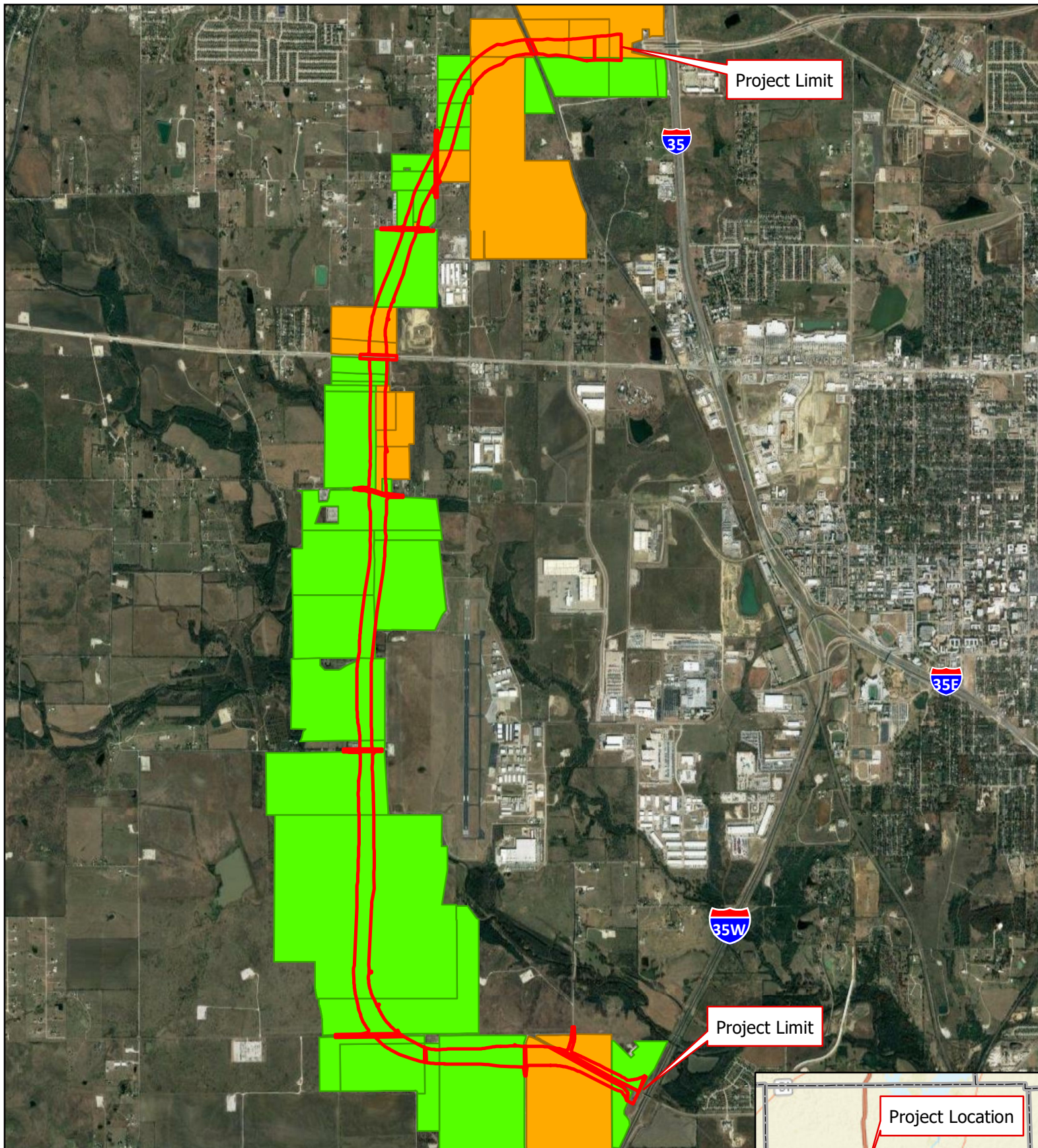





Exhibit 4: Right-of-Entry Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

-  Project Area
-  ROE Not Granted
-  ROE Granted

0 0.25 0.5 1 1.5

Miles



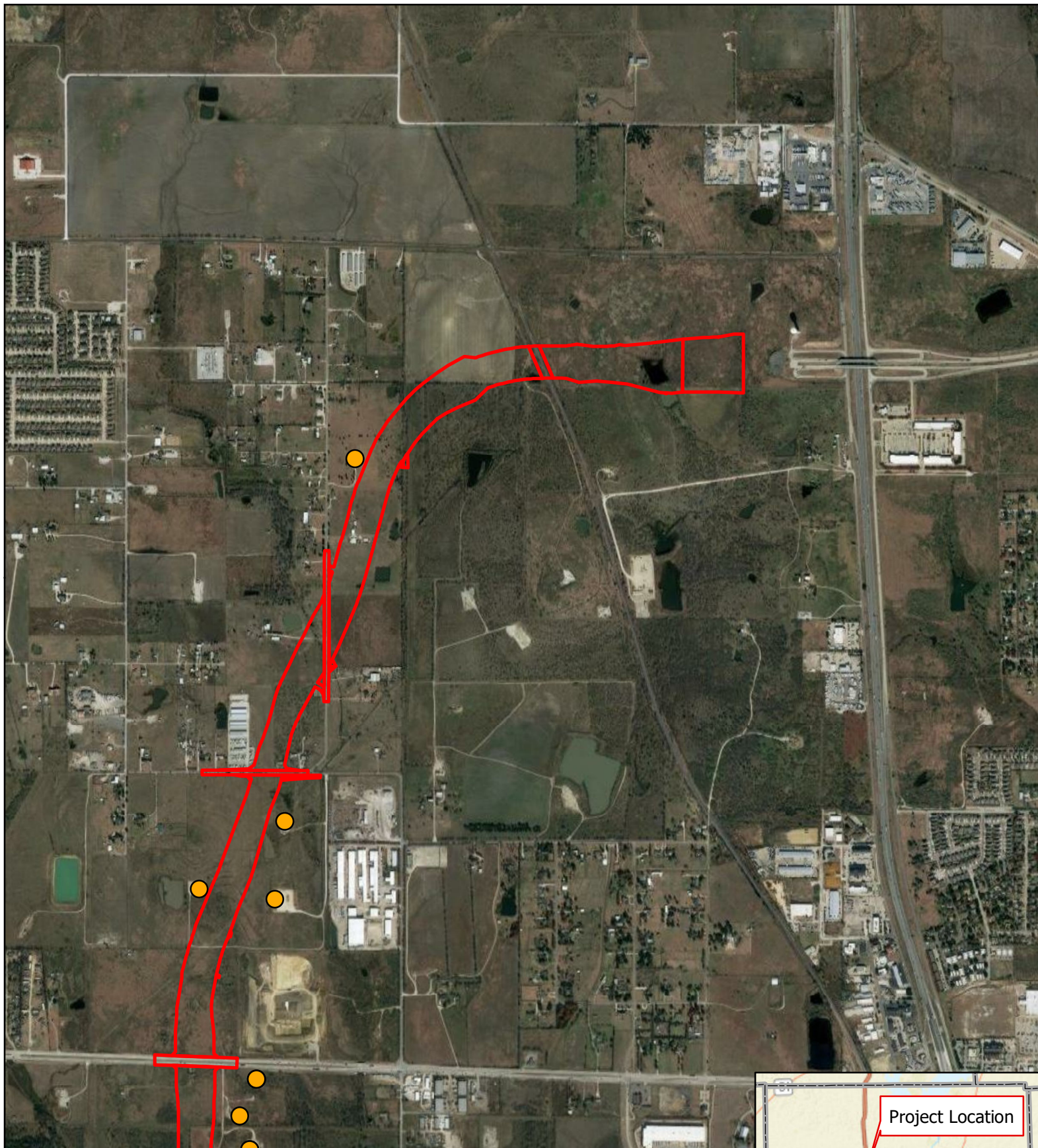


Exhibit 5: Oil and Gas Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

Map 1 of 3

Basemap: Google Earth Aerial Imagery 2018, TRRC Oil/Gas Database

 Project Area

 Well Site

0 1,000 2,000 4,000
Feet



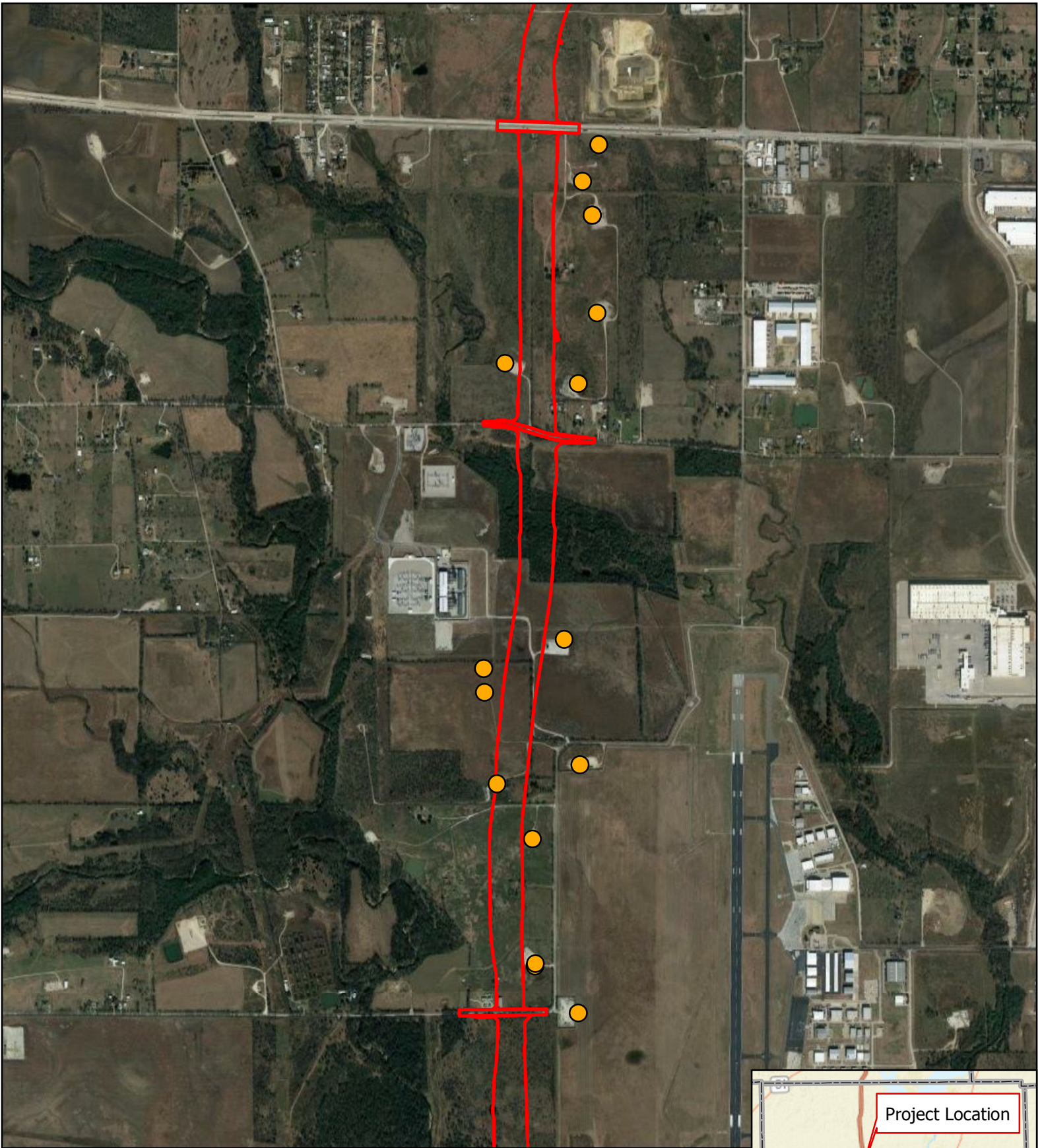


Exhibit 5: Oil and Gas Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

Map 2 of 3

Basemap: Google Earth Aerial Imagery 2018, TRRC Oil/Gas Database

Project Area

Well Site



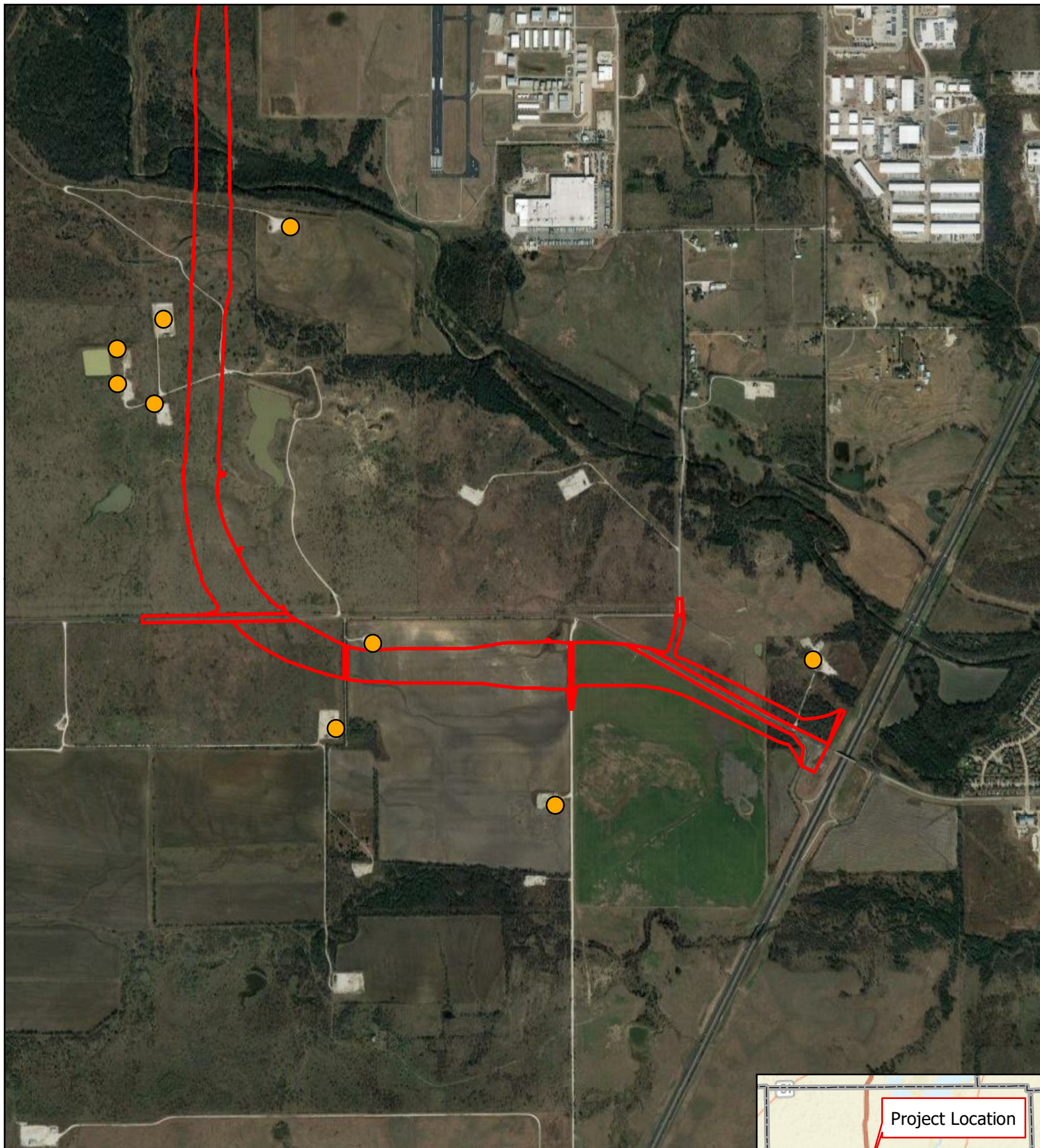


Exhibit 5: Oil and Gas Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

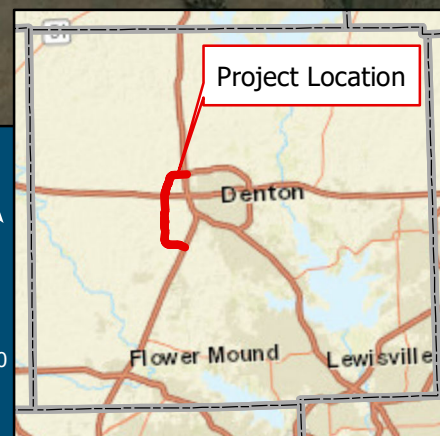
Map 3 of 3

Basemap: Google Earth Aerial Imagery 2018, TRRC Oil/Gas Database

 Project Area

 Well Site

0 1,000 2,000 4,000
Feet



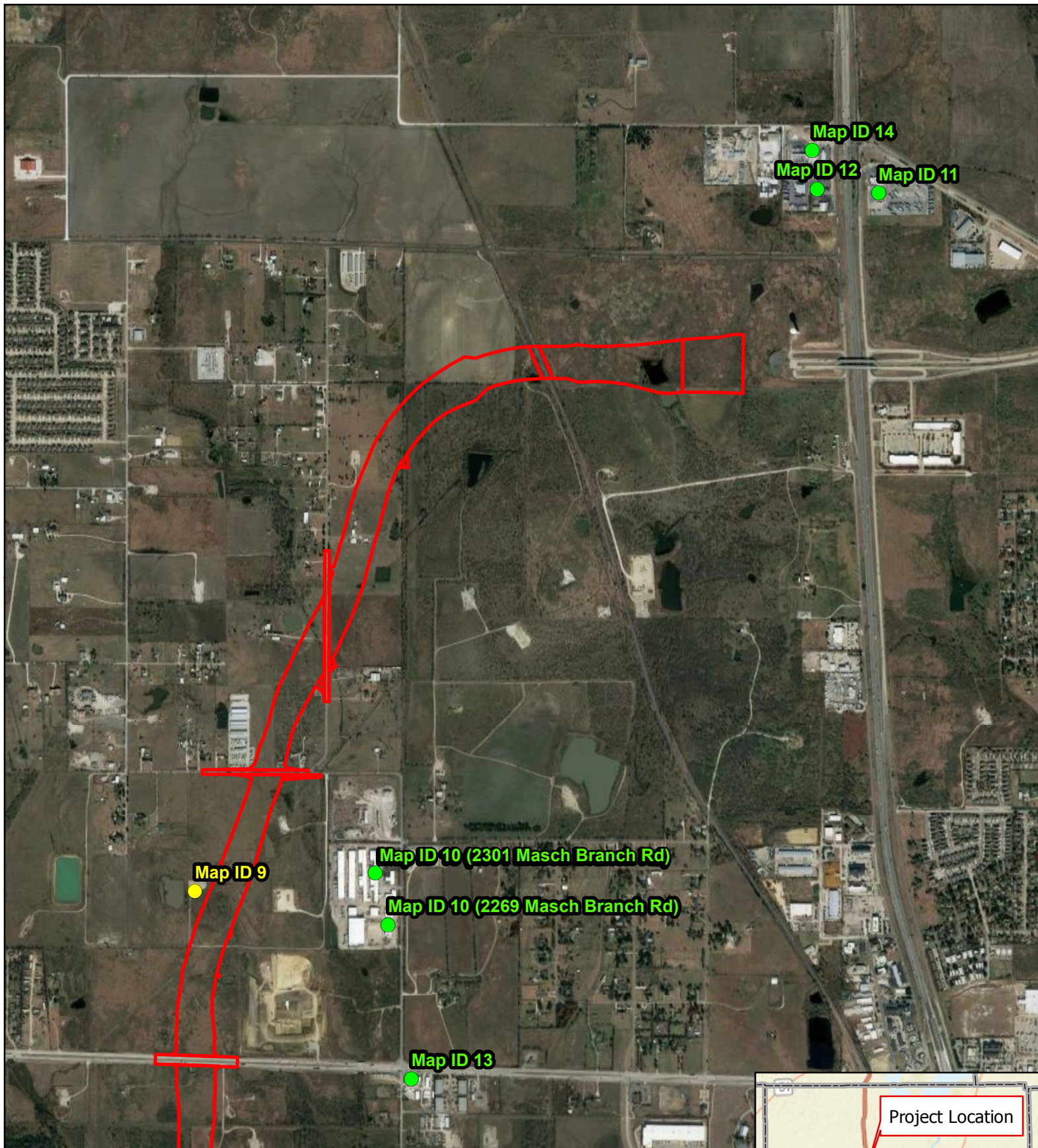


Exhibit 6: Hazardous Risk Site Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

Map 1 of 3

Basemap: Google Earth Aerial Imagery 2018



Project Area



Low or No Hazardous Risk Site



Moderate Hazardous Risk Site

0 1,000 2,000 4,000 Feet



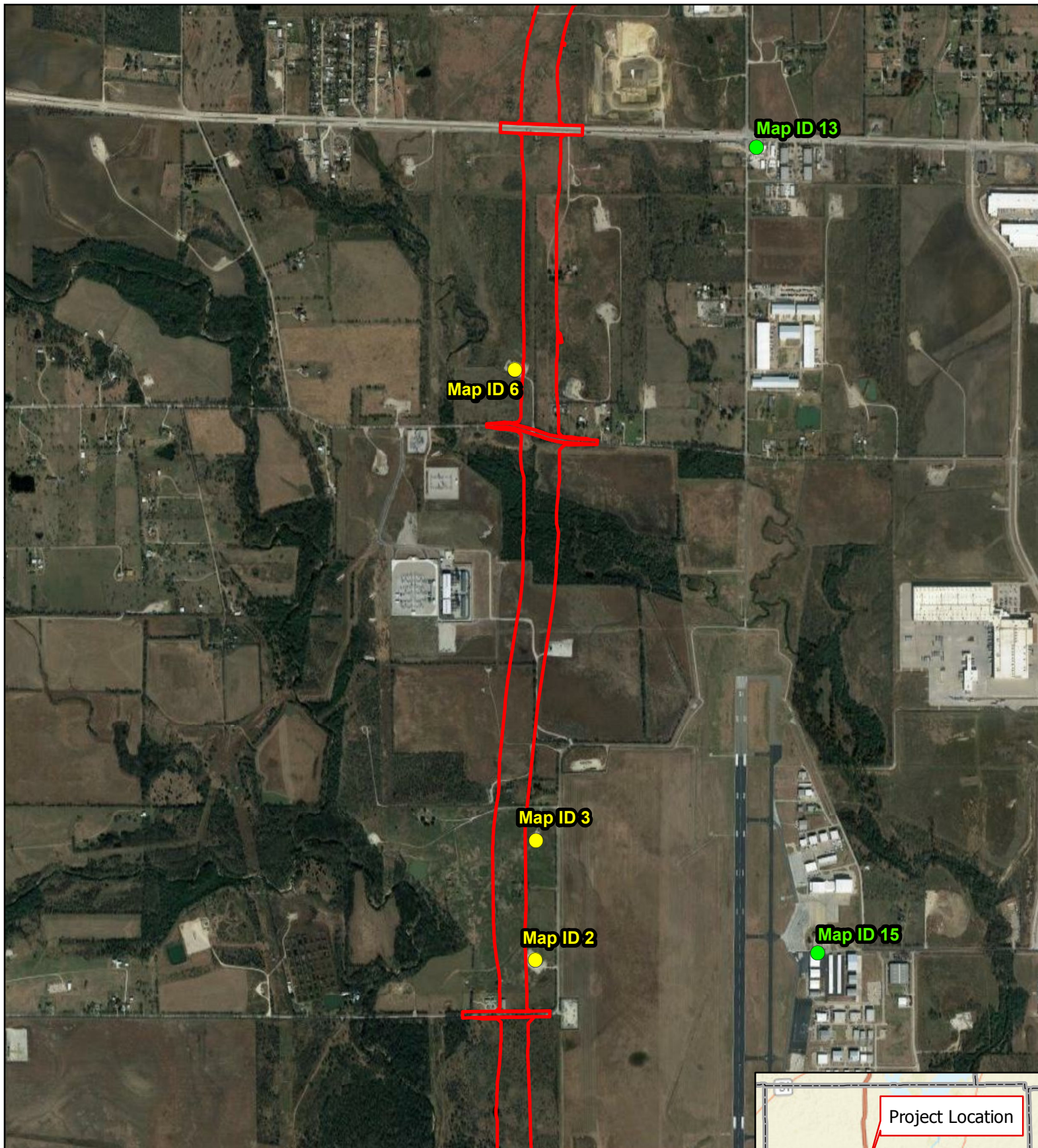


Exhibit 6: Hazardous Risk Site Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

Map 2 of 3

Basemap: Google Earth Aerial Imagery 2018



Project Area



Low or No Hazardous Risk Site



Moderate Hazardous Risk Site

0 1,000 2,000 4,000 Feet



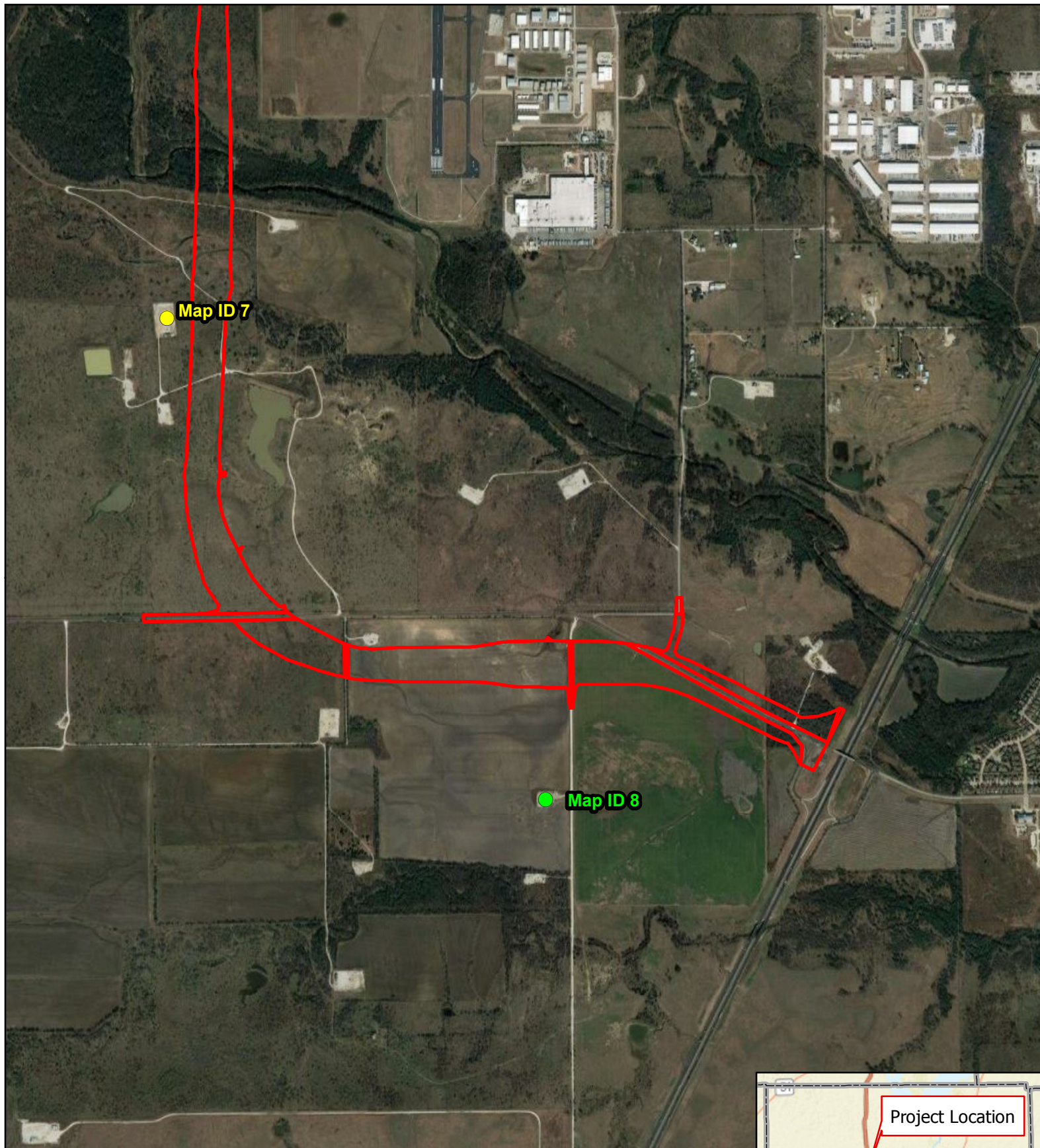


Exhibit 6: Hazardous Risk Site Map

State Loop 288

From IH 35W to IH 35 at LP 288

Denton County, Texas

CSJ: 2250-02-013, 2250-02-014

Map 3 of 3

Basemap: Google Earth Aerial Imagery 2018



Project Area



Low or No Hazardous Risk Site



Moderate Hazardous Risk Site

0 1,000 2,000 4,000 Feet



Attachment B
Site Photographs



Photograph 1. A west-facing view taken near the northernmost project limit within the proposed ROW. High-tension powerlines, as shown here, cross the project area in multiple locations.



Photograph 2. A pole-mounted transformer observed within the project area. No evidence of any spills or leaks or any evidence of PCBs were observed in relation to this transformer or similar transformers throughout the project area.



Photograph 3. A view of the signs located at the entrance to a verified active petroleum well site located east of the central portion of the project area. Active well sites within the proposed ROW and adjacent to the project are considered a moderate environmental risk to the project area.



Photograph 4. A west-facing view of IH 35W taken at the southernmost project limit.

Attachment C
Project Schematic

DALLAS DISTRICT
DESIGN SCHEMATIC

MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

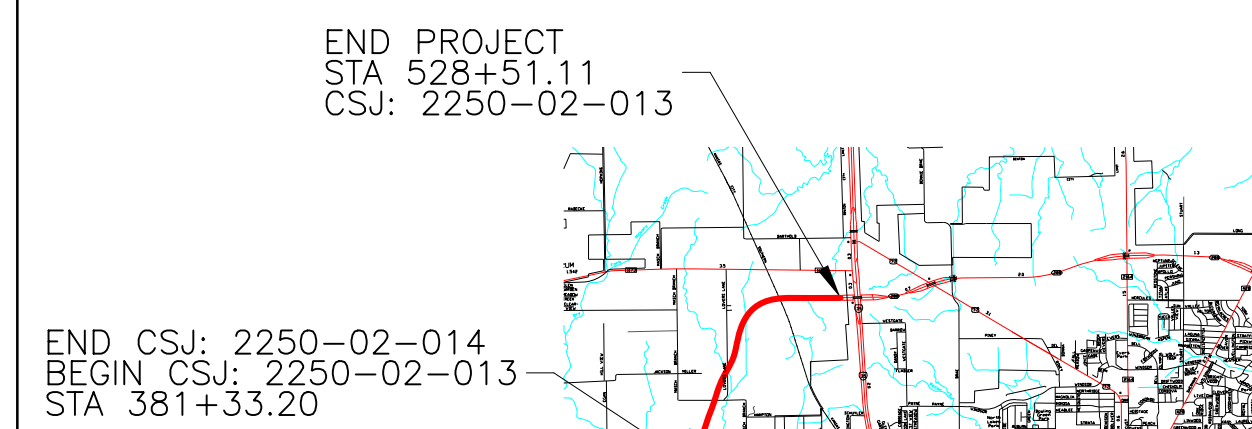
PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35

CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL

DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES



END PROJECT
STA 528+51.11
CSJ: 2250-02-013
STA 361+33.20

END CSJ: 2250-02-014
BEGIN CSJ: 2250-02-013
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSJ: 2250-02-014

LOCATION MAP

MARCH 2019

SCALE: 1"=100' H, 1"= 10' V

ROLL 1 OF 7

PRELIMINARY
FOR INTERIM REVIEW ONLY
NOT FOR CONSTRUCTION
CP&Y



DATE: MARCH 2019

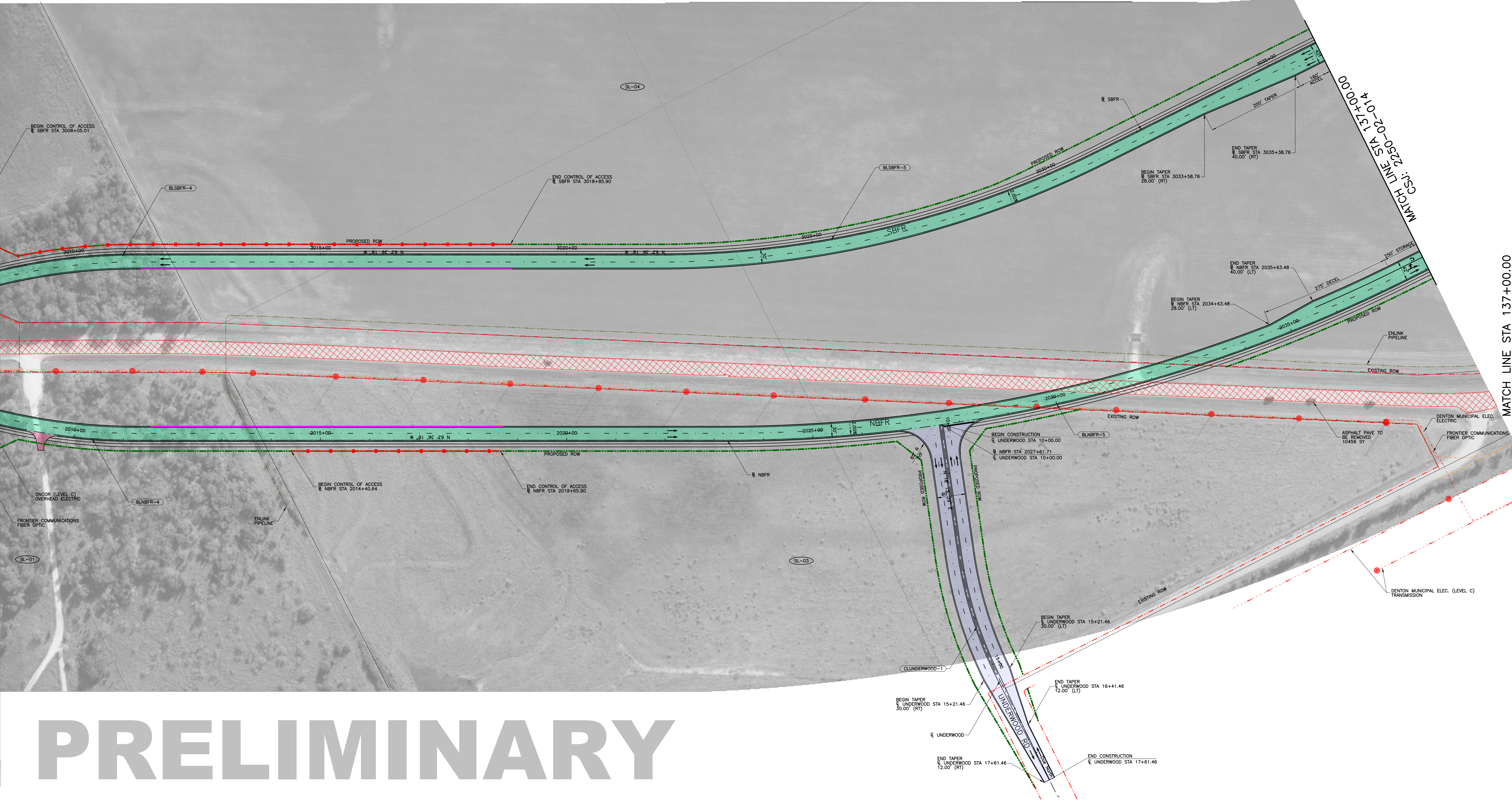
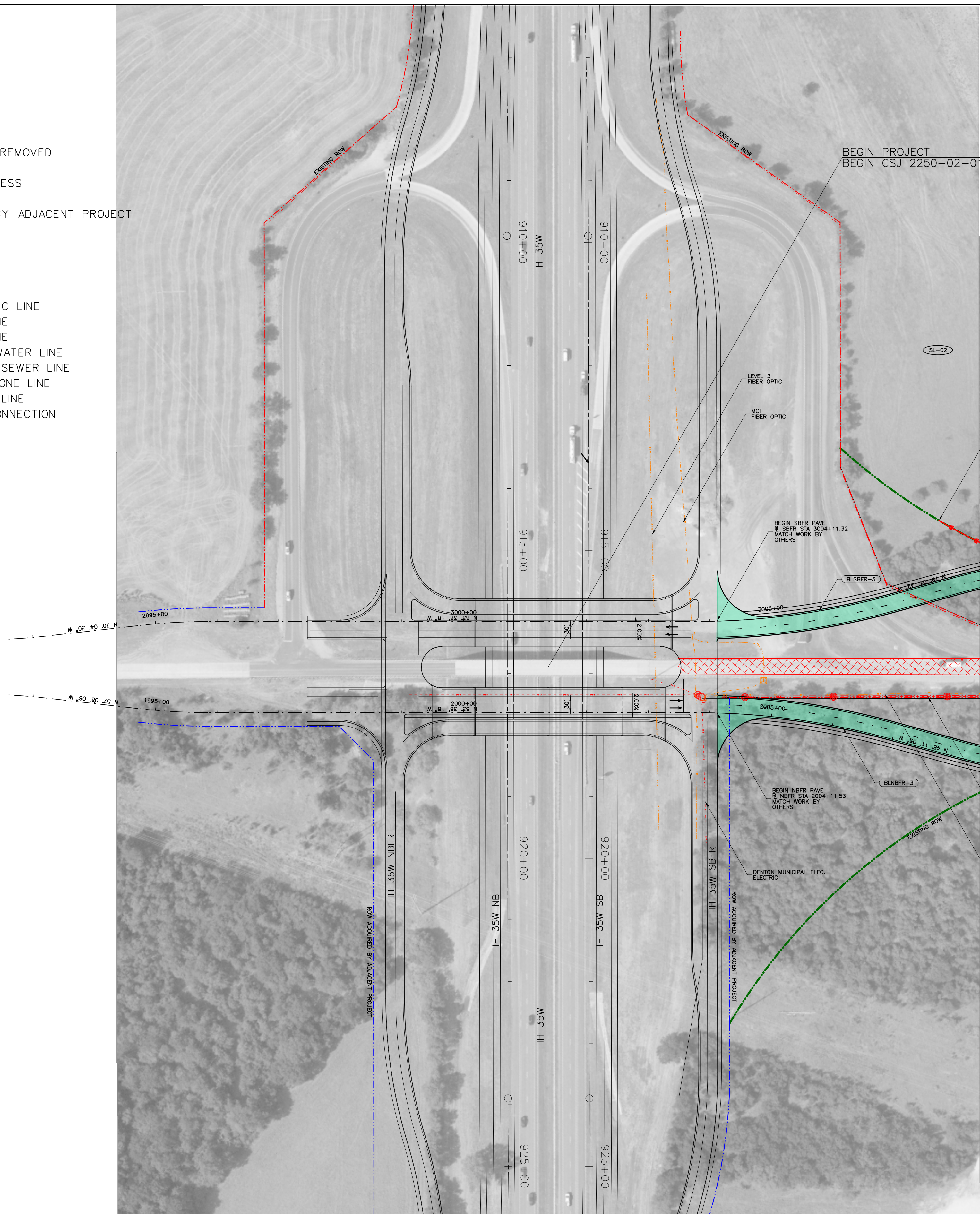
THOMAS COCHILL

P.E. NO. 87665

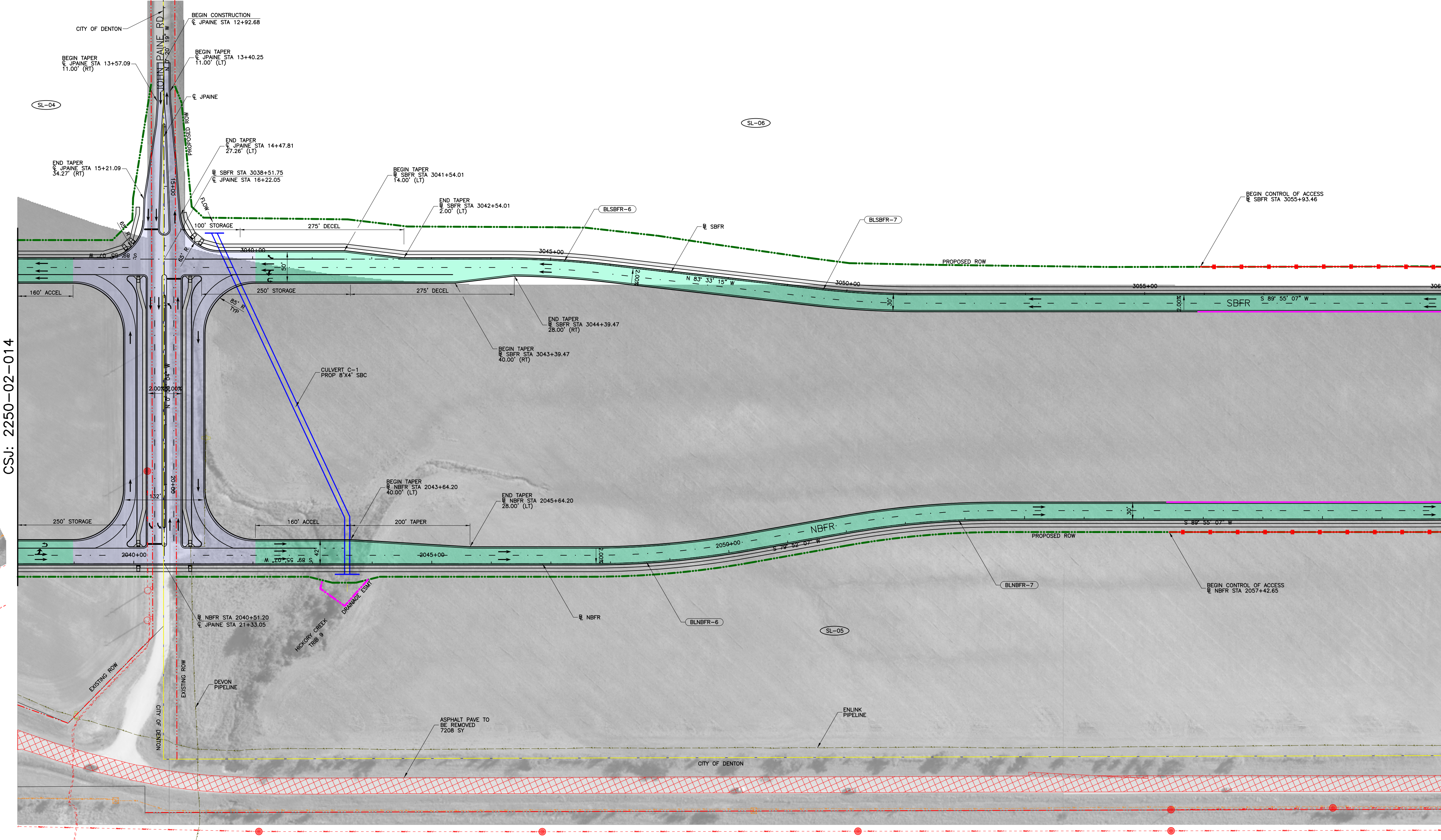
© 2019 by Texas Department of Transportation all rights reserved.

LEGEND:

- FRONTAGE ROADS
- CROSS STREETS
- BRIDGE
- SIDEWALK
- DRIVEWAY
- ASPHALT TO BE REMOVED
- FLOOD PLAINS
- CONTROL OF ACCESS
- EXISTING ROW
- ROW ACQUIRED BY ADJACENT PROJECT
- PROPOSED ROW
- DRAINAGE ESMT
- CITY OF DENTON
- XXXXX-X CURVE NUMBER
- PARCEL NO.
- EXISTING ELECTRIC LINE
- EXISTING GAS LINE
- EXISTING WASTEWATER LINE
- EXISTING STORM SEWER LINE
- EXISTING TELEPHONE LINE
- EXISTING WATER LINE
- FUTURE RAMP CONNECTION



PRELIMINARY



DALLAS DISTRICT
DESIGN SCHEMATIC

MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

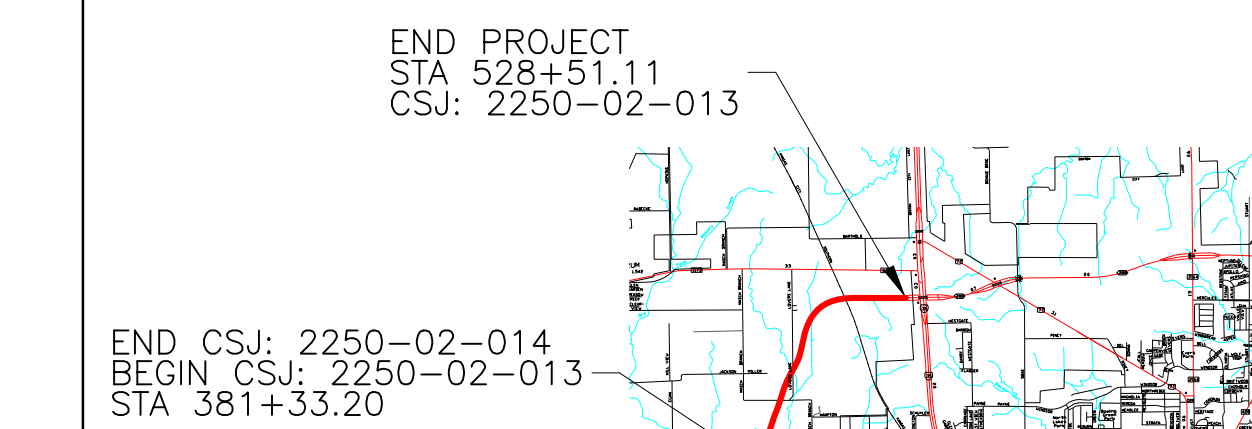
PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35

CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL

DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES



END PROJECT
STA 528+51.11
CSJ: 2250-02-013
STA 361+33.20

END CSJ: 2250-02-014
BEGIN CSJ: 2250-02-013
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSJ: 2250-02-014

LOCATION MAP

MARCH 2019

SCALE: 1"=100' H, 1"= 10' V

ROLL 1 OF 7

PRELIMINARY
FOR INTERIM REVIEW ONLY
NOT FOR CONSTRUCTION
CP&Y



DATE: MARCH 2019

THOMAS COCHILL

P.E. NO. 87665

© 2019 by Texas Department of Transportation all rights reserved.

© 2019 by Texas Department of Transportation; all rights reserved.

© 2019 by Texas Department of Transportation; all rights reserved.

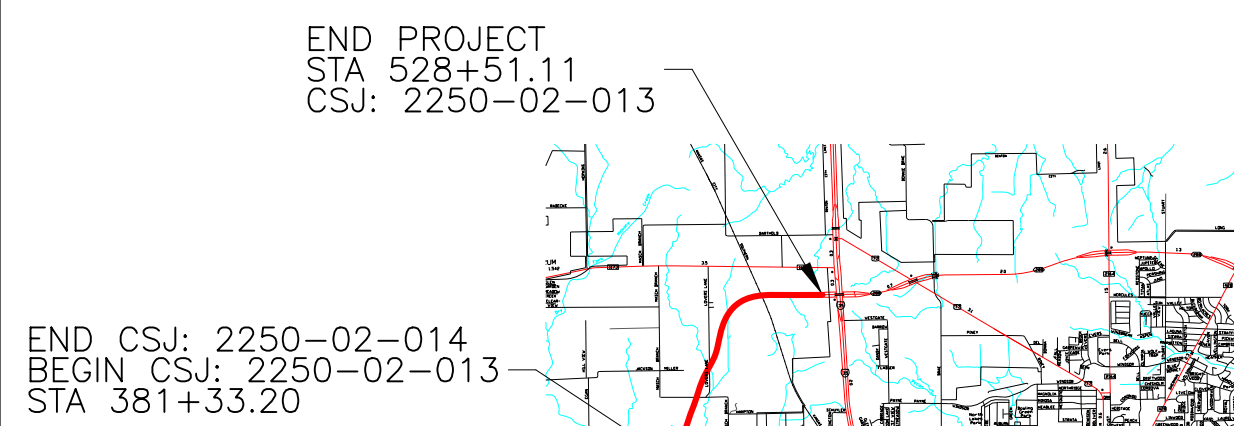
DALLAS DISTRICT
DESIGN SCHEMATIC
MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35
CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL
DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES



END PROJECT
STA 528+51.11
CSJ: 2250-02-013

BEGIN CSJ: 2250-02-014
STA 361+33.20

END CSJ: 2250-02-014
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSJ: 2250-02-014

LOCATION MAP

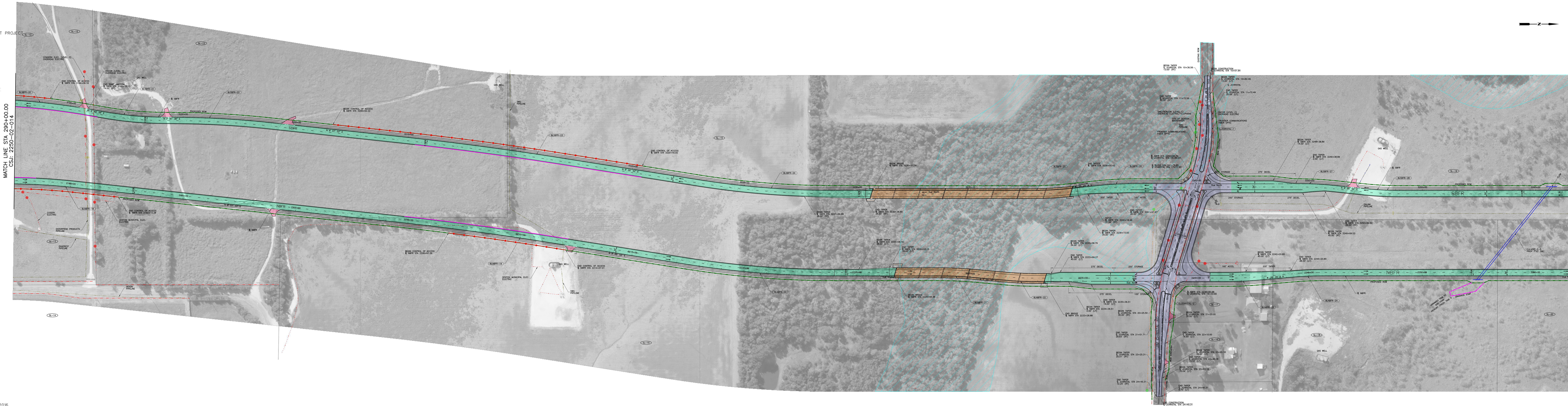
MARCH 2019
SCALE: 1"=100' H, 1"= 10' V
ROLL 4 OF 7

PRELIMINARY
FOR INTERIM REVIEW ONLY
NOT FOR CONSTRUCTION
CP&Y

DATE: MARCH 2019
THOMAS COCHILL
P.E. NO. 87665

PRELIMINARY

- LEGEND:
- FRONTAGE ROADS
 - CROSS STREETS
 - BRIDGE
 - SIDEWALK
 - DRIVEWAY
 - ASPHALT TO BE REMOVED
 - FLOOD PLANS
 - CONTROL OF ACCESS
 - EXISTING ROW
 - ROW ACQUIRED BY ADJACENT PROJECT
 - PROPOSED ROW
 - DRAINAGE ESMT
 - CITY OF DENTON
 - XXXXX-X
CURVE NUMBER
 - PARCEL NO.
 - EXISTING ELECTRIC LINE
 - EXISTING GAS LINE
 - EXISTING WASTEWATER LINE
 - EXISTING STORM SEWER LINE
 - EXISTING TELEPHONE LINE
 - EXISTING WATER LINE
 - FUTURE RAMP CONNECTION



MATCH LINE STA 290+00.00
CSJ: 2250-02-014

MATCH LINE STA 359+00.00
CSJ: 2250-02-014

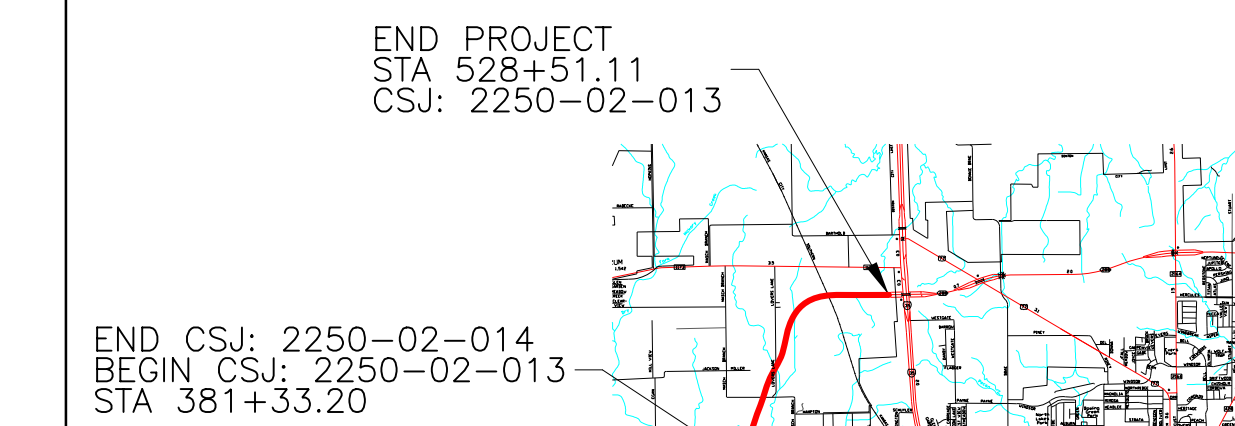
DALLAS DISTRICT
DESIGN SCHEMATIC
MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35
CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL
DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES



END PROJECT
STA 528+51.11
CSJ: 2250-02-013

BEGIN CSJ: 2250-02-014
STA 361+33.20

END CSJ: 2250-02-014
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSJ: 2250-02-014

LOCATION MAP

MARCH 2019
SCALE: 1"=100' H, 1"= 10' V
ROLL 4 OF 7

PRELIMINARY
FOR INTERIM REVIEW ONLY
NOT FOR CONSTRUCTION
CP&Y

DATE: MARCH 2019
THOMAS COCHILL
P.E. NO. 87665

DALLAS DISTRICT
DESIGN SCHEMATIC

MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35

CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL

DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES

END PROJECT
STA 528+51.11
CSI: 2250-02-013

END CSI: 2250-02-014
BEGIN CSI: 2250-02-013
STA 361+33.20

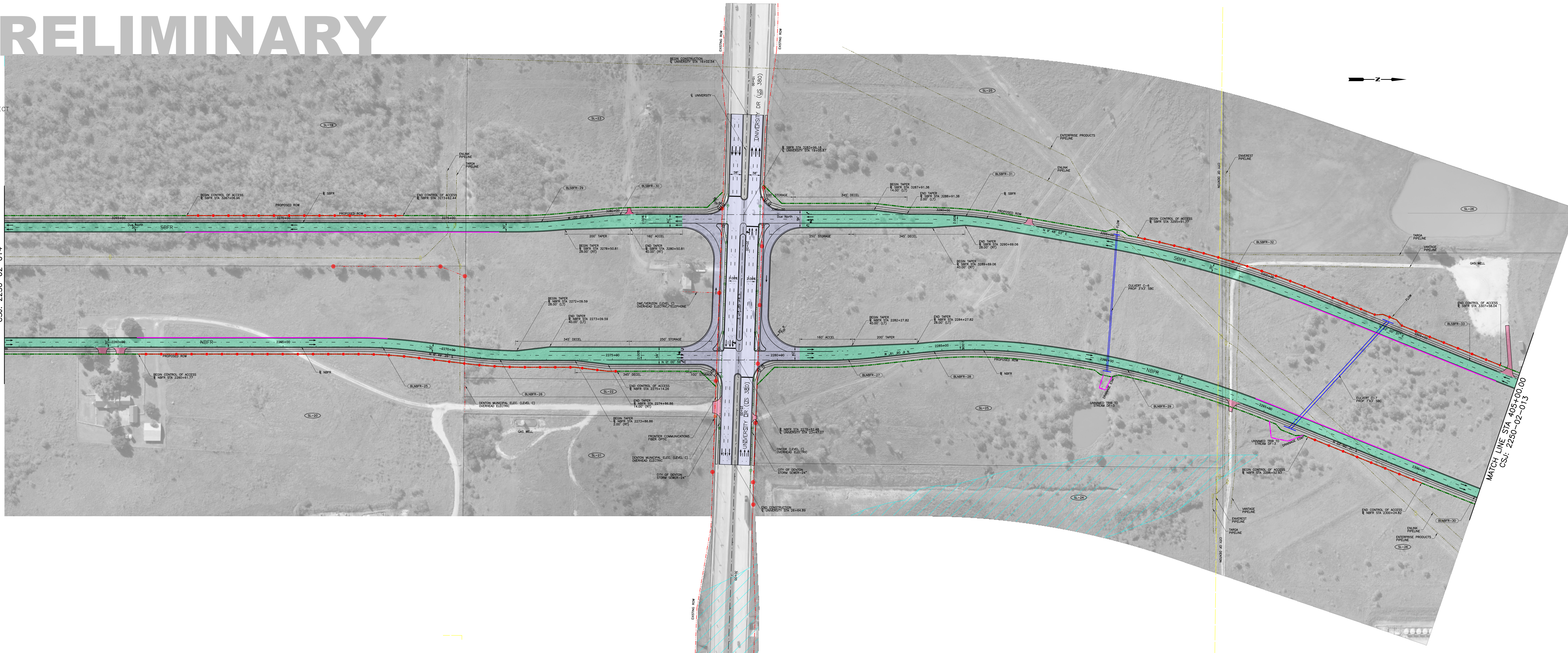
BEGIN PROJECT
STA 101+48.93
CSI: 2250-02-014

MARCH 2019
SCALE: 1"=100' H, 1"= 10' V
ROLL 5 OF 7

- LEGEND:
- FRONTAGE ROADS
 - CROSS STREETS
 - BRIDGE
 - SIDEWALK
 - DRIVEWAY
 - ASPHALT TO BE REMOVED
 - FLOOD PLANS
 - CONTROL OF ACCESS
 - EXISTING ROW
 - ROW ACQUIRED BY ADJACENT PROJECT
 - PROPOSED ROW
 - DRAINAGE ESMT
 - CITY OF DENTON
 - CURVE NUMBER
 - XXXX-X
 - PARCEL NO.
 - EXISTING ELECTRIC LINE
 - EXISTING GAS LINE
 - EXISTING WASTEWATER LINE
 - EXISTING STORM SEWER LINE
 - EXISTING TELEPHONE LINE
 - EXISTING WATER LINE
 - FUTURE RAMP CONNECTION

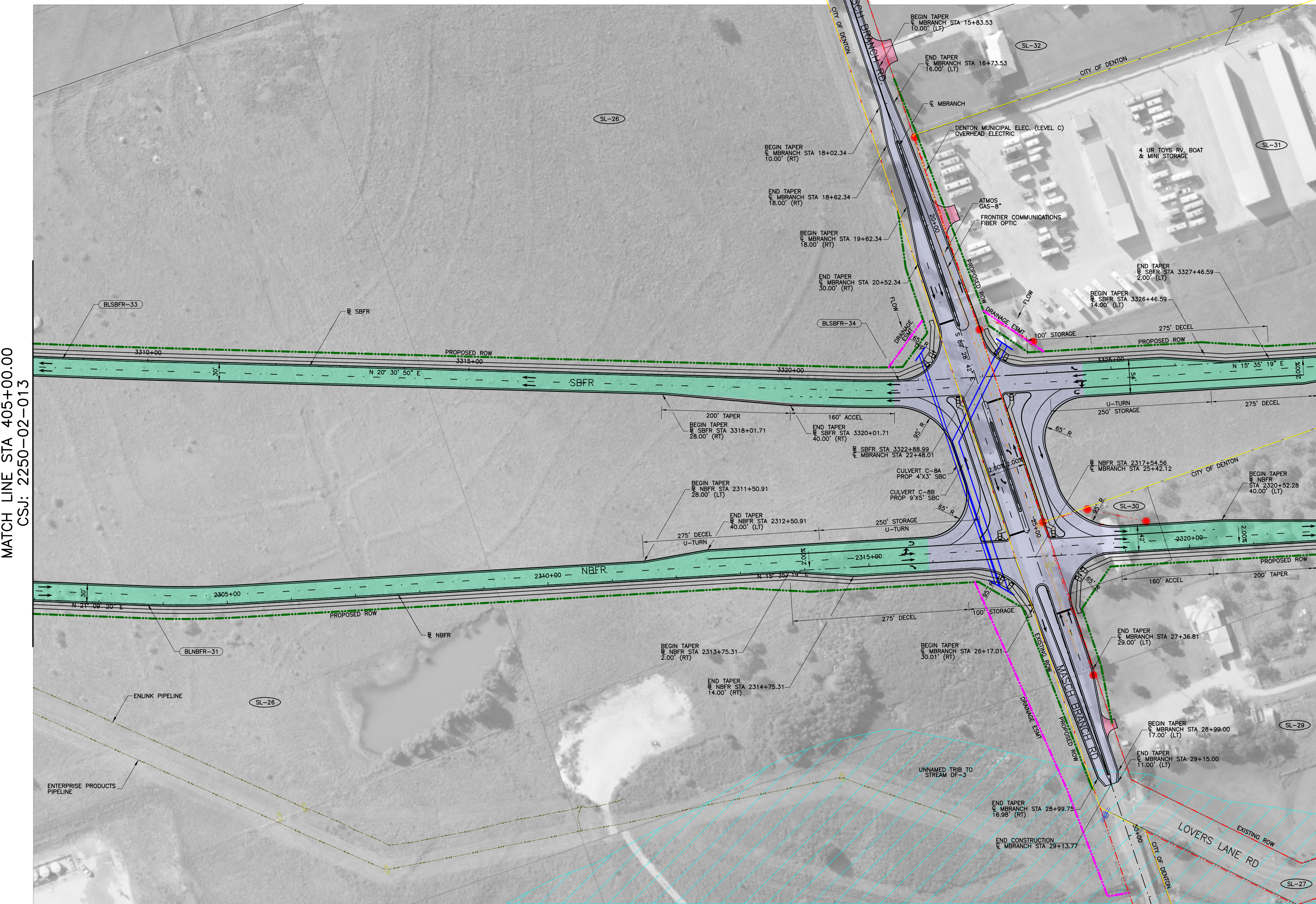
PRELIMINARY

MATCH LINE STA 359+00.00
CSI: 2250-02-014



MATCH LINE STA 405+00.00
CSI: 2250-02-013

MATCH LINE STA 405+00.00
CSI: 2250-02-013



MATCH LINE STA 425+00.00
CSI: 2250-02-013

DALLAS DISTRICT
DESIGN SCHEMATIC

MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35

CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL

DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

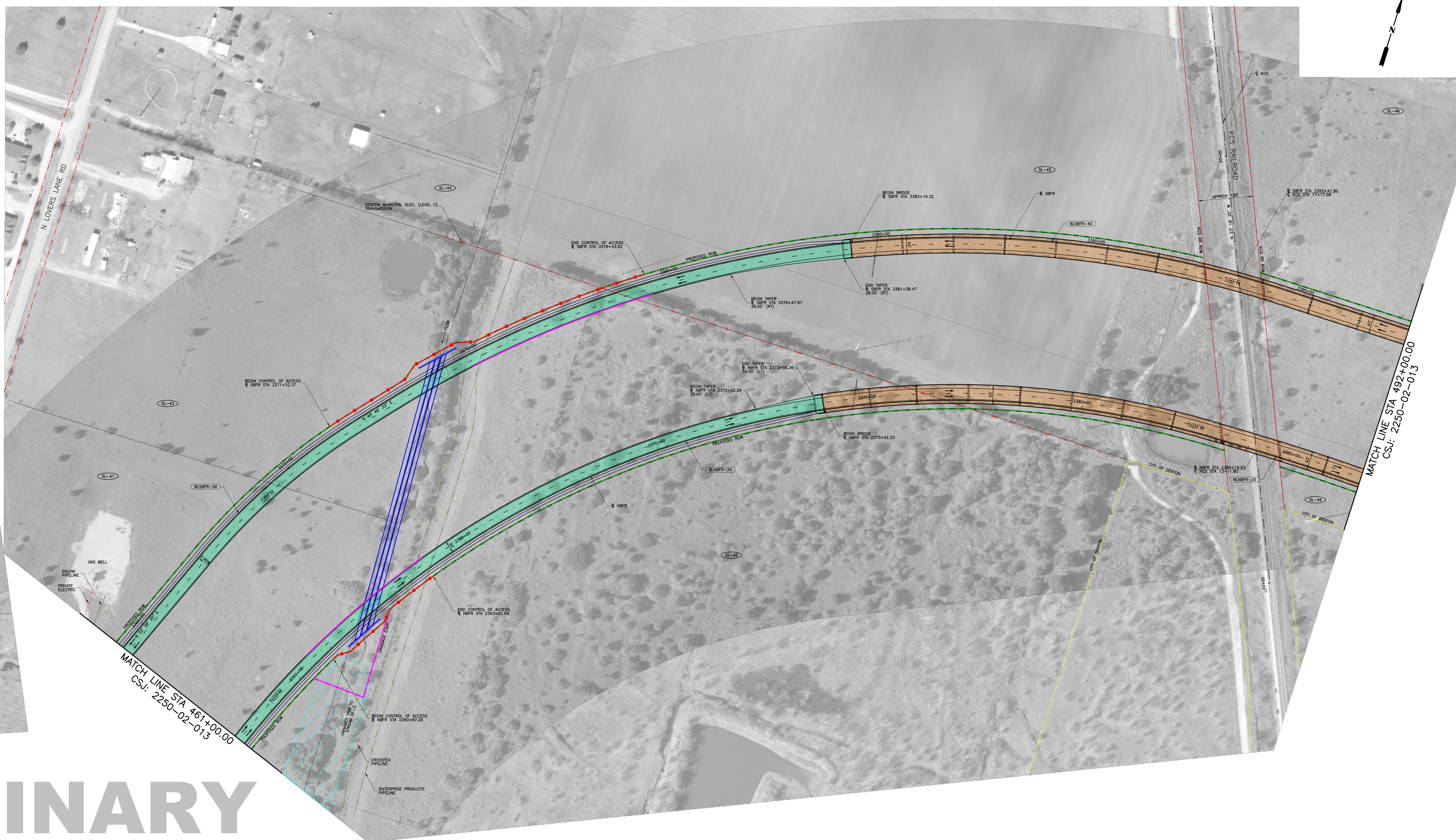
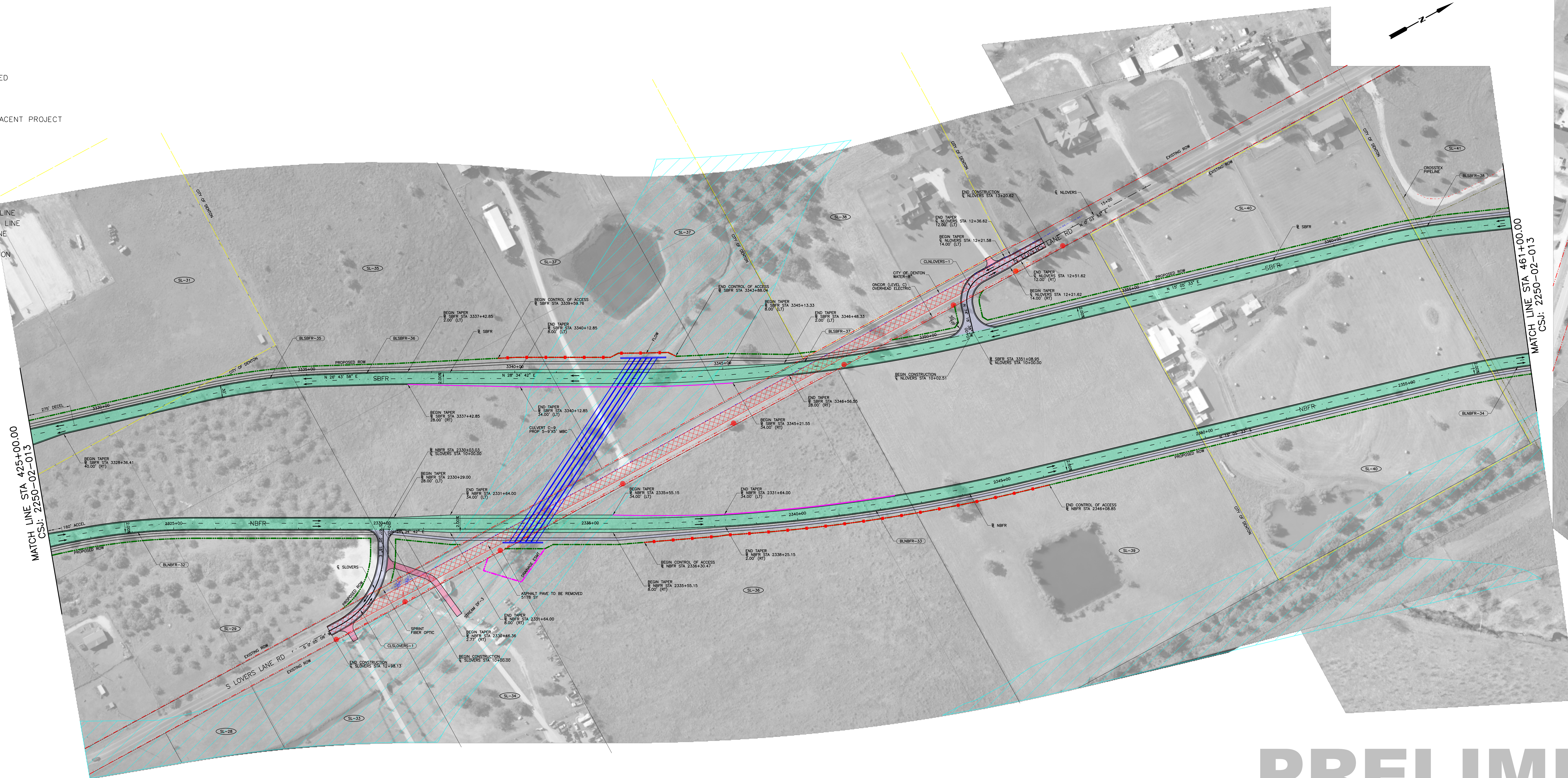
PROJECT LENGTH = 47,520 FT = 9.0 MILES

END PROJECT
STA 528+51.11
CSI: 2250-02-013

END CSI: 2250-02-014
BEGIN CSI: 2250-02-013
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSI: 2250-02-014

MARCH 2019
SCALE: 1"=100' H, 1"= 10' V
ROLL 5 OF 7



© 2019 by Texas Department of Transportation; all rights reserved.

DALLAS DISTRICT
DESIGN SCHEMATIC

MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

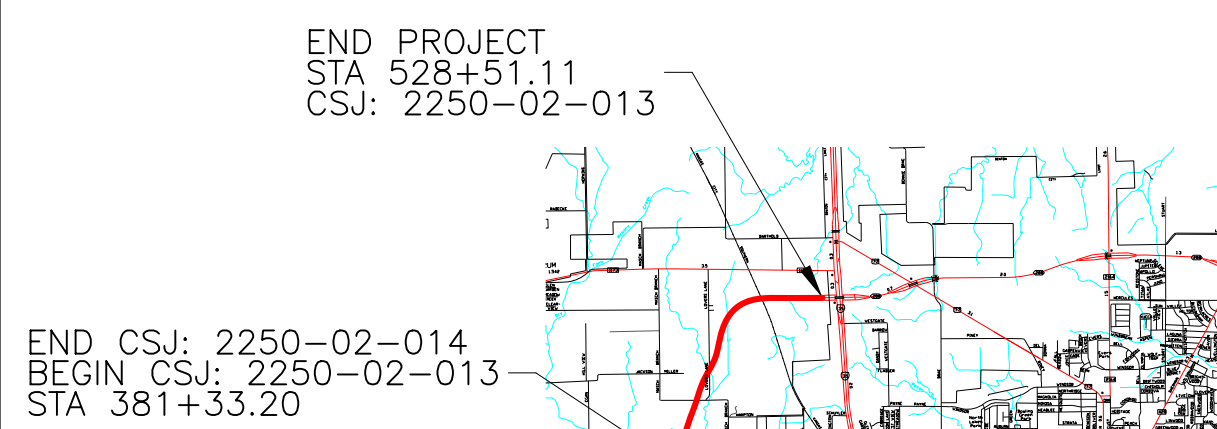
PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35

CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL

DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES



END CSJ: 2250-02-014
BEGIN CSJ: 2250-02-013
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSJ: 2250-02-014

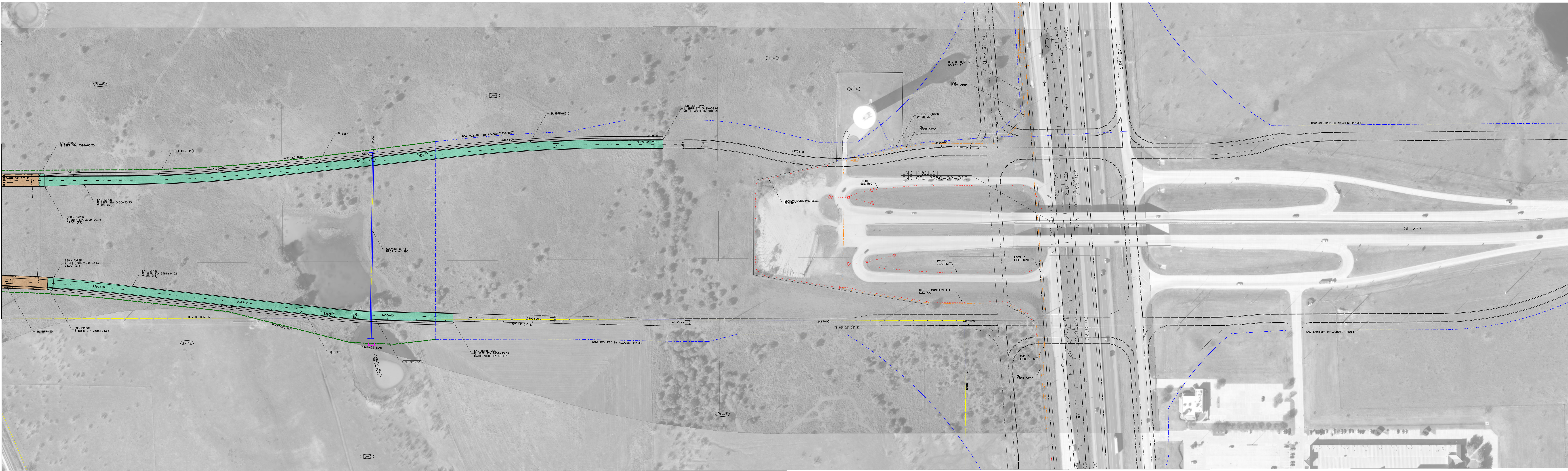
LOCATION MAP

MARCH 2019
SCALE: 1"=100' H, 1"= 10' V
ROLL 7 OF 7

PRELIMINARY

- LEGEND:
- FRONTAGE ROADS
 - CROSS STREETS
 - BRIDGE
 - SIDEWALK
 - DRIVEWAY
 - ASPHALT TO BE REMOVED
 - FLOOD PLANS
 - CONTROL OF ACCESS
 - EXISTING ROW
 - ROW ACQUIRED BY ADJACENT PROJECT
 - PROPOSED ROW
 - DRAINAGE ESMT
 - CITY OF DENTON
 - XXXXX-X CURVE NUMBER
 - PARCEL NO.
 - EXISTING ELECTRIC LINE
 - EXISTING GAS LINE
 - EXISTING WASTEWATER LINE
 - EXISTING STORM SEWER LINE
 - EXISTING TELEPHONE LINE
 - EXISTING WATER LINE
 - FUTURE RAMP CONNECTION

MATCH LINE STA 492+00.00
CSJ: 2250-02-013



DALLAS DISTRICT
DESIGN SCHEMATIC

MOHAMED BUR, P.E., DISTRICT ENGINEER

DENTON COUNTY
SL 288

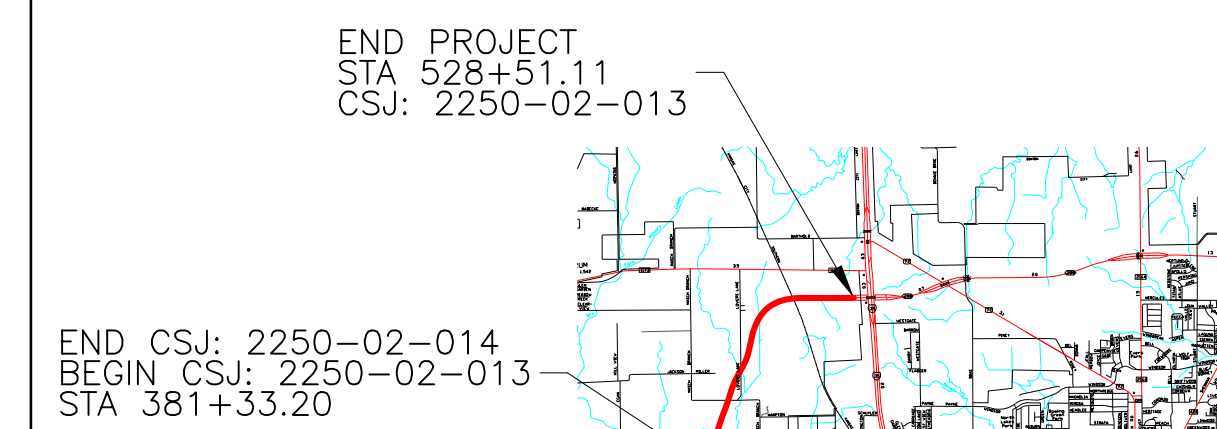
PROJECT LIMIT: FROM I.H. 35W
TO I.H. 35

CONTROL: 2250-02-013
2250-02-014

FUNCTIONAL CLASS: URBAN ARTERIAL

DESIGN SPEED: 45 mph FRONTAGE ROADS
30 mph CROSS STREETS

PROJECT LENGTH = 47,520 FT = 9.0 MILES



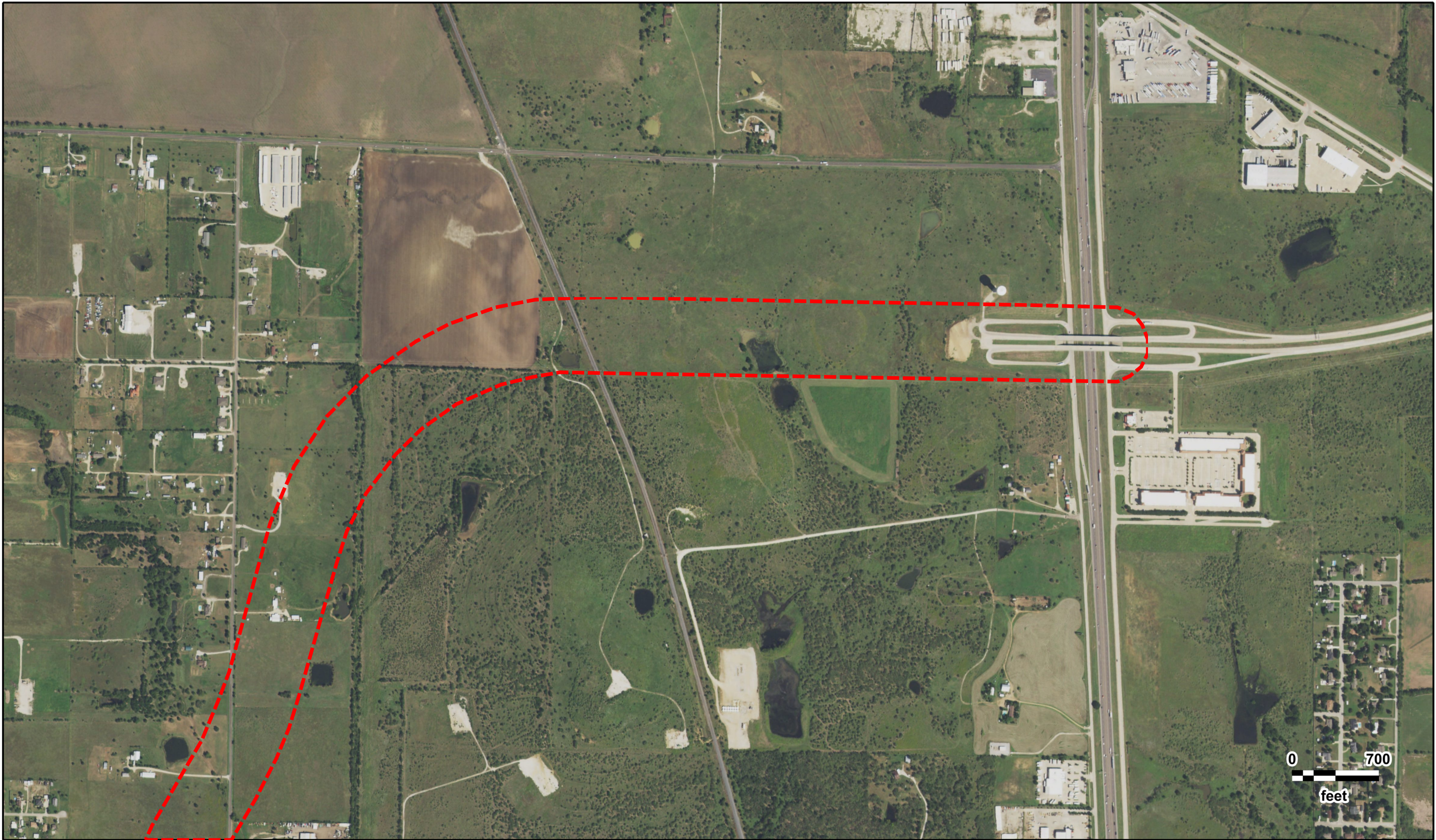
END CSJ: 2250-02-014
BEGIN CSJ: 2250-02-013
STA 361+33.20

BEGIN PROJECT
STA 101+48.93
CSJ: 2250-02-014

LOCATION MAP

MARCH 2019
SCALE: 1"=100' H, 1"= 10' V
ROLL 7 OF 7

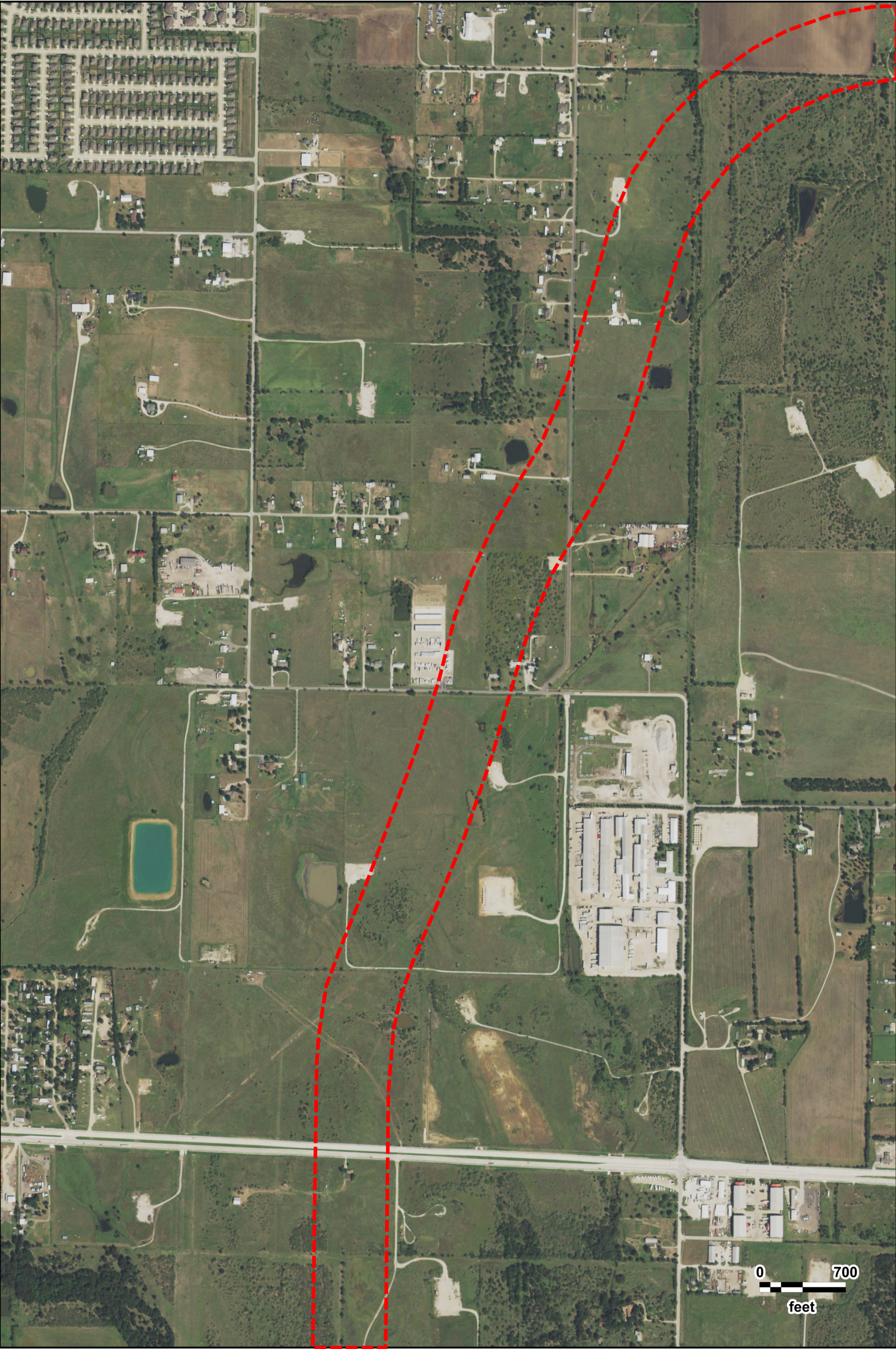
Attachment D
Historic Aerial Imagery

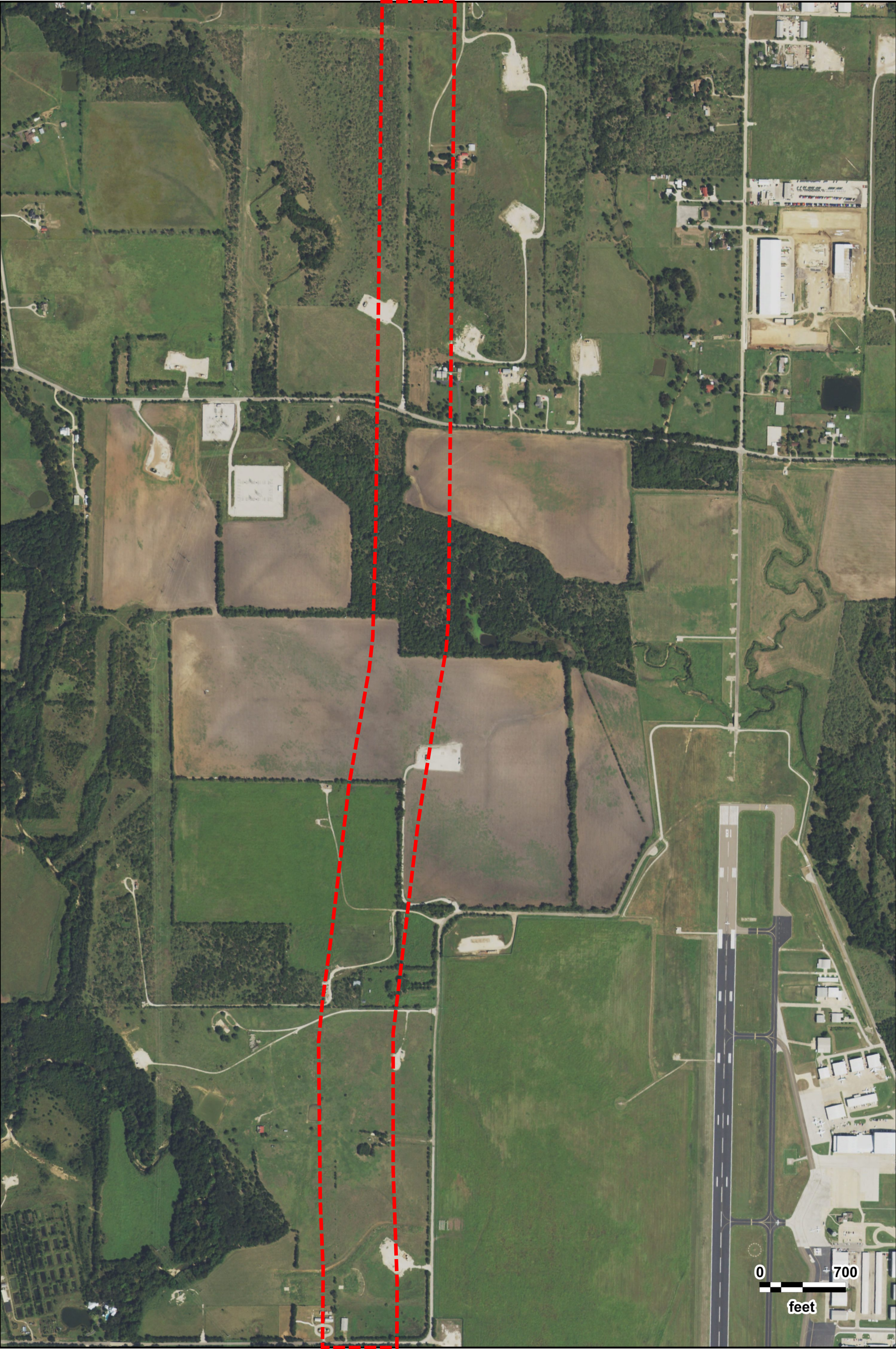


SL 288 from IH-35W to IH-35
USDA
2016

GeoSearch





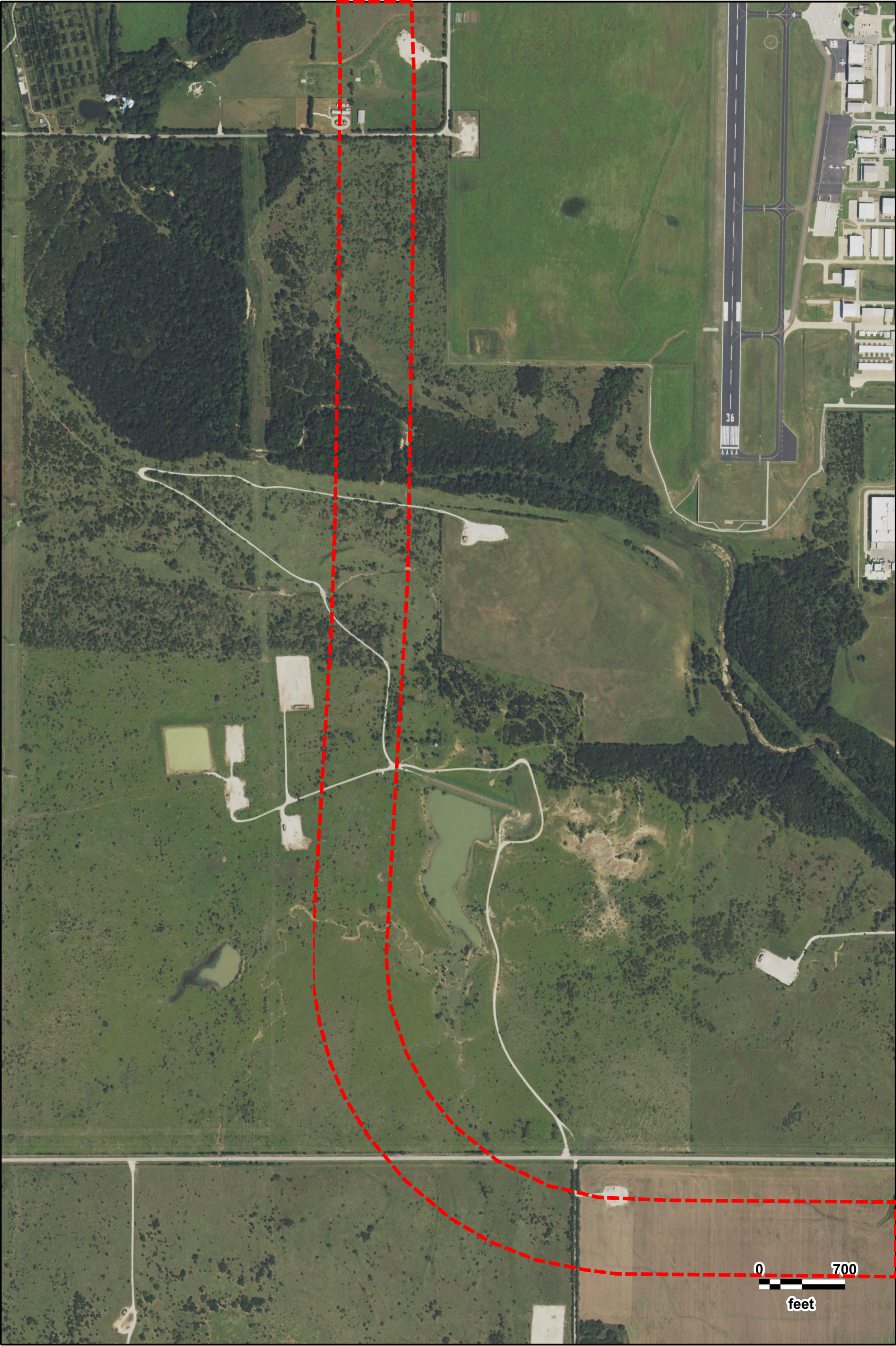


0 700
feet



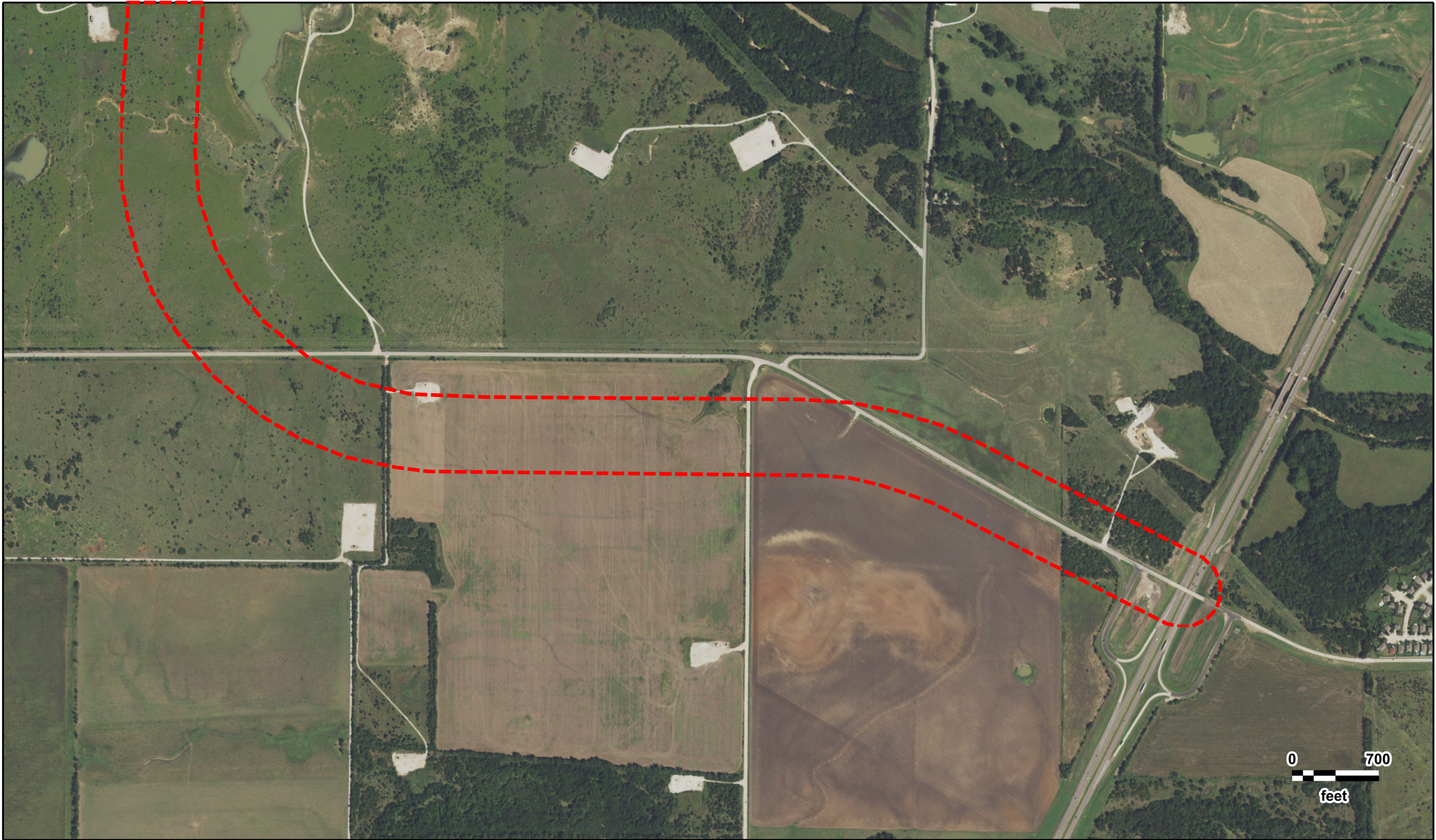
SL 288 from IH-35W to IH-35
USDA
2016

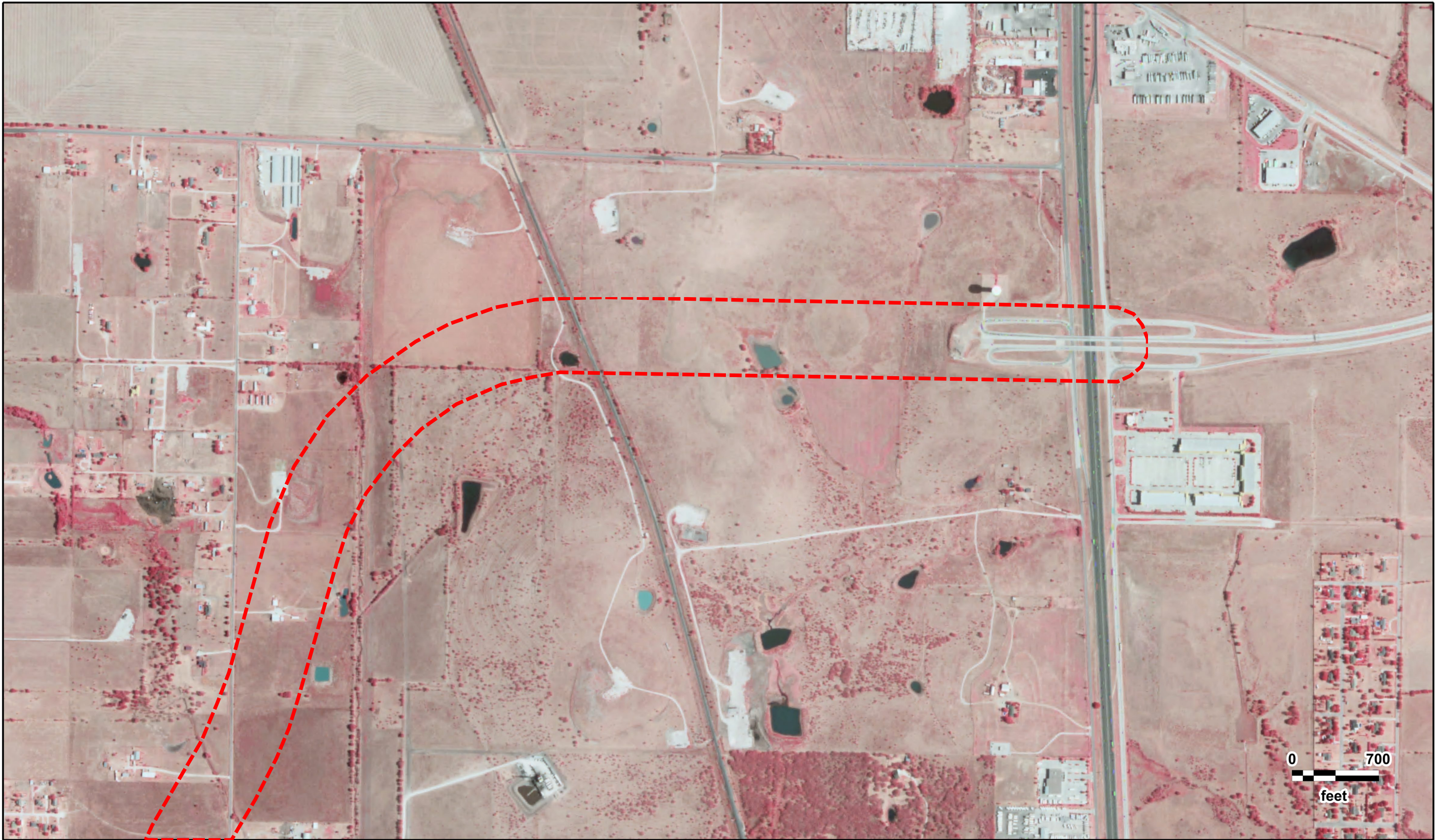
GeoSearch



SL 288 from IH-35W to IH-35
USDA
2016



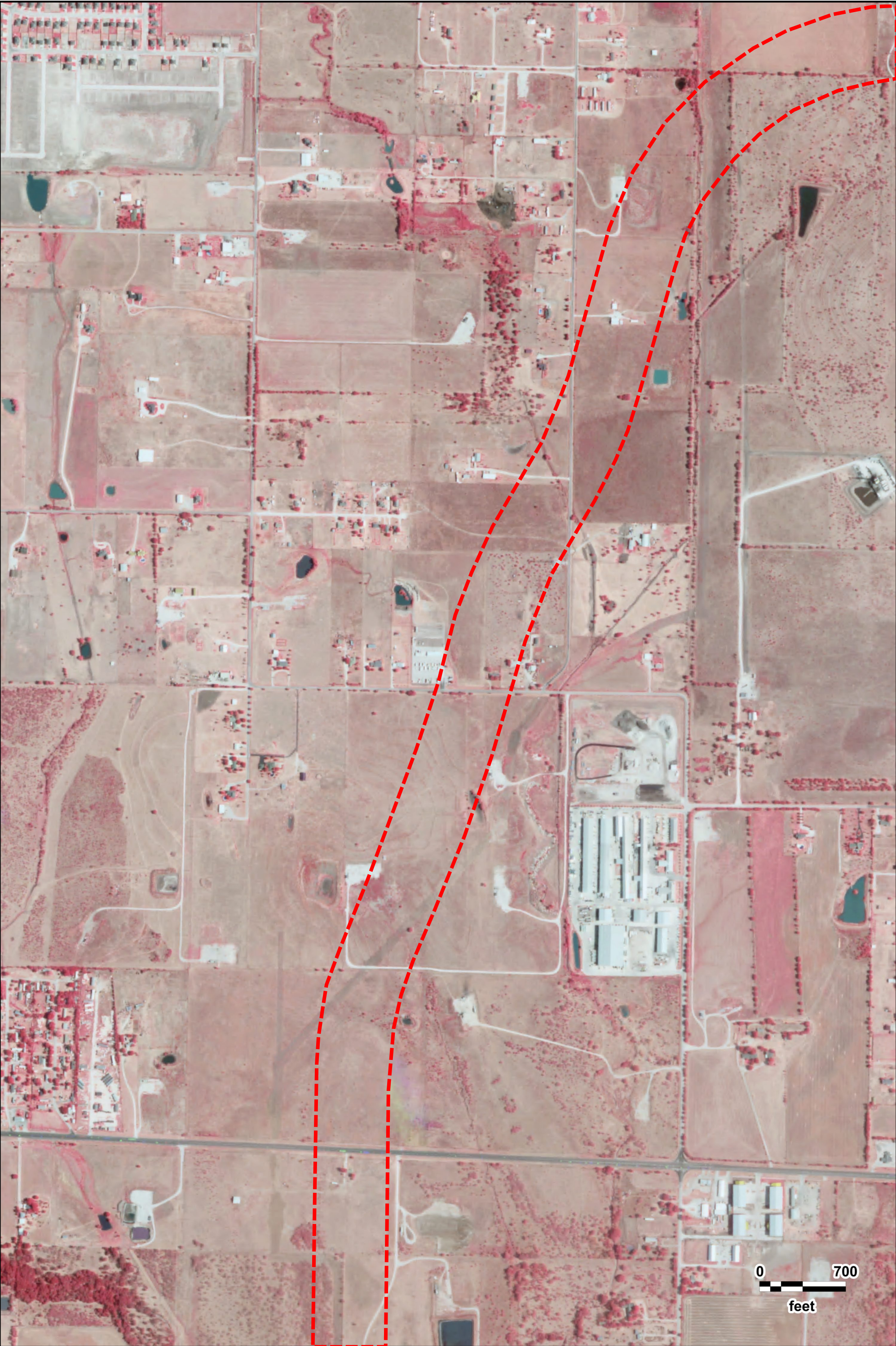


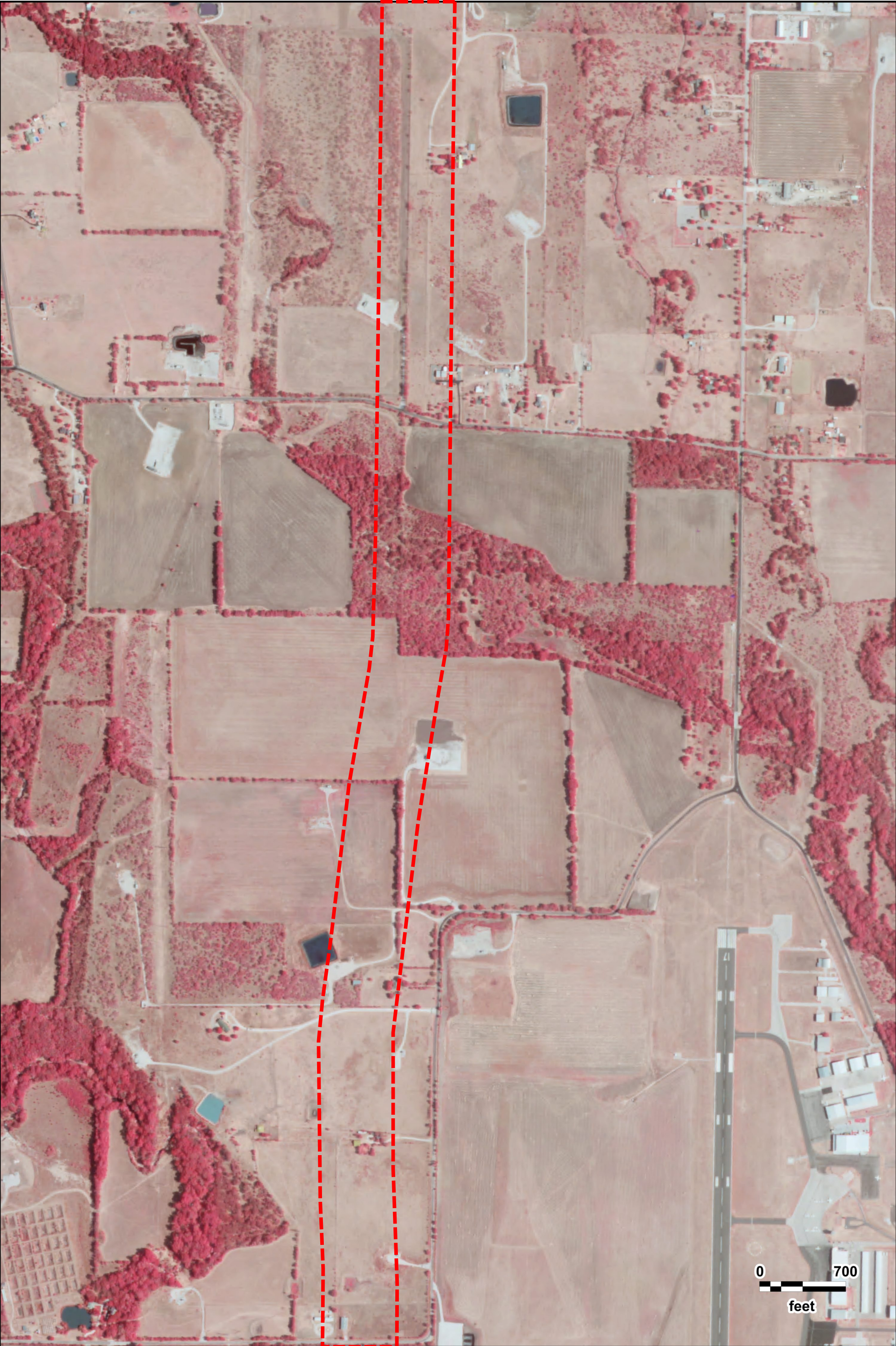


SL 288 from IH-35W to IH-35
USDA
2006

GeoSearch

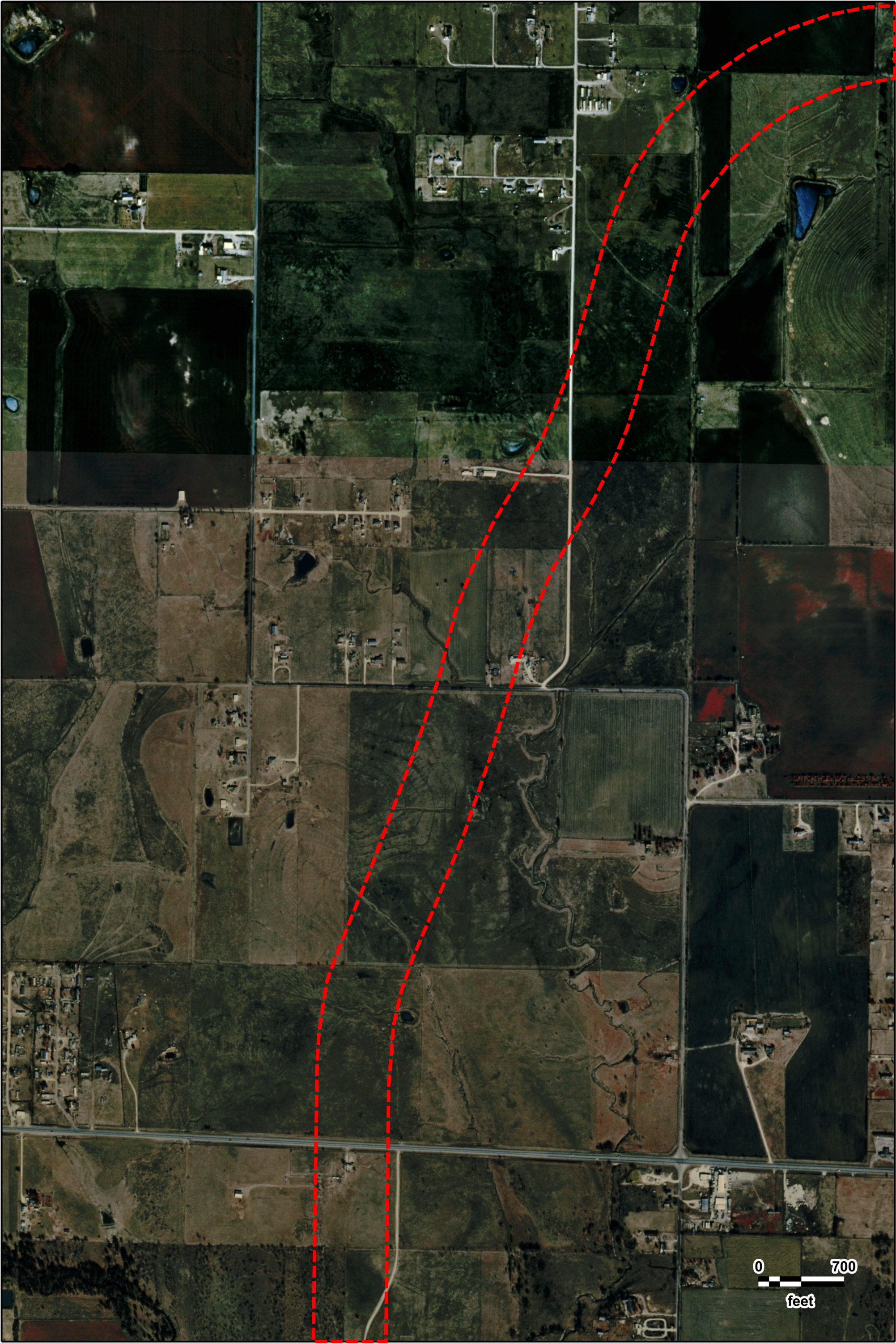












SL 288 from IH-35W to IH-35
USGS
01/11/1996



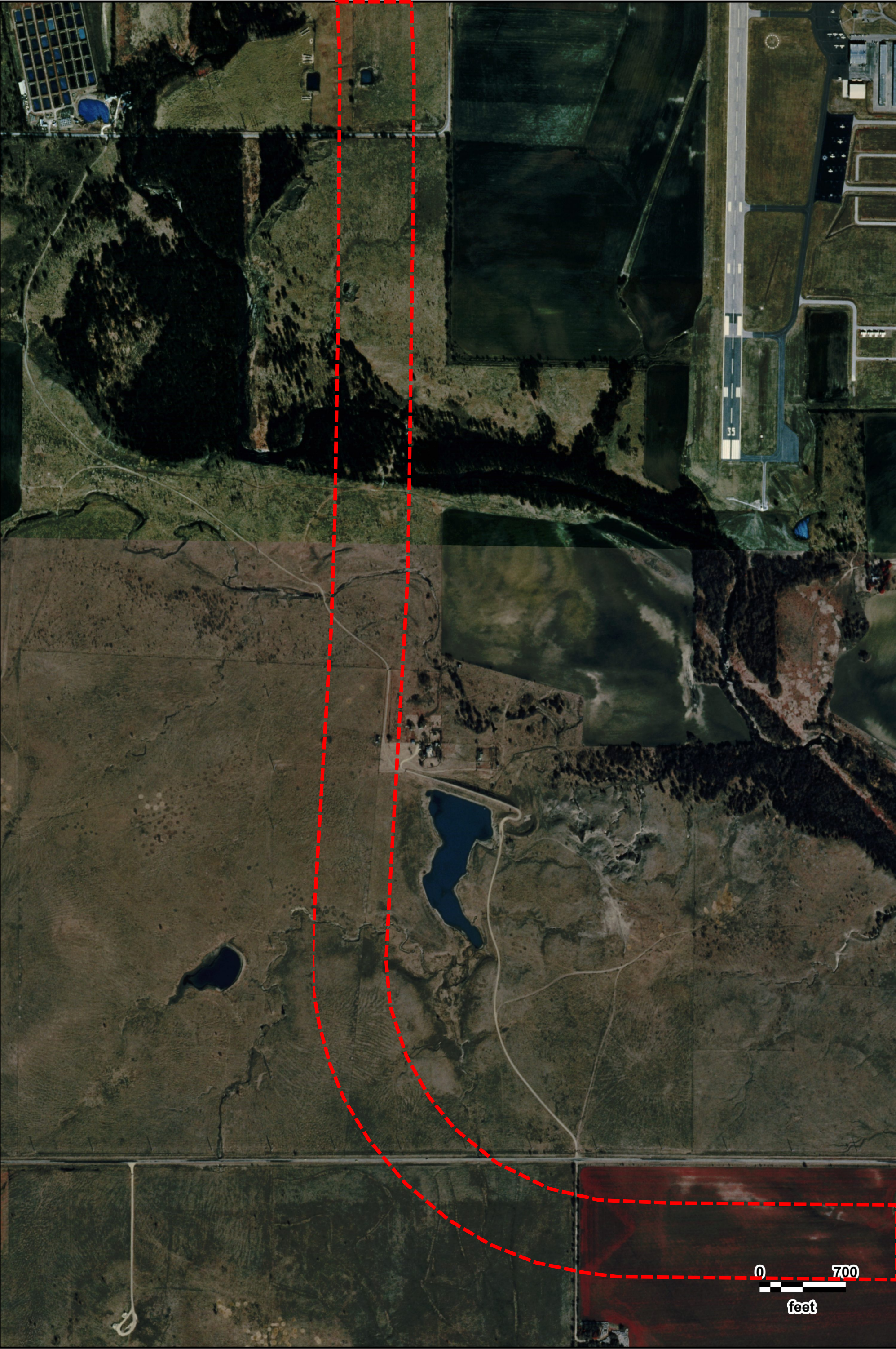


0 700
feet



SL 288 from IH-35W to IH-35
USGS
01/11/1996

GeoSearch

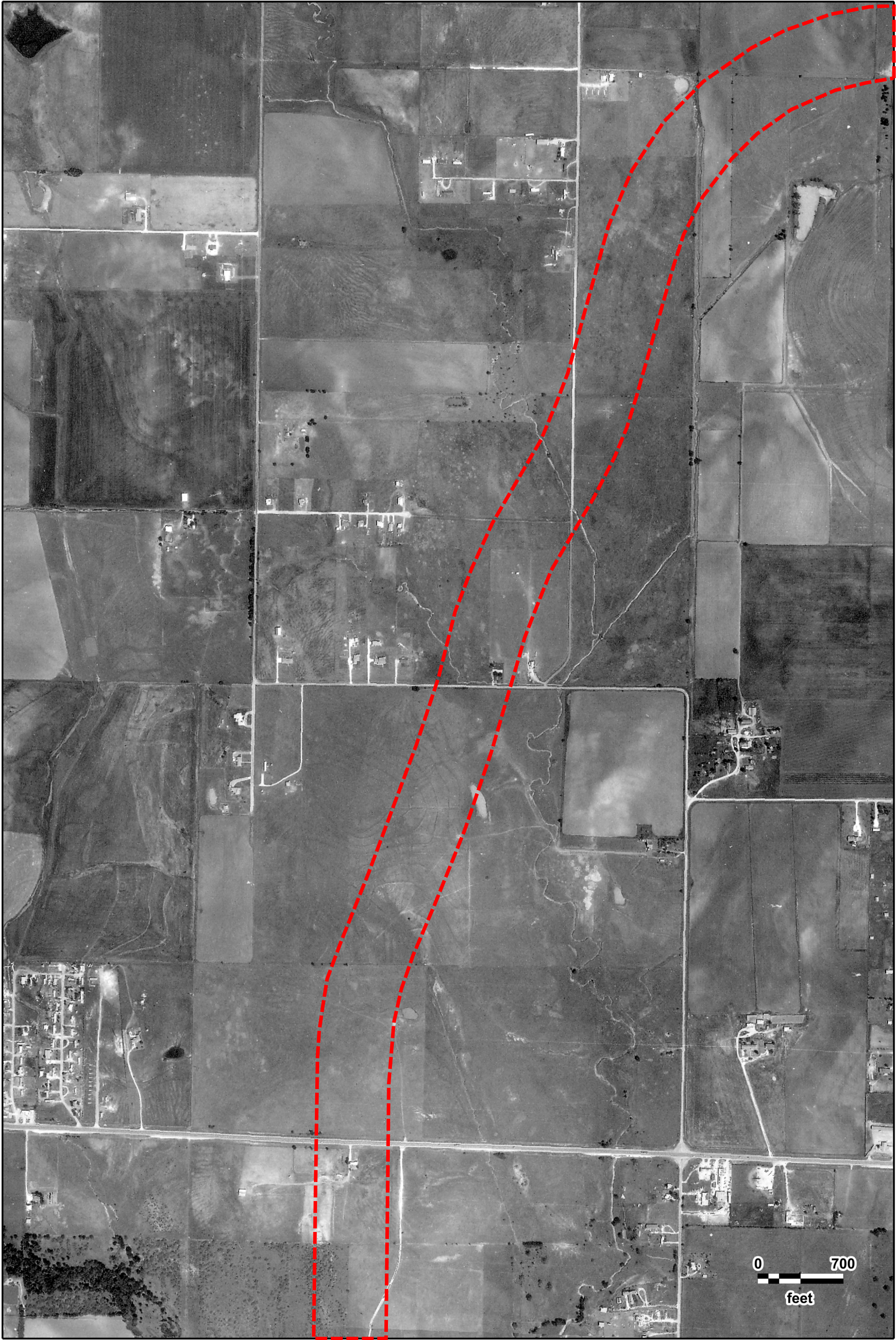






SL 288 from IH-35W to IH-35
TXDOT
05/11/1984

GeoSearch



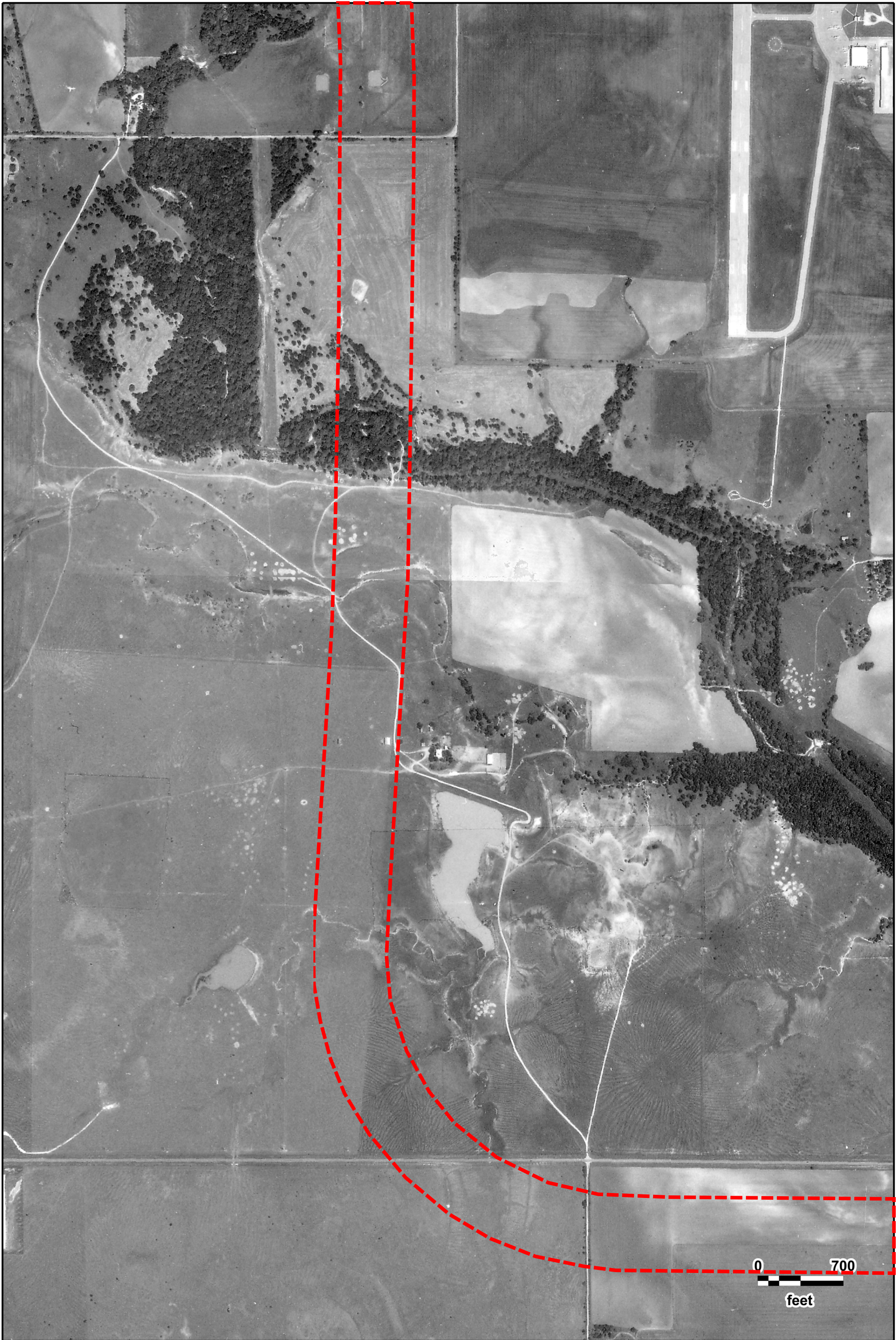
SL 288 from IH-35W to IH-35
TXDOT
05/11/1984



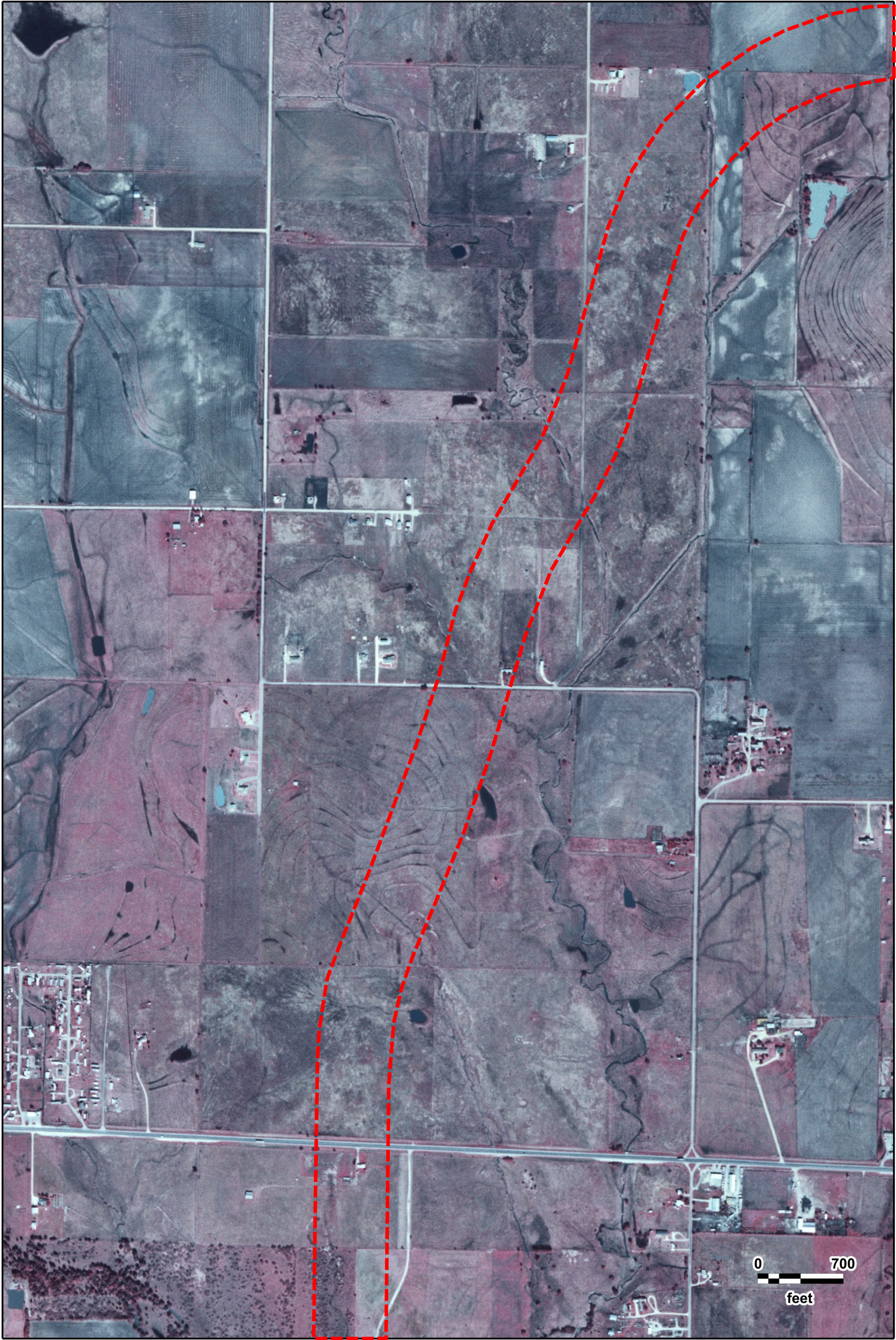


SL 288 from IH-35W to IH-35
TXDOT
05/11/1984







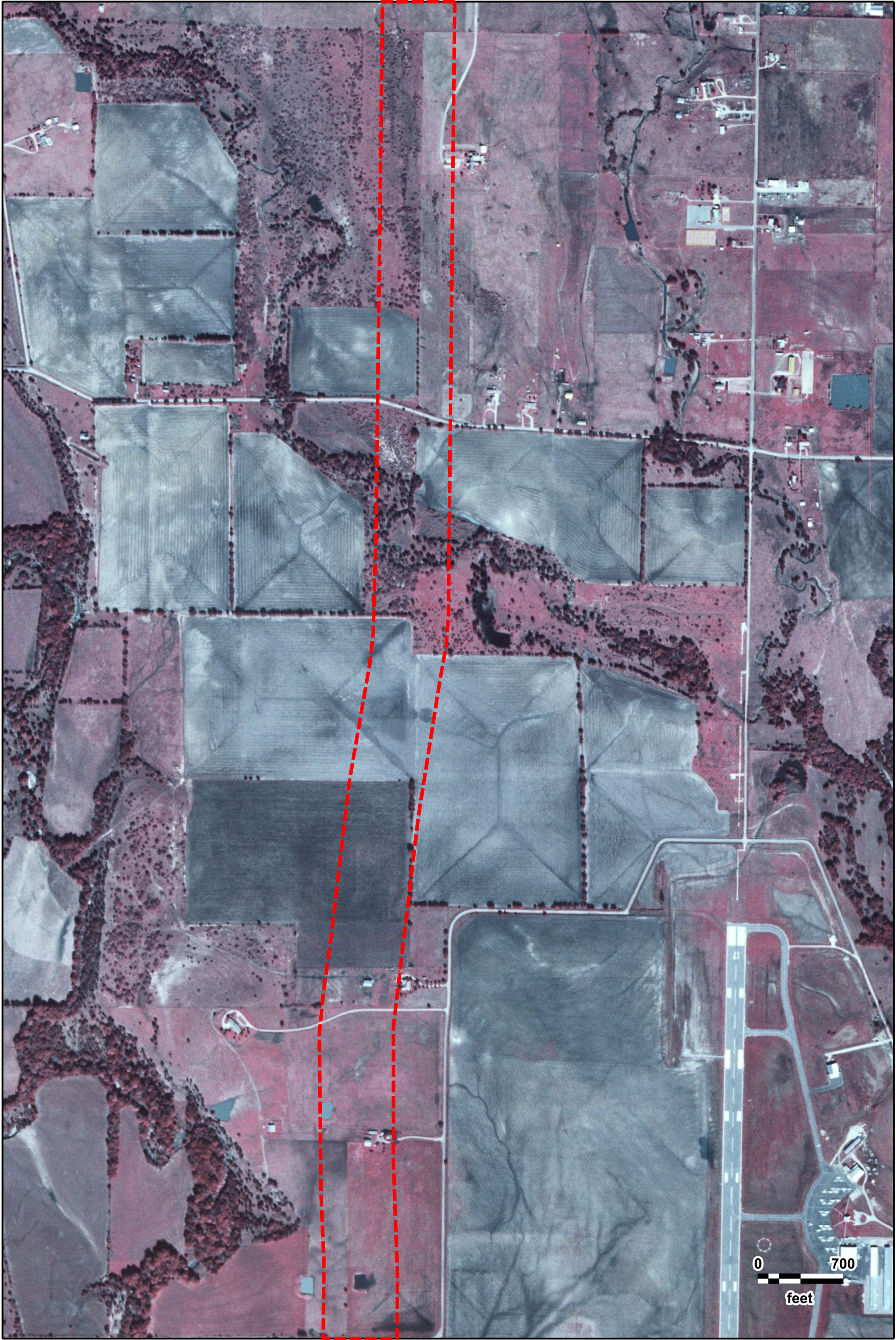


0 700
feet



SL 288 from IH-35W to IH-35
USGS
10/27/1981

GeoSearch



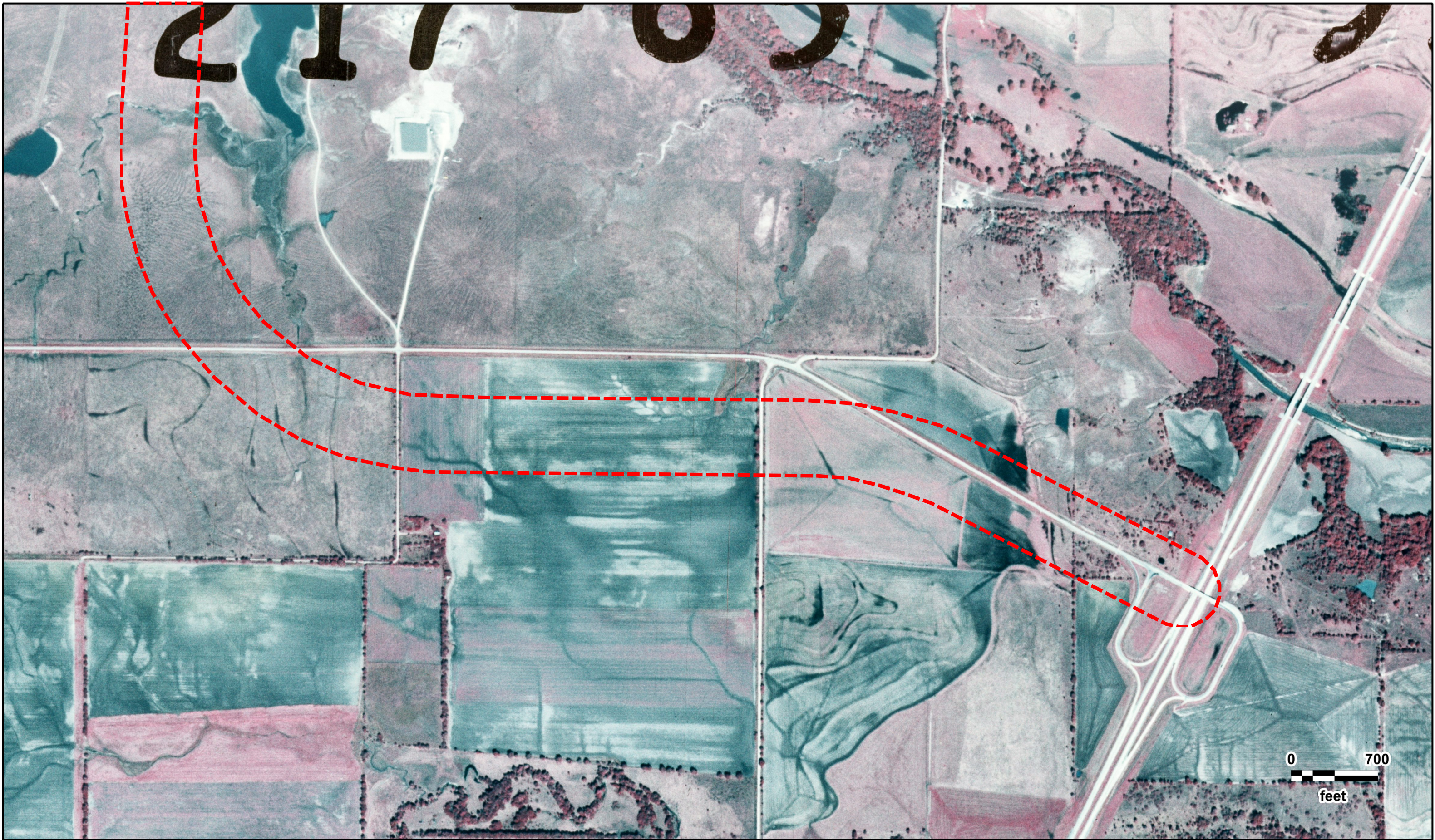
0 700
feet



SL 288 from IH-35W to IH-35
USGS
10/27/1981

GeoSearch

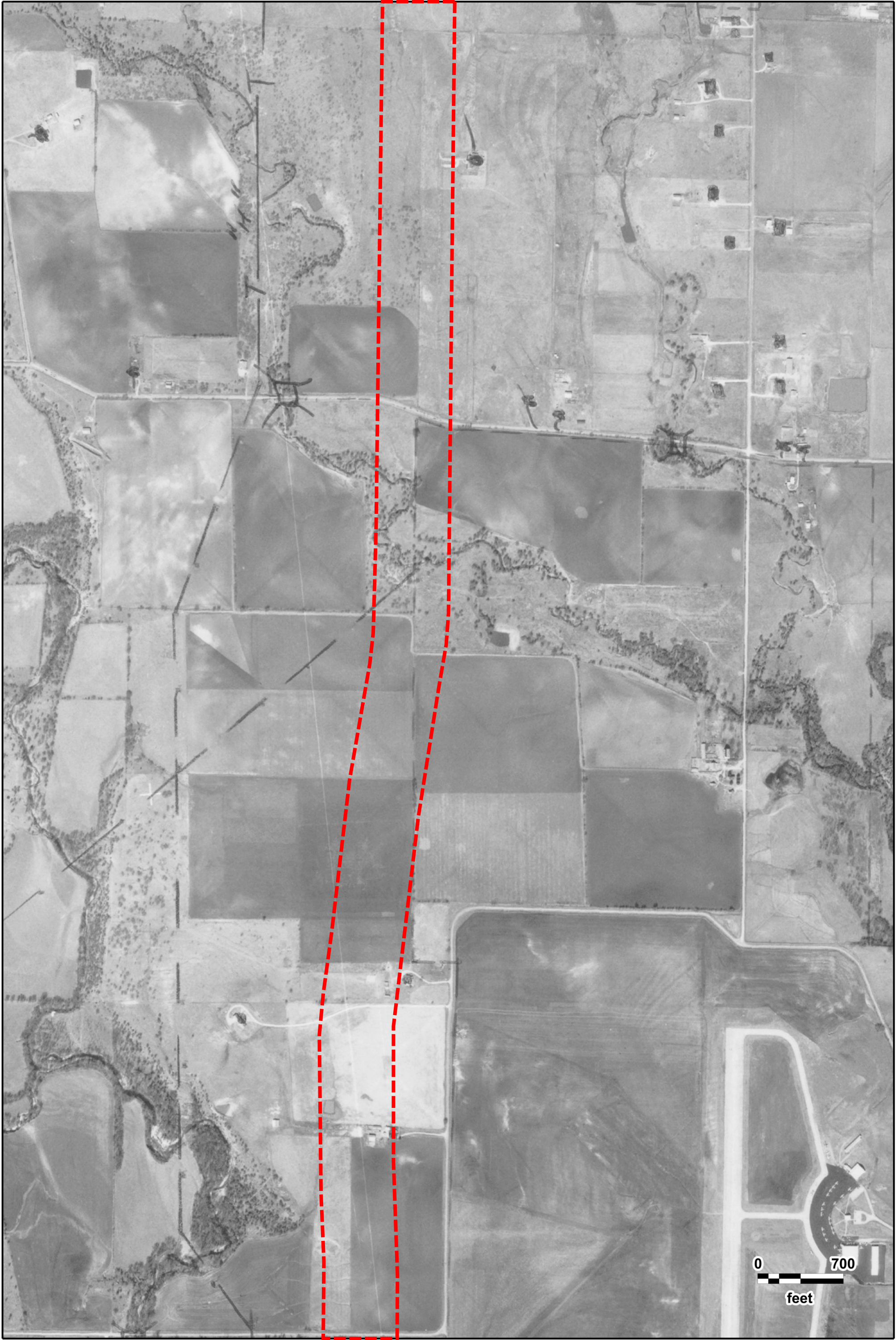






SL 288 from IH-35W to IH-35
ASCS
02/24/1972







SL 288 from IH-35W to IH-35
ASCS
02/24/1972





SL 288 from IH-35W to IH-35
USGS
05/01/1968

GeoSearch



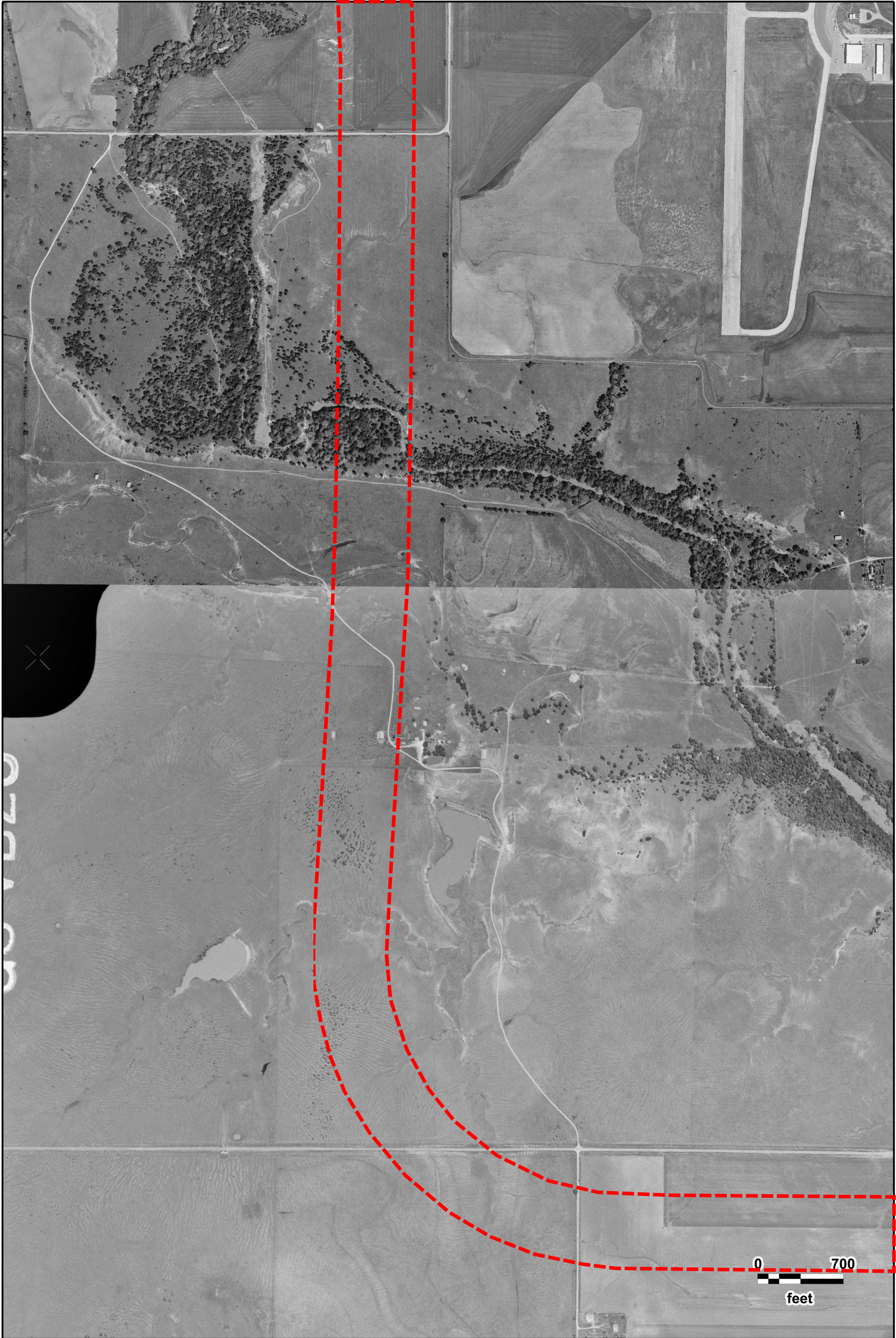
SL 288 from IH-35W to IH-35
USGS
05/01/1968





SL 288 from IH-35W to IH-35
USGS
05/01/1968







0 700
feet



**SL 288 from IH-35W to IH-35
ASCS
10/27/1958**

GeoSearch







0 700
feet



SL 288 from IH-35W to IH-35
ASCS
10/27/1958





0 700
feet



SL 288 from IH-35W to IH-35
AMS
12/16/1952

GeoSearch



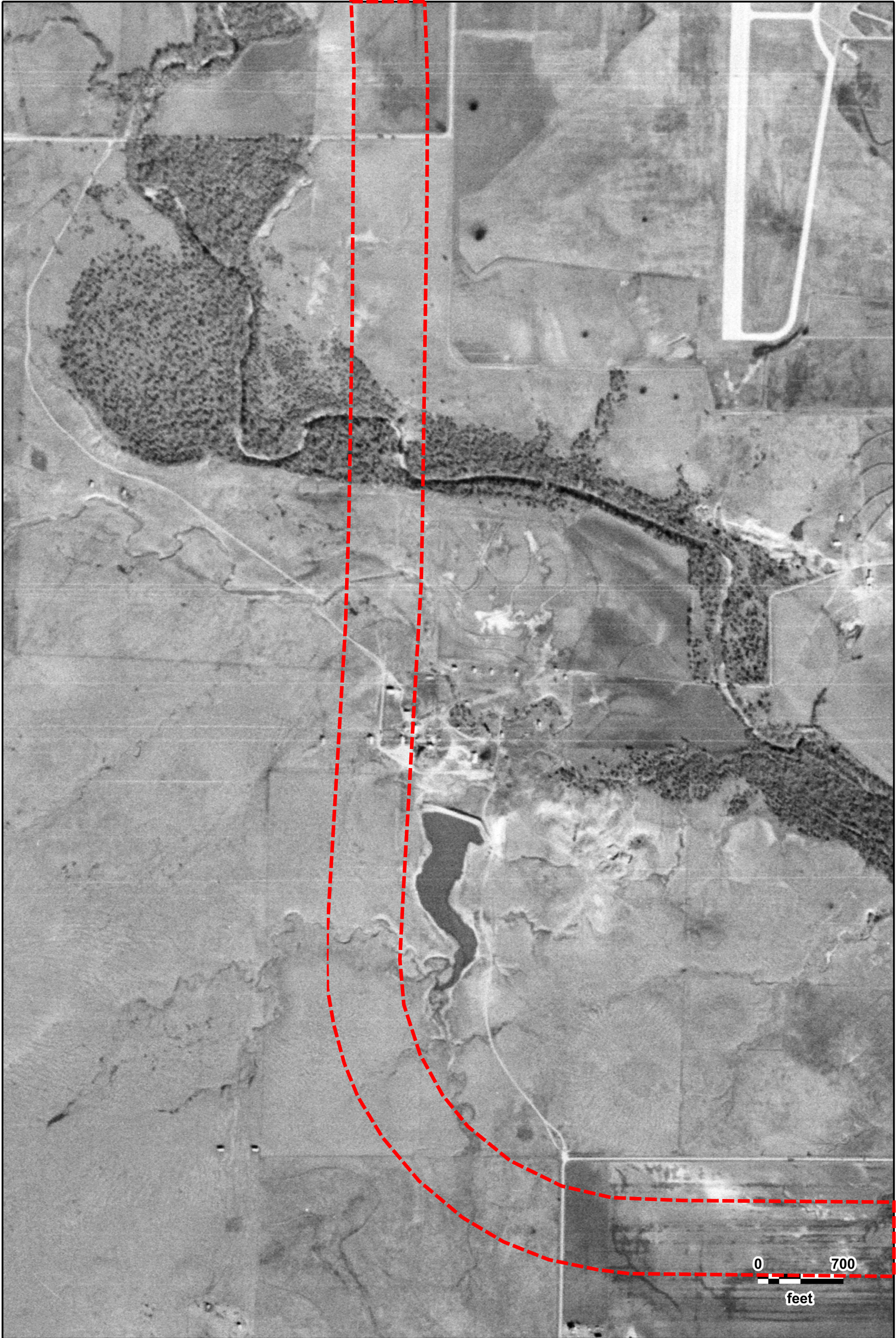
SL 288 from IH-35W to IH-35
AMS
12/16/1952





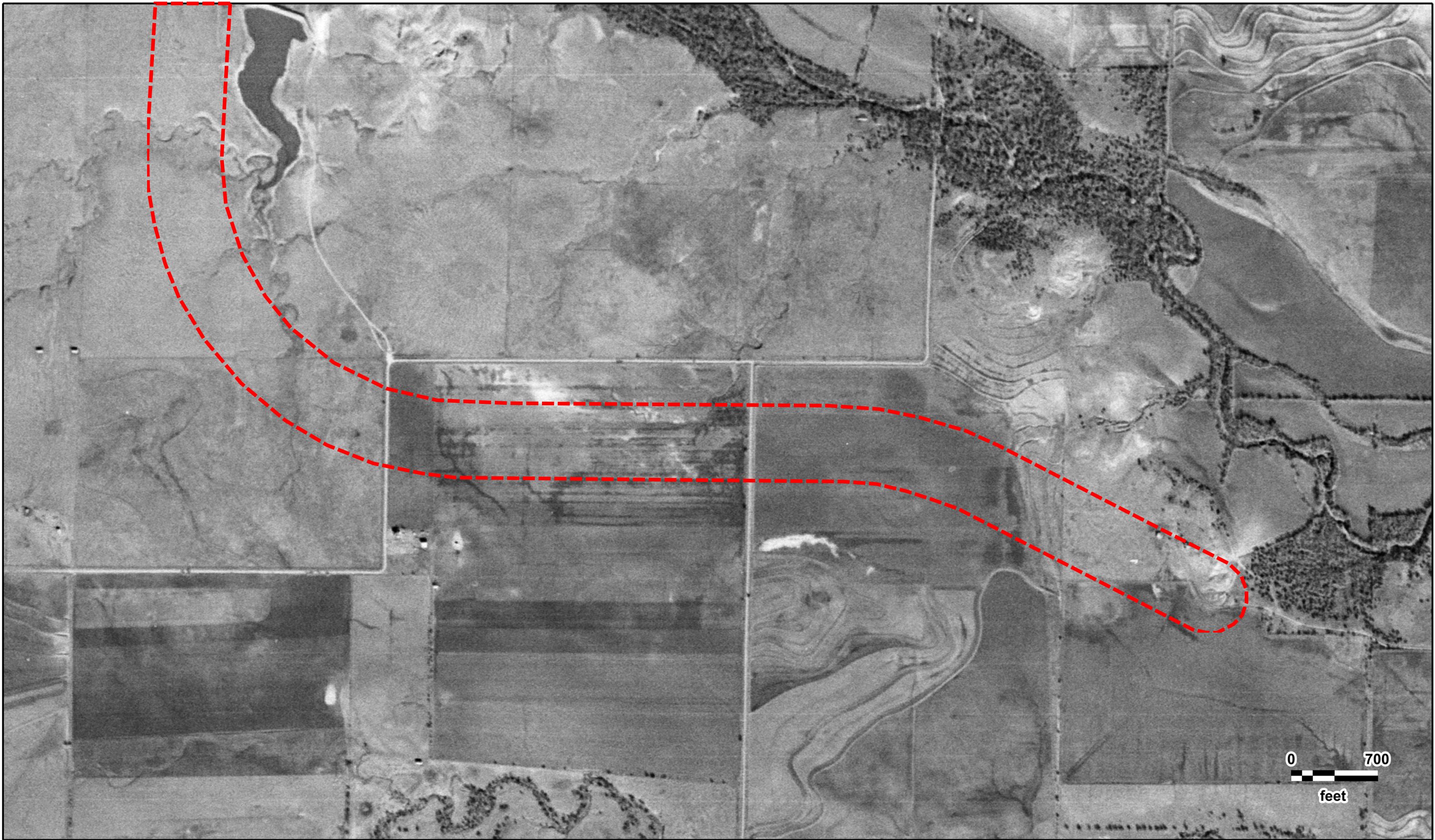
SL 288 from IH-35W to IH-35
AMS
12/16/1952





SL 288 from IH-35W to IH-35
AMS
01/04/1953





0 700
feet



0 700
feet



SL 288 from IH-35W to IH-35
ASCS
04/01/1942

GeoSearch







0 700
feet



SL 288 from IH-35W to IH-35
ASCS
04/01/1942

GeoSearch

Attachment E
GeoSearch Radius Report



On time. On target. In touch.™

Radius Report

[GeoLens by GeoSearch](#)

Target Property:

***SL 288 from IH-35W to IH-35
Denton, Denton County, Texas 76207***

Prepared For:

CP&Y-San Antonio

Order #: 126348

Job #: 293236

Date: 05/10/2019

Table of Contents

<i>Target Property Summary</i>	1
<i>Database Summary</i>	2
<i>Database Radius Summary</i>	7
<i>Radius Map</i>	11
<i>Ortho Map</i>	16
<i>Topographic Map</i>	19
<i>Located Sites Summary</i>	20
<i>Elevation Summary</i>	24
<i>Unlocated Sites Summary</i>	145
<i>Environmental Records Definitions</i>	147
<i>Unlocatable Report</i>	See Attachment
<i>Zip Report</i>	See Attachment

Disclaimer

This report was designed by GeoSearch to meet or exceed the records search requirements of the All Appropriate Inquiries Rule (40 CFR § 312.26) and the current version of the ASTM International E1527, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process or, if applicable, the custom requirements requested by the entity that ordered this report. The records and databases of records used to compile this report were collected from various federal, state and local governmental entities. It is the goal of GeoSearch to meet or exceed the 40 CFR § 312.26 and E1527 requirements for updating records by using the best available technology. GeoSearch contacts the appropriate governmental entities on a recurring basis. Depending on the frequency with which a record source or database of records is updated by the governmental entity, the data used to prepare this report may be updated monthly, quarterly, semi-annually, or annually.

The information provided in this report was obtained from a variety of public sources. GeoSearch cannot ensure and makes no warranty or representation as to the accuracy, reliability, quality, errors occurring from data conversion or the customer's interpretation of this report. This report was made by GeoSearch for exclusive use by its clients only. Therefore, this report may not contain sufficient information for other purposes or parties. GeoSearch and its partners, employees, officers And independent contractors cannot be held liable For actual, incidental, consequential, special or exemplary damages suffered by a customer resulting directly or indirectly from any information provided by GeoSearch.

Target Property Summary

Target Property Information

SL 288 from IH-35W to IH-35

Denton, Texas 76207

Coordinates

Area centroid (-97.200417, 33.2138446)

628 feet above sea level

USGS Quadrangle

Denton West, TX

Sanger, TX

Geographic Coverage Information

County/Parish: Denton (TX)

ZipCode(s):

Denton TX: 76207

Argyle TX: 76226

Krum TX: 76249

Ponder TX: 76259

Database Summary

FEDERAL LISTING

Standard Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
EMERGENCY RESPONSE NOTIFICATION SYSTEM	ERNSTX	0	0	TP/AP
FEDERAL ENGINEERING INSTITUTIONAL CONTROL SITES	EC	0	0	TP/AP
LAND USE CONTROL INFORMATION SYSTEM	LUCIS	0	0	TP/AP
RCRA SITES WITH CONTROLS	RCRASC	0	0	TP/AP
RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR	RCRAGR06	0	0	0.1250
RESOURCE CONSERVATION & RECOVERY ACT - NON-GENERATOR	RCRANGR06	0	0	0.1250
BROWNFIELDS MANAGEMENT SYSTEM	BF	0	0	0.5000
DELISTED NATIONAL PRIORITIES LIST	DNPL	0	0	0.5000
NO LONGER REGULATED RCRA NON-CORRACTS TSD FACILITIES	NLRRCRAT	0	0	0.5000
RESOURCE CONSERVATION & RECOVERY ACT - NON-CORRACTS TREATMENT, STORAGE & DISPOSAL FACILITIES	RCRAT	0	0	0.5000
SUPERFUND ENTERPRISE MANAGEMENT SYSTEM	SEMS	0	0	0.5000
SUPERFUND ENTERPRISE MANAGEMENT SYSTEM ARCHIVED SITE INVENTORY	SEMSARCH	0	0	0.5000
NATIONAL PRIORITIES LIST	NPL	0	0	1.0000
NO LONGER REGULATED RCRA CORRECTIVE ACTION FACILITIES	NLRRCRAC	0	0	1.0000
PROPOSED NATIONAL PRIORITIES LIST	PNPL	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION FACILITIES	RCRAC	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - SUBJECT TO CORRECTIVE ACTION FACILITIES	RCRASUBC	0	0	1.0000
SUB-TOTAL		0	0	

Additional Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
AEROMETRIC INFORMATION RETRIEVAL SYSTEM / AIR FACILITY SUBSYSTEM	AIRSAFS	0	0	TP/AP
BIENNIAL REPORTING SYSTEM	BRS	0	0	TP/AP
CERCLIS LIENS	SFLIENS	0	0	TP/AP
CLANDESTINE DRUG LABORATORY LOCATIONS	CDL	0	0	TP/AP
EPA DOCKET DATA	DOCKETS	0	0	TP/AP
ENFORCEMENT AND COMPLIANCE HISTORY INFORMATION	ECHOR06	0	0	TP/AP
FACILITY REGISTRY SYSTEM	FRSTX	2	0	TP/AP

Database Summary

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM	HMIRSR06	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM (FORMERLY DOCKETS)	ICIS	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	ICISNPDES	0	0	TP/AP
MATERIAL LICENSING TRACKING SYSTEM	MLTS	0	0	TP/AP
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	NPDESR06	0	0	TP/AP
PCB ACTIVITY DATABASE SYSTEM	PADS	0	0	TP/AP
PERMIT COMPLIANCE SYSTEM	PCSR06	0	0	TP/AP
SEMS LIEN ON PROPERTY	SEMSLIENS	0	0	TP/AP
SECTION SEVEN TRACKING SYSTEM	SSTS	0	0	TP/AP
TOXIC SUBSTANCE CONTROL ACT INVENTORY	TSCA	0	0	TP/AP
TOXICS RELEASE INVENTORY	TRI	0	0	TP/AP
ALTERNATIVE FUELING STATIONS	ALTFUELS	0	0	0.2500
FEMA OWNED STORAGE TANKS	FEMAUST	0	0	0.2500
HISTORICAL GAS STATIONS	HISTPST	0	0	0.2500
INTEGRATED COMPLIANCE INFORMATION SYSTEM DRYCLEANERS	ICISCLEANERS	0	0	0.2500
MINE SAFETY AND HEALTH ADMINISTRATION MASTER INDEX FILE	MSHA	0	1	0.2500
MINERAL RESOURCE DATA SYSTEM	MRDS	0	0	0.2500
OPEN DUMP INVENTORY	ODI	0	0	0.5000
SURFACE MINING CONTROL AND RECLAMATION ACT SITES	SMCRA	0	0	0.5000
URANIUM MILL TAILINGS RADIATION CONTROL ACT SITES	USUMTRCA	0	0	0.5000
DEPARTMENT OF DEFENSE SITES	DOD	0	0	1.0000
FORMER MILITARY NIKE MISSILE SITES	NMS	0	0	1.0000
FORMERLY USED DEFENSE SITES	FUDS	0	0	1.0000
FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM	FUSRAP	0	0	1.0000
RECORD OF DECISION SYSTEM	RODS	0	0	1.0000
SUB-TOTAL		2	1	

Database Summary

STATE (TX) LISTING

Standard Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
STATE INSTITUTIONAL/ENGINEERING CONTROL SITES	SIEC01	0	0	TP/AP
PETROLEUM STORAGE TANKS	PST	1	0	0.2500
BROWNFIELDS SITE ASSESSMENTS	BSA	0	0	0.5000
CLOSED & ABANDONED LANDFILL INVENTORY	CALF	0	0	0.5000
LEAKING PETROLEUM STORAGE TANKS	LPST	8	0	0.5000
MUNICIPAL SOLID WASTE LANDFILL SITES	MSWLF	0	0	0.5000
RAILROAD COMMISSION VCP AND BROWNFIELD SITES	RRCVCP	0	0	0.5000
VOLUNTARY CLEANUP PROGRAM SITES	VCP	0	0	0.5000
STATE SUPERFUND SITES	SF	0	0	1.0000
SUB-TOTAL		9	0	

Additional Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
GROUNDWATER CONTAMINATION CASES	GWCC	0	0	TP/AP
HISTORIC GROUNDWATER CONTAMINATION CASES	HISTGWCC	0	0	TP/AP
LAND APPLICATION PERMITS	LANDAPP	0	0	TP/AP
MUNICIPAL SETTING DESIGNATIONS	MSD	0	0	TP/AP
NOTICE OF VIOLATIONS	NOV	0	0	TP/AP
SPILLS LISTING	SPILLS	0	0	TP/AP
TCEQ LIENS	LIENS	0	0	TP/AP
TIER I I CHEMICAL REPORTING PROGRAM FACILITIES	TIERII	9	0	TP/AP
DRY CLEANER REGISTRATION DATABASE	DCR	0	0	0.2500
INDUSTRIAL AND HAZARDOUS WASTE SITES	IHW	2	0	0.2500
PERMITTED INDUSTRIAL HAZARDOUS WASTE SITES	PIHW	0	0	0.2500
AFFECTED PROPERTY ASSESSMENT REPORTS	APAR	0	0	0.5000
DRY CLEANER REMEDIATION PROGRAM SITES	DCRPS	0	0	0.5000
INNOCENT OWNER / OPERATOR DATABASE	IOP	0	0	0.5000
RADIOACTIVE WASTE SITES	RWS	0	0	0.5000
RECYCLING FACILITIES	WMRF	0	0	0.5000
SALT CAVERNS FOR PETROLEUM STORAGE	STCV	0	0	0.5000
INDUSTRIAL AND HAZARDOUS WASTE CORRECTIVE ACTION SITES	IHWCA	1	0	1.0000

Database Summary

SUB-TOTAL		12	0	
-----------	--	----	---	--

Database Summary

TRIBAL LISTING

Standard Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	USTR06	0	0	0.2500
LEAKING UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	LUSTR06	0	0	0.5000
OPEN DUMP INVENTORY ON TRIBAL LANDS	ODINDIAN	0	0	0.5000

SUB-TOTAL		0	0	
-----------	--	---	---	--

Additional Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
INDIAN RESERVATIONS	INDIANRES	0	0	1.0000

SUB-TOTAL		0	0	
-----------	--	---	---	--

TOTAL		23	1	
-------	--	----	---	--

Database Radius Summary

FEDERAL LISTING

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
AIRSAFS	0.0200	0	NS	NS	NS	NS	NS	0
BRS	0.0200	0	NS	NS	NS	NS	NS	0
CDL	0.0200	0	NS	NS	NS	NS	NS	0
DOCKETS	0.0200	0	NS	NS	NS	NS	NS	0
EC	0.0200	0	NS	NS	NS	NS	NS	0
ECHOR06	0.0200	0	NS	NS	NS	NS	NS	0
ERNSTX	0.0200	0	NS	NS	NS	NS	NS	0
FRSTX	0.0200	2	NS	NS	NS	NS	NS	2
HMIRSR06	0.0200	0	NS	NS	NS	NS	NS	0
ICIS	0.0200	0	NS	NS	NS	NS	NS	0
ICISNPDES	0.0200	0	NS	NS	NS	NS	NS	0
LUCIS	0.0200	0	NS	NS	NS	NS	NS	0
MLTS	0.0200	0	NS	NS	NS	NS	NS	0
NPDES06	0.0200	0	NS	NS	NS	NS	NS	0
PADS	0.0200	0	NS	NS	NS	NS	NS	0
PCSR06	0.0200	0	NS	NS	NS	NS	NS	0
RCRASC	0.0200	0	NS	NS	NS	NS	NS	0
SEMSLIENS	0.0200	0	NS	NS	NS	NS	NS	0
SFLIENS	0.0200	0	NS	NS	NS	NS	NS	0
SSTS	0.0200	0	NS	NS	NS	NS	NS	0
TRI	0.0200	0	NS	NS	NS	NS	NS	0
TSCA	0.0200	0	NS	NS	NS	NS	NS	0
RCRAGR06	0.1250	0	0	NS	NS	NS	NS	0
RCRANGR06	0.1250	0	0	NS	NS	NS	NS	0
ALTFUELS	0.2500	0	0	0	NS	NS	NS	0
FEMAUST	0.2500	0	0	0	NS	NS	NS	0
HISTPST	0.2500	0	0	0	NS	NS	NS	0
ICISCLEANERS	0.2500	0	0	0	NS	NS	NS	0
MRDS	0.2500	0	0	0	NS	NS	NS	0
MSHA	0.2500	0	0	0	NS	NS	NS	0
BF	0.5000	0	0	0	0	NS	NS	0
DNPL	0.5000	0	0	0	0	NS	NS	0
NLRRCRAT	0.5000	0	0	0	0	NS	NS	0
ODI	0.5000	0	0	0	0	NS	NS	0
RCRAT	0.5000	0	0	0	0	NS	NS	0

Database Radius Summary

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
SEMS	0.5000	0	0	0	0	NS	NS	0
SEMSARCH	0.5000	0	0	0	0	NS	NS	0
SMCRA	0.5000	0	0	0	0	NS	NS	0
USUMTRCA	0.5000	0	0	0	0	NS	NS	0
DOD	1.0000	0	0	0	0	0	NS	0
FUDS	1.0000	0	0	0	0	0	NS	0
FUSRAP	1.0000	0	0	0	0	0	NS	0
NLRRCRAC	1.0000	0	0	0	0	0	NS	0
NMS	1.0000	0	0	0	0	0	NS	0
NPL	1.0000	0	0	0	0	0	NS	0
PNPL	1.0000	0	0	0	0	0	NS	0
RCRAC	1.0000	0	0	0	0	0	NS	0
RCRASUBC	1.0000	0	0	0	0	0	NS	0
RODS	1.0000	0	0	0	0	0	NS	0
SUB-TOTAL		2	0	0	0	0	0	2

Database Radius Summary

STATE (TX) LISTING

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
GWCC	0.0200	0	NS	NS	NS	NS	NS	0
HISTGWCC	0.0200	0	NS	NS	NS	NS	NS	0
LANDAPP	0.0200	0	NS	NS	NS	NS	NS	0
LIENS	0.0200	0	NS	NS	NS	NS	NS	0
MSD	0.0200	0	NS	NS	NS	NS	NS	0
NOV	0.0200	0	NS	NS	NS	NS	NS	0
SIEC01	0.0200	0	NS	NS	NS	NS	NS	0
SPILLS	0.0200	0	NS	NS	NS	NS	NS	0
TIERII	0.0200	9	NS	NS	NS	NS	NS	9
DCR	0.2500	0	0	0	NS	NS	NS	0
IHW	0.2500	0	0	2	NS	NS	NS	2
PIHW	0.2500	0	0	0	NS	NS	NS	0
PST	0.2500	0	0	1	NS	NS	NS	1
APAR	0.5000	0	0	0	0	NS	NS	0
BSA	0.5000	0	0	0	0	NS	NS	0
CALF	0.5000	0	0	0	0	NS	NS	0
DCRPS	0.5000	0	0	0	0	NS	NS	0
IOP	0.5000	0	0	0	0	NS	NS	0
LPST	0.5000	0	0	0	8	NS	NS	8
MSWLF	0.5000	0	0	0	0	NS	NS	0
RRCVCP	0.5000	0	0	0	0	NS	NS	0
RWS	0.5000	0	0	0	0	NS	NS	0
STCV	0.5000	0	0	0	0	NS	NS	0
VCP	0.5000	0	0	0	0	NS	NS	0
WMRF	0.5000	0	0	0	0	NS	NS	0
IHWCA	1.0000	0	0	0	0	1	NS	1
SF	1.0000	0	0	0	0	0	NS	0
SUB-TOTAL		9	0	3	8	1	0	21

Database Radius Summary

TRIBAL LISTING

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
USTR06	0.2500	0	0	0	NS	NS	NS	0
LUSTR06	0.5000	0	0	0	0	NS	NS	0
ODINDIAN	0.5000	0	0	0	0	NS	NS	0
INDIANRES	1.0000	0	0	0	0	0	NS	0

SUB-TOTAL		0	0	0	0	0	0	0
------------------	--	----------	----------	----------	----------	----------	----------	----------

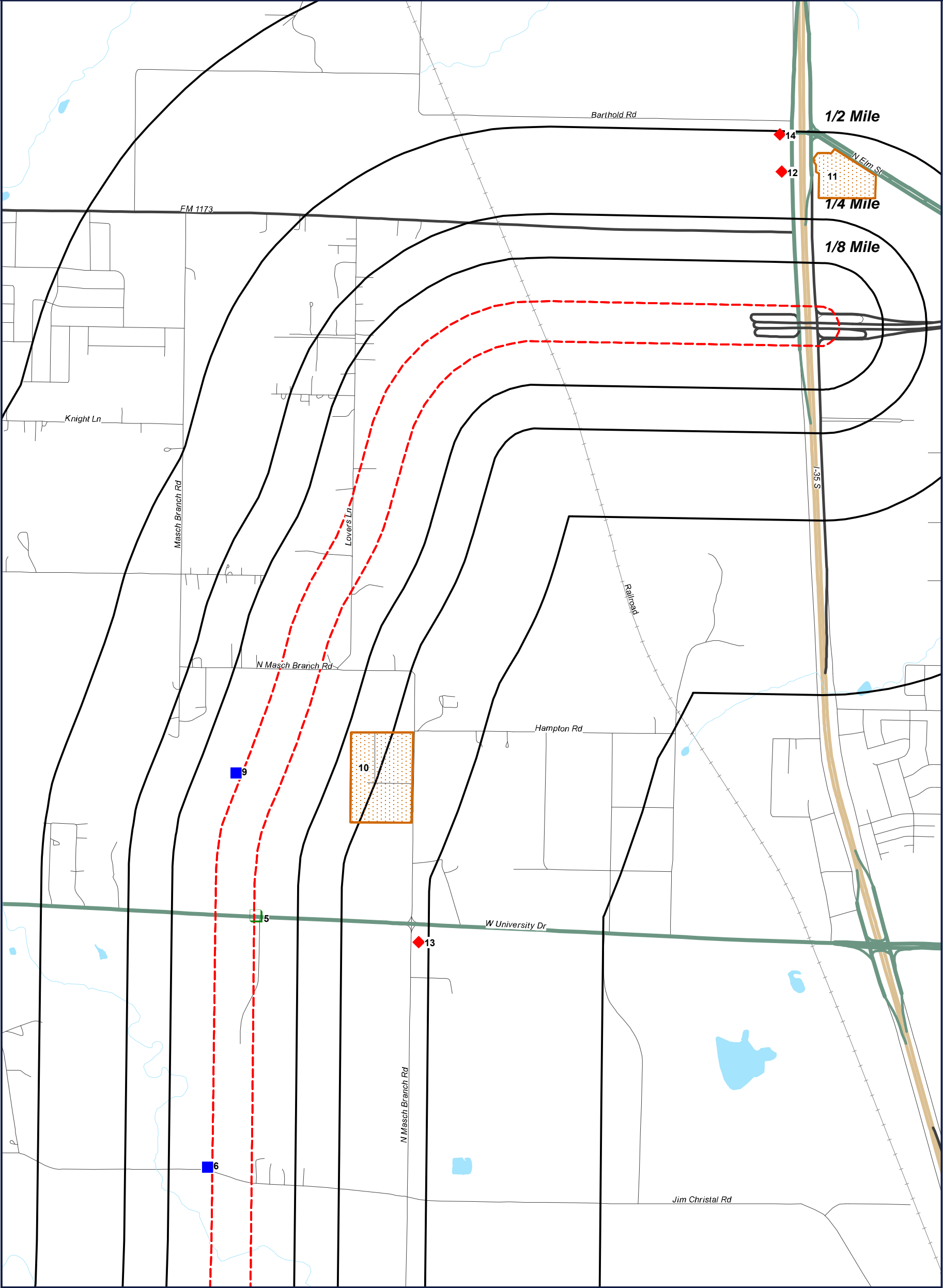
TOTAL		11	0	3	8	1	0	23
--------------	--	-----------	----------	----------	----------	----------	----------	-----------

NOTES:

NS = NOT SEARCHED

TP/AP = TARGET PROPERTY/ADJACENT PROPERTY

RADIUS MAP



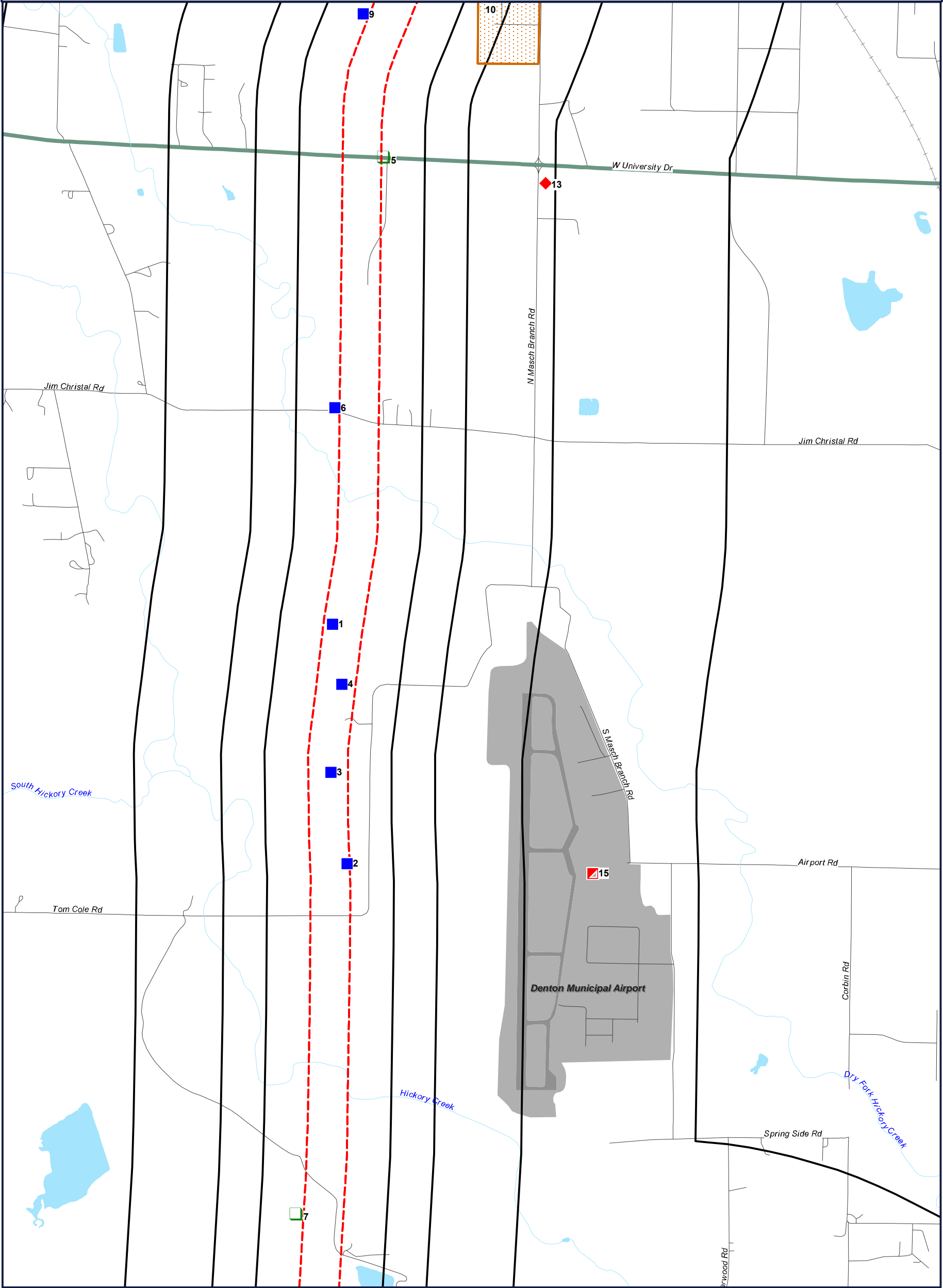
SL 288 from IH-35W to IH-35
Denton, Texas
76207

- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA



0' 750' 1500' 2250'
SCALE: 1" = 1500'

RADIUS MAP



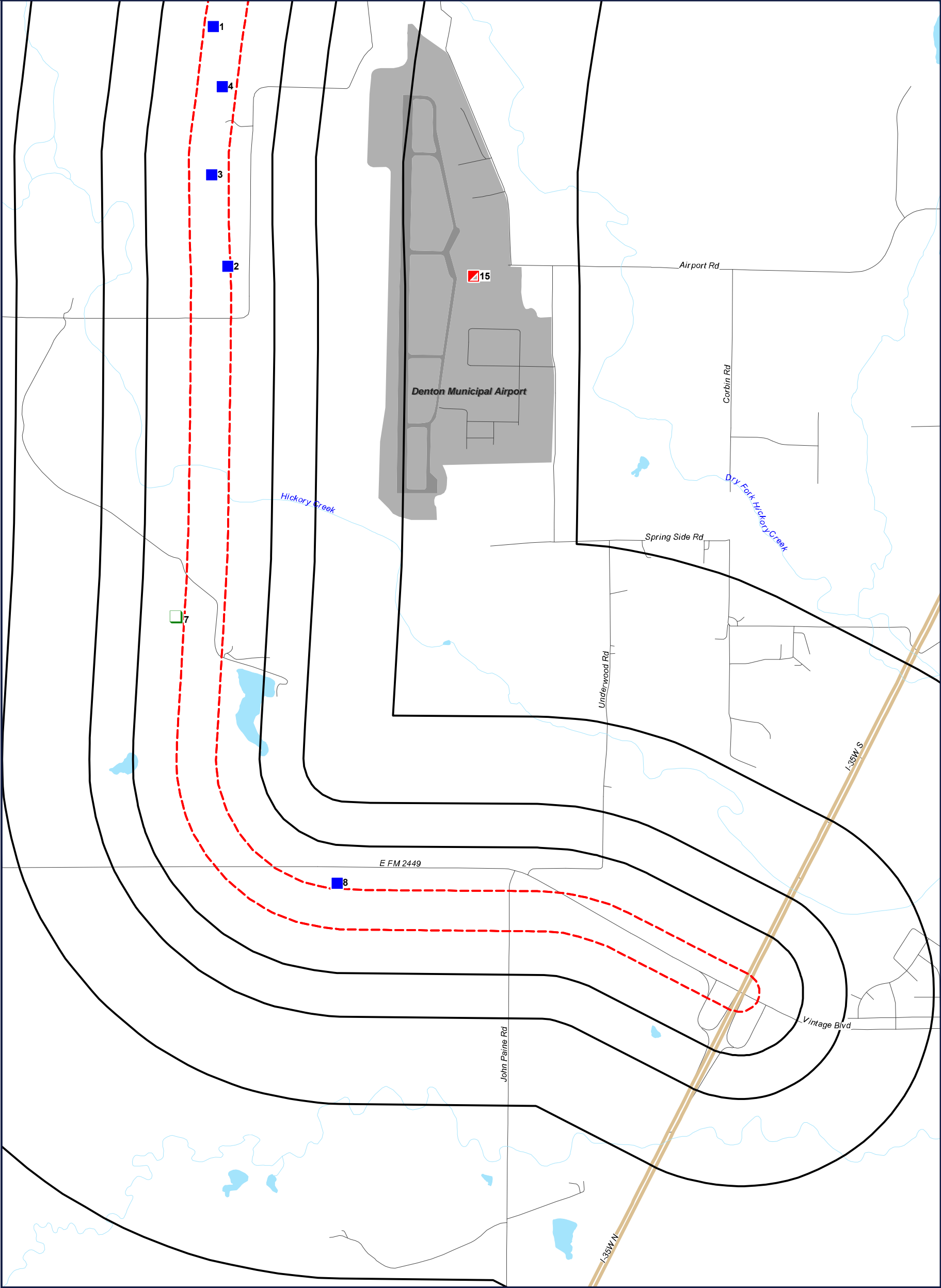
SL 288 from IH-35W to IH-35
Denton, Texas
76207

- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA



0' 750' 1500' 2250'
SCALE: 1" = 1500'

RADIUS MAP

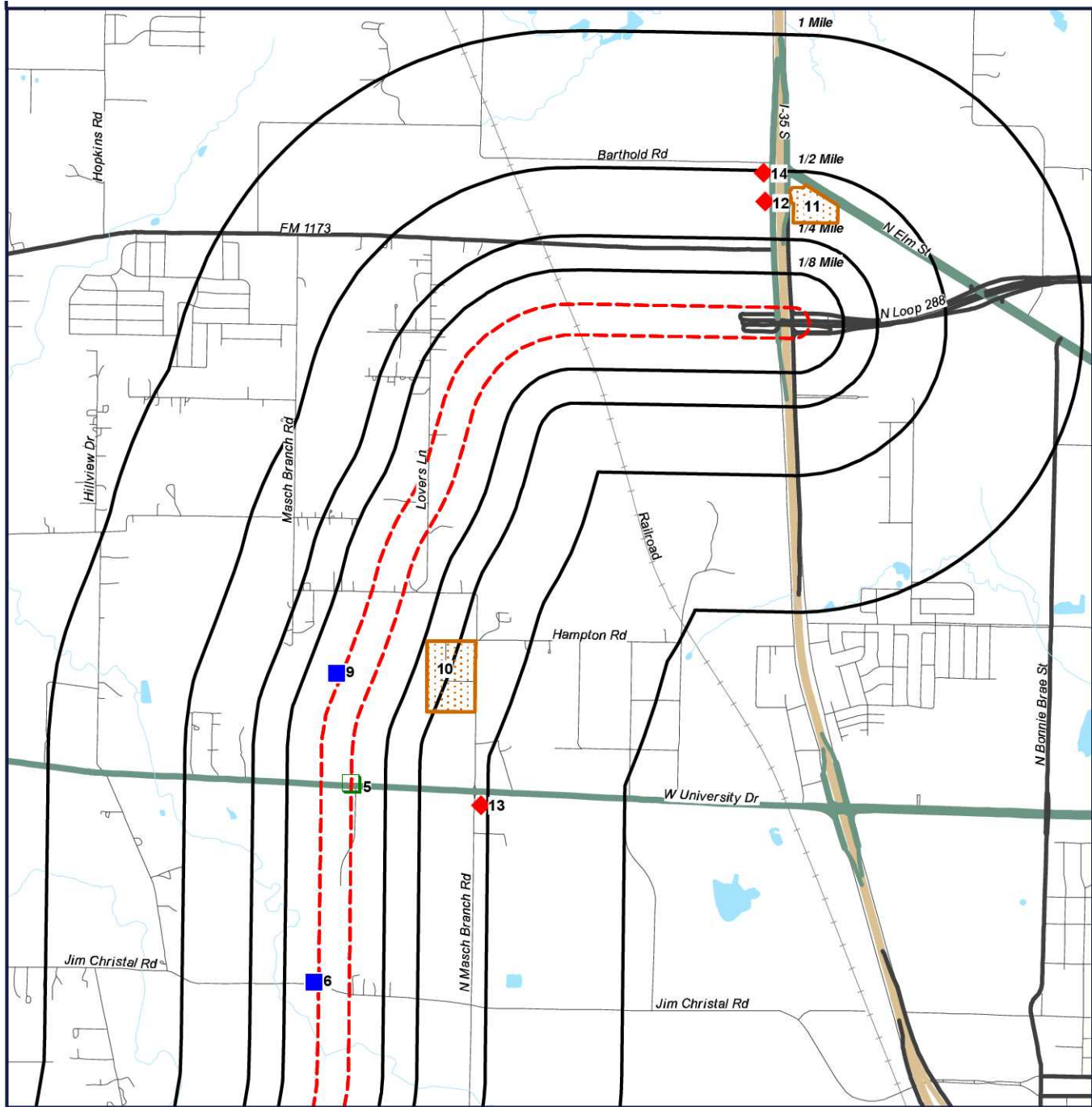


- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA

SL 288 from IH-35W to IH-35
Denton, Texas
76207



Radius2K1 Map



**SL 288 from IH-35W to IH-35
Denton, Texas
76207**

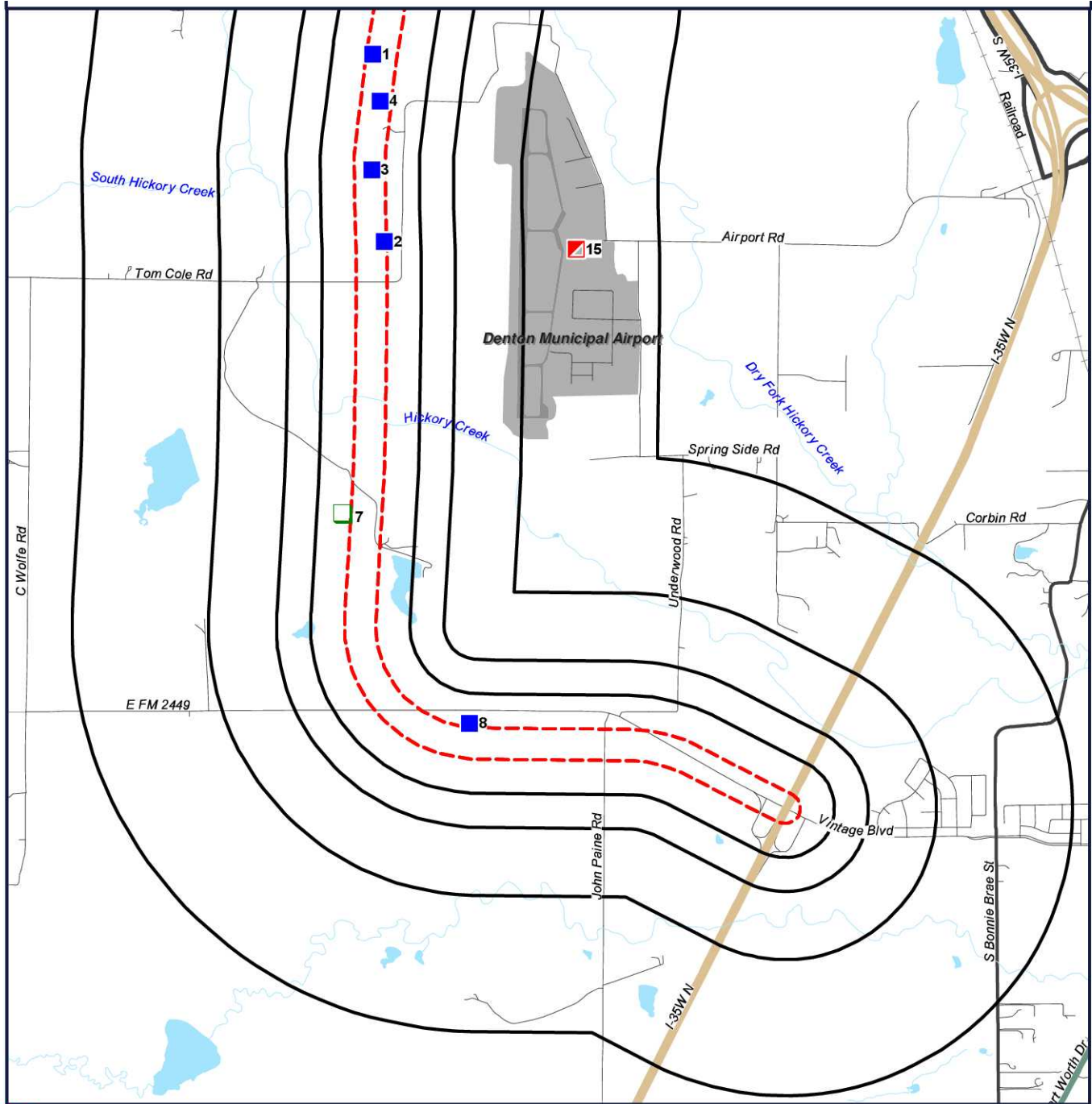


0' 1500' 3000' 4500'
SCALE: 1" = 3000'

- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA

[Click here to access Satellite view](#)

Radius2K2 Map



**SL 288 from IH-35W to IH-35
Denton, Texas
76207**

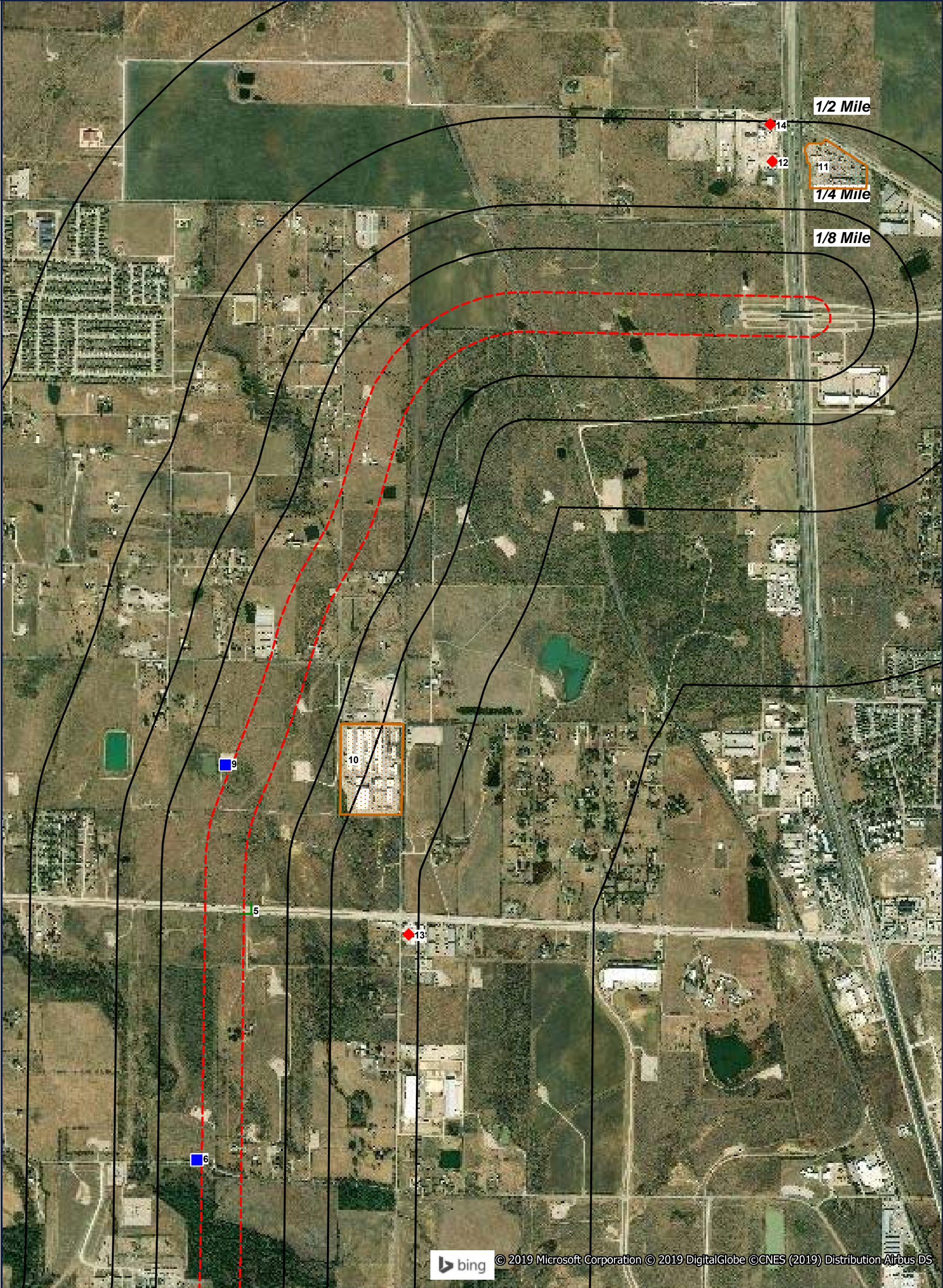
- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA



0' 1500' 3000' 4500'
SCALE: 1" = 3000'

[Click here to access Satellite view](#)

ORTHOPHOTO MAP

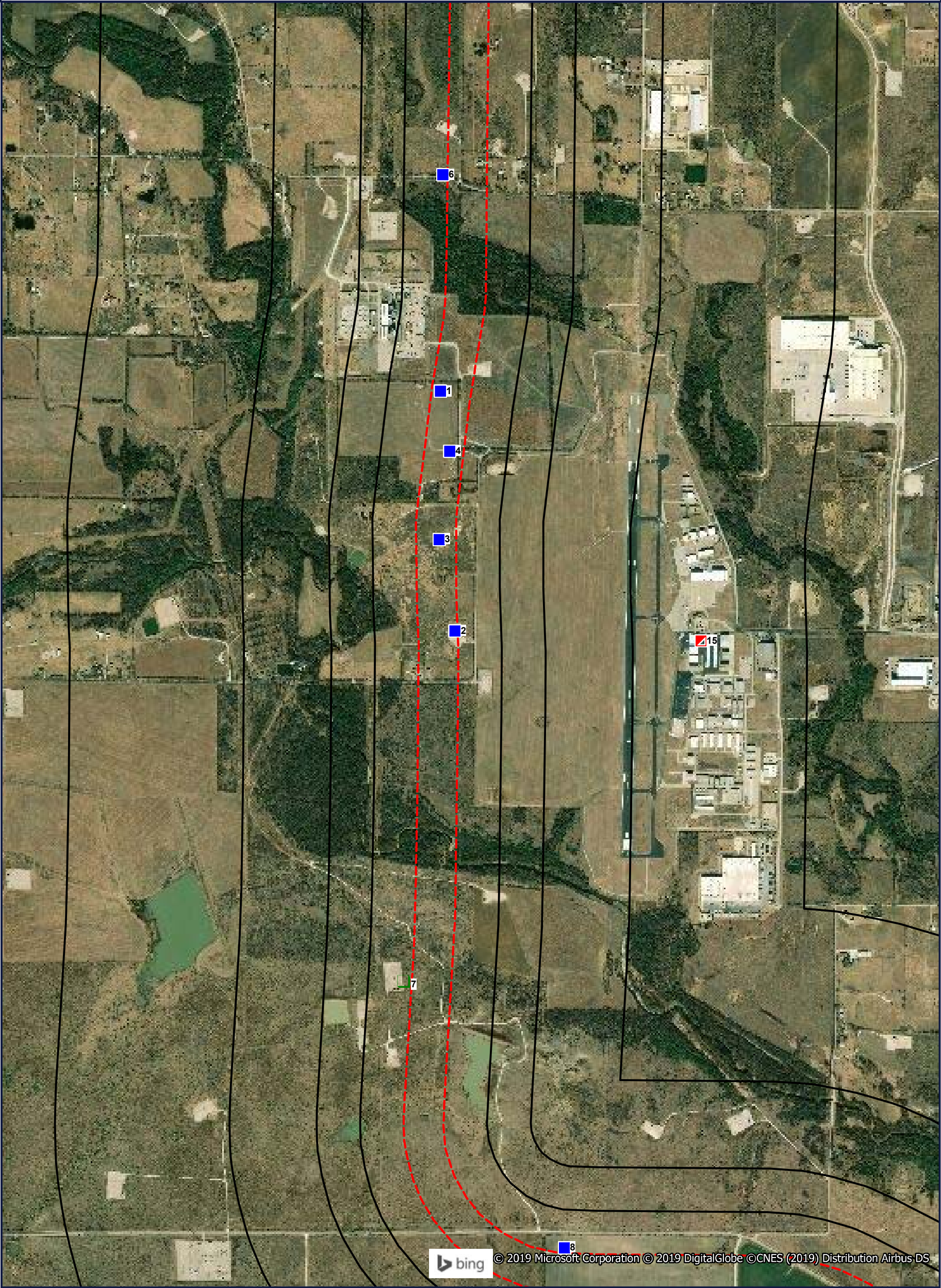


- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA

Quadrangle(s): Denton West,
Sanger
SL 288 from IH-35W to IH-35
Denton, Texas
76207



ORTHOPHOTO MAP



- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA

Quadrangle(s): Denton West,
Sanger
SL 288 from IH-35W to IH-35
Denton, Texas
76207



ORTHOPHOTO MAP

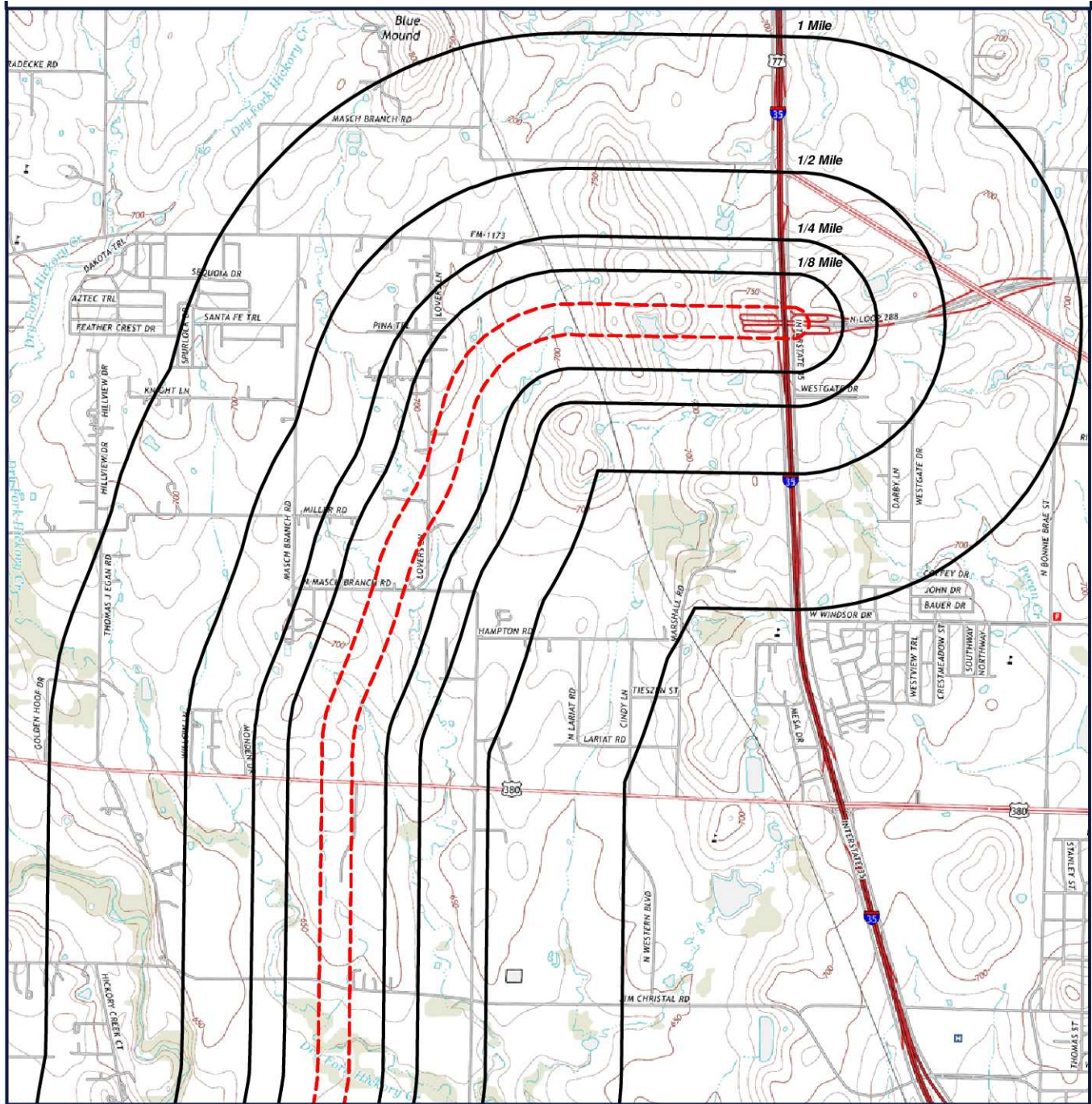


- Target Property (TP)
- TIERII
- FRSTX
- IHW
- PST
- LPST
- LPST
- IHWCA

Quadrangle(s): Denton West,
Sanger
SL 288 from IH-35W to IH-35
Denton, Texas
76207



Topographic1 Map



 Target Property (TP)

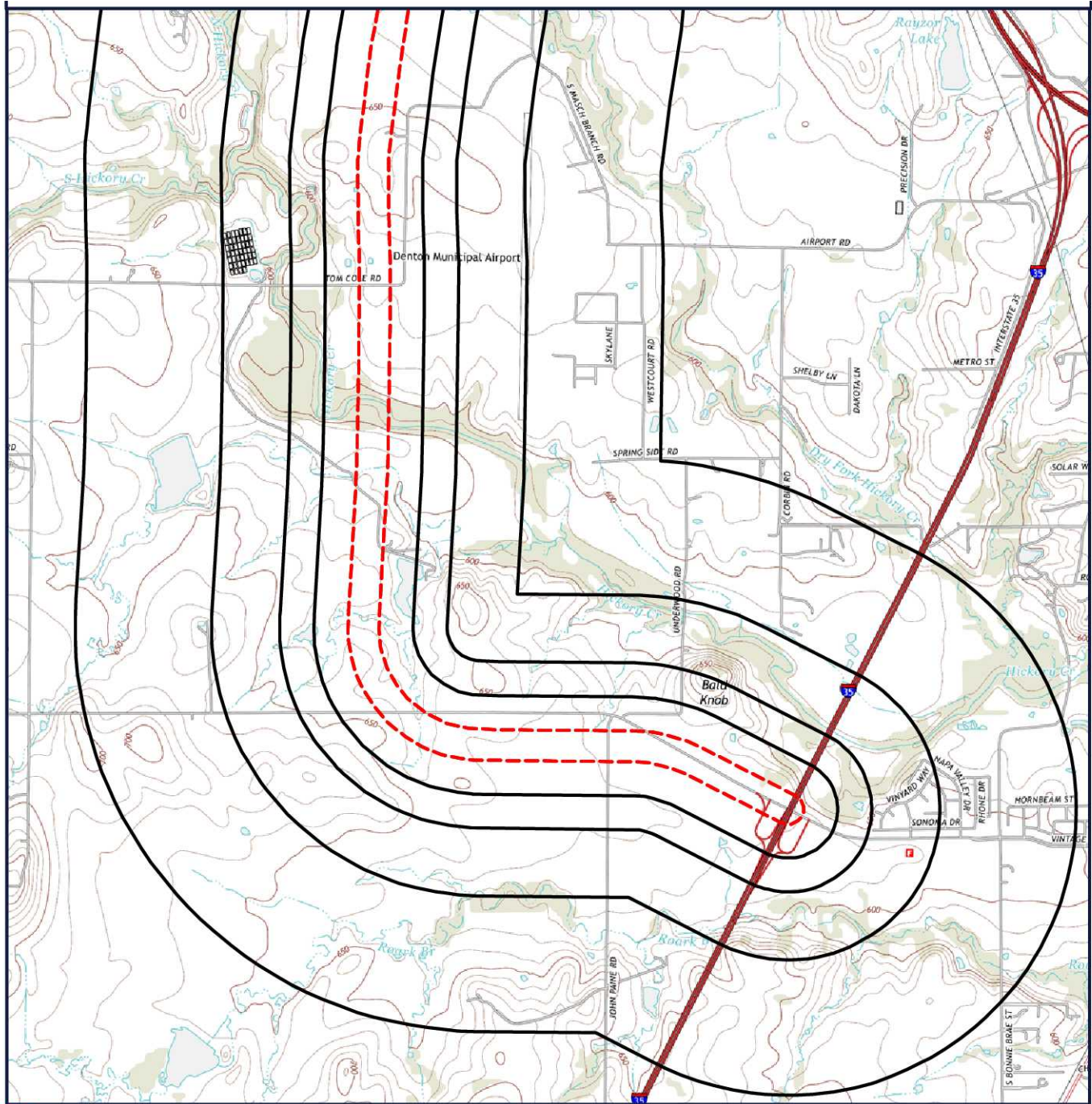
**Quadrangle(s): Denton West,
Sanger**
Source: USGS, 02/11/2013
SL 288 from IH-35W to IH-35
Denton, Texas
76207



0' 1500' 3000' 4500'
SCALE: 1" = 3000'

[Click here to access Satellite view](#)

Topographic2 Map



 Target Property (TP)

**Quadrangle(s): Denton West,
Sanger**
Source: USGS, 02/11/2013
SL 288 from IH-35W to IH-35
Denton, Texas
76207



0' 1500' 3000' 4500'
SCALE: 1" = 3000'

[Click here to access Satellite view](#)

Located Sites Summary

NOTE: Standard environmental records are displayed in **bold**.

Map ID#	Database Name	Site ID#	Relative Elevation	Distance From Site	Site Name	Address	PAGE #
1	TIERII	5LU7FN02SWQ 4	Higher (640 ft.)	TP	DUNE OPERATING - BARNETTE TB11 "FOSTER MCPEEK 1"	N/A, N/A, TX N/A	25
2	TIERII	E00513686832	Higher (635 ft.)	TP	GLOSSER #3	SEE LAT/LONG, RURAL, TX 11111	26
3	TIERII	E00593806923	Higher (657 ft.)	TP	GLOSSER #2	SEE LAT/LONG, RURAL, TX 11111	27
4	TIERII	5LU6RS01W81 Y	Higher (648 ft.)	TP	DUNE OPERATING - BARNETTE TB8 "GERTRUDE MCPEEK 1&2"	N/A, N/A, TX N/A	28
5	FRSTX	110058036254	Higher (674 ft.)	0.012 mi. E (63 ft.)	DENTURES AND DENTAL SERVICES	6317 WEST UNIVERSITY DRIVE, DENTON, TX 76201	29
6	TIERII	5NB2957TH6TG	Higher (641 ft.)	0.013 mi. W (69 ft.)	NOBLES CHARITABLE TRUST 1H	NONE GIVEN, RURAL, TX 11111	30
6	TIERII	5NB2KTB6XE5 W	Higher (641 ft.)	0.013 mi. W (69 ft.)	DEVON ENERGY - NOBLES CHARITABLE TRUST 1H	SEE LAT/LONG, DENTON, TX 76207	31
6	TIERII	93JB50BJEGQ U	Higher (641 ft.)	0.013 mi. W (69 ft.)	DEVON ENERGY - NOBLES CHARITABLE TRUST 1H	SEE LAT/LONG, DENTON, TX 76207	32
7	FRSTX	110054283672	Lower (619 ft.)	0.017 mi. W (90 ft.)	COLE TRUST 576 A24H	4 MILES WEST OF DENTON, DENTON, TX 76259	33
8	TIERII	7RK87X0EJ4CK	Higher (642 ft.)	0.018 mi. N (95 ft.)	VANTAGE RLM 2H	LATITUDE AND LONGITUDE PROVIDED, PONDER, TX 76259	34
9	TIERII	7RK82F0DNCS J	Higher (684 ft.)	0.018 mi. WNW (95 ft.)	VANTAGE RILEY UNIT 3	LATITUDE AND LONGITUDE PROVIDED, KRUM, TX 76249	35
10	IHW	87243	Higher (678 ft.)	0.137 mi. ESE (723 ft.)	SAFETY-KLEEN SYSTEMS DENTON DISTRIBUTION CENTER	2269 N MASCH BRANCH RD STE 3, DENTON, TX 76207	36
10	IHW	95977	Higher (678 ft.)	0.137 mi. ESE (723 ft.)	ENVIRONMENTAL AND CHEMICAL CONSULTING	2301 N MASCH BRANCH RD STE 212-214, DENTON, TX 76207	40
10	PST	73306	Higher (678 ft.)	0.137 mi. ESE (723 ft.)	DENTON MAINTENANCE FACILITY	2269 N MASCH BRANCH RD, DENTON, TX 76207	42
11	LPST	093689	Higher (699 ft.)	0.311 mi. N (1642 ft.)	UNOCAL 76 AUTO TRUCK STOP	6420 N IH 35, DENTON, TX 76207	45
11	LPST	118641	Higher (699 ft.)	0.311 mi. N (1642 ft.)	DENTON TRAVEL CENTER	6420 N IH 35, DENTON, TX 76207	52
12	LPST	108387	Higher (702 ft.)	0.383 mi. N (2022 ft.)	HOWDY DOODY C STORE	6417 N INTERSTATE 35, DENTON, TX 76207	59
12	LPST	112851	Higher (702 ft.)	0.383 mi. N (2022 ft.)	HOWDY DOODY TRUCK STOP	6417 N INTERSTATE 35, DENTON, TX 76207	67
13	LPST	108726	Higher (658 ft.)	0.472 mi. E (2492 ft.)	CBS MECHANICAL INC	5001 W UNIVERSITY DR, DENTON, TX 76207	75
14	LPST	094606	Higher (695 ft.)	0.489 mi. N (2582 ft.)	SUNPOWER TRUCK STOP	6421 N INTERSTATE 35, DENTON, TX 76207	79

Located Sites Summary

NOTE: Standard environmental records are displayed in **bold**.

Map ID#	Database Name	Site ID#	Relative Elevation	Distance From Site	Site Name	Address	PAGE #
14	LPST	116719	Higher (695 ft.)	0.489 mi. N (2582 ft.)	SUN POWER TRUCK STOP	6421 N INTERSTATE 35, DENTON, TX 76207	101
14	LPST	117523	Higher (695 ft.)	0.489 mi. N (2582 ft.)	STAR TRAVEL PLAZA	6421 N INTERSTATE 35, DENTON, TX 76207	123
15	IHWCA	95801	Higher (635 ft.)	0.698 mi. E (3685 ft.)	DENTON BUSINESS AIR CENTER	5007 AIRPORT RD, DENTON, TX 76207	145

Elevation Summary

Elevations are collected from the USGS 3D Elevation Program 1/3 arc-second (approximately 10 meters) layer hosted at the NGTOC. .

Target Property Elevation: 628 ft.

NOTE: Standard environmental records are displayed in **bold**.

EQUAL/HIGHER ELEVATION

Map ID#	Database Name	Elevation	Site Name	Address	Page #
1	TIERII	640 ft.	DUNE OPERATING - BARNETTE TB11 "FOSTER MCPEEK 1"	N/A, N/A, TX N/A	25
2	TIERII	635 ft.	GLOSSER #3	SEE LAT/LONG, RURAL, TX 11111	26
3	TIERII	657 ft.	GLOSSER #2	SEE LAT/LONG, RURAL, TX 11111	27
4	TIERII	648 ft.	DUNE OPERATING - BARNETTE TB8 "GERTRUDE MCPEEK 1&2"	N/A, N/A, TX N/A	28
5	FRSTX	674 ft.	DENTURES AND DENTAL SERVICES	6317 WEST UNIVERSITY DRIVE, DENTON, TX 76201	29
6	TIERII	641 ft.	NOBLES CHARITABLE TRUST 1H	NONE GIVEN, RURAL, TX 11111	30
6	TIERII	641 ft.	DEVON ENERGY - NOBLES CHARITABLE TRUST 1H	SEE LAT/LONG, DENTON, TX 76207	31
6	TIERII	641 ft.	DEVON ENERGY - NOBLES CHARITABLE TRUST 1H	SEE LAT/LONG, DENTON, TX 76207	32
8	TIERII	642 ft.	VANTAGE RLM 2H	LATITUDE AND LONGITUDE PROVIDED, PONDER, TX 76259	34
9	TIERII	684 ft.	VANTAGE RILEY UNIT 3	LATITUDE AND LONGITUDE PROVIDED, KRUM, TX 76249	35
10	IHW	678 ft.	SAFETY-KLEEN SYSTEMS DENTON DISTRIBUTION CENTER	2269 N MASCH BRANCH RD STE 3, DENTON, TX 76207	36
10	IHW	678 ft.	ENVIRONMENTAL AND CHEMICAL CONSULTING	2301 N MASCH BRANCH RD STE 212-214, DENTON, TX 76207	40
10	PST	678 ft.	DENTON MAINTENANCE FACILITY	2269 N MASCH BRANCH RD, DENTON, TX 76207	42
11	LPST	699 ft.	UNOCAL 76 AUTO TRUCK STOP	6420 N IH 35, DENTON, TX 76207	45
11	LPST	699 ft.	DENTON TRAVEL CENTER	6420 N IH 35, DENTON, TX 76207	52
12	LPST	702 ft.	HOWDY DOODY C STORE	6417 N INTERSTATE 35, DENTON, TX 76207	59
12	LPST	702 ft.	HOWDY DOODY TRUCK STOP	6417 N INTERSTATE 35, DENTON, TX 76207	67
13	LPST	658 ft.	CBS MECHANICAL INC	5001 W UNIVERSITY DR, DENTON, TX 76207	75
14	LPST	695 ft.	SUNPOWER TRUCK STOP	6421 N INTERSTATE 35, DENTON, TX 76207	79
14	LPST	695 ft.	SUN POWER TRUCK STOP	6421 N INTERSTATE 35, DENTON, TX 76207	101
14	LPST	695 ft.	STAR TRAVEL PLAZA	6421 N INTERSTATE 35, DENTON, TX 76207	123
15	IHWCA	635 ft.	DENTON BUSINESS AIR CENTER	5007 AIRPORT RD, DENTON, TX 76207	145

LOWER ELEVATION

Map ID#	Database Name	Elevation	Site Name	Address	Page #
---------	---------------	-----------	-----------	---------	--------

Elevation Summary

Map ID#	Database Name	Elevation	Site Name	Address	Page #
7	FRSTX	619 ft.	COLE TRUST 576 A24H	4 MILES WEST OF DENTON, DENTON, TX 76259	33

Tier II Chemical Reporting Program Facilities (TIERII)

[MAP ID# 1](#)

Distance from Property: 0 mi. (0 ft.) X
Elevation: 640 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 5LU7FN02SWQ4

SITE ID: FATR20075LU7FN02SWQ4

NAME: DUNE OPERATING - BARNETTE TB11 "FOSTER MCPEEK 1"

ADDRESS: N/A

N/A, TX N/A

SIGNED DATE: 02/02/2008

VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.

MAILING ADDRESS: 777 WALKER ST. STE 2450
HOUSTON, TX 77002

SITE DETAILS

SITE TYPE: CRUDE PETROLEUM & NATURAL GAS

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: CRUDE OIL

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: YES MIXTURE: NOT REPORTED

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 2

Distance from Property: 0 mi. (0 ft.) X
Elevation: 635 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: E00513686832
SITE ID: FATR2007E00513686832
NAME: GLOSSER #3
ADDRESS: SEE LAT/LONG
RURAL, TX 11111
SIGNED DATE: 2/26/2008
VALIDATION REPORT: NOT REPORTED
MAILING ADDRESS: 14001 N. DALLAS PKWY, SUITE 1000
DALLAS, TX 75240

SITE DETAILS

CHEMICAL LOCATION:

PRODUCTION

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL LOCATION:

PRODUCTION

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: No

PURE: No MIXTURE: YES

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 3

Distance from Property: 0 mi. (0 ft.) X
Elevation: 657 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: E00593806923

SITE ID: FATR2007E00593806923

NAME: GLOSSER #2

ADDRESS: SEE LAT/LONG
RURAL, TX 11111

SIGNED DATE: 2/26/2008

VALIDATION REPORT: NOT REPORTED

MAILING ADDRESS: 14001 N. DALLAS PKWY, SUITE 1000
DALLAS, TX 75240

SITE DETAILS

CHEMICAL LOCATION:

PRODUCTION

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL LOCATION:

PRODUCTION

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: No

PURE: No MIXTURE: YES

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 4

Distance from Property: 0 mi. (0 ft.) X

Elevation: 648 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 5LU6RS01W81Y

SITE ID: FATR20075LU6RS01W81Y

NAME: DUNE OPERATING - BARNETTE TB8 "GERTRUDE MCPEEK 1&2"

ADDRESS: N/A

N/A, TX N/A

SIGNED DATE: 02/04/2008

VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.

MAILING ADDRESS: 777 WALKER ST. STE 2450

HOUSTON, TX 77002

SITE DETAILS

SITE TYPE: CRUDE PETROLEUM & NATURAL GAS

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: CRUDE OIL

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: YES MIXTURE: NOT REPORTED

[Back to Report Summary](#)

Facility Registry System (FRSTX)

MAP ID# 5

Distance from Property: 0.012 mi. (63 ft.) E
Elevation: 674 ft. (Higher than TP)

FACILITY INFORMATION

REGISTRY ID: 110058036254

NAME: DENTURES AND DENTAL SERVICES

LOCATION ADDRESS: 6317 WEST UNIVERSITY DRIVE
DENTON, TX 76201

COUNTY: DENTON

EPA REGION: 06

FEDERAL FACILITY: NOT REPORTED

TRIBAL LAND: NOT REPORTED

ALTERNATIVE NAME/S:

DENTURES AND DENTAL SERVICES

PROGRAM/S LISTED FOR THIS FACILITY

OSHA-OIS - OSHA-OIS

OSHA-IMIS - OSHA-IMIS

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

8072 - DENTAL LABORATORIES

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

339116 - DENTAL LABORATORIES.

339116 - DENTAL LABORATORIES.

[Back to Report Summary](#)

Tier II Chemical Reporting Program Facilities (TIERII)

MAP ID# 6

Distance from Property: 0.013 mi. (69 ft.) W
Elevation: 641 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 5NB2957TH6TG

SITE ID: FATR20085NB2957TH6TG

NAME: NOBLES CHARITABLE TRUST 1H

ADDRESS: NONE GIVEN
RURAL, TX 11111

SIGNED DATE: 2/28/2009

VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.

MAILING ADDRESS: 20 N. BROADWAY
OKLAHOMA CITY, OK 73102-8260

SITE DETAILS

SITE TYPE: OIL AND GAS EXTRACTION

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 6

Distance from Property: 0.013 mi. (69 ft.) W
Elevation: 641 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 5NB2KTB6XE5W

SITE ID: FATR20095NB2KTB6XE5W

NAME: DEVON ENERGY - NOBLES CHARITABLE TRUST 1H

ADDRESS: SEE LAT/LONG
DENTON, TX 76207

SIGNED DATE: 2/16/2010

VALIDATION REPORT: THIS FACILITY PASSED ALL VALIDATION CHECKS.

MAILING ADDRESS: 20 N BROADWAY AVE
OKLAHOMA CITY, OK 73102-8260

SITE DETAILS

SITE TYPE: CRUDE PETROLEUM & NATURAL GAS

SITE TYPE: OIL AND GAS EXTRACTION

SITE TYPE: OIL AND GAS EXTRACTION

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

CHEMICAL NAME: PRODUCED HYDROCARBONS

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: YES LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 6

Distance from Property: 0.013 mi. (69 ft.) W
Elevation: 641 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 93JB50BJEGQU

SITE ID: FATR201293JB50BJEGQU

NAME: DEVON ENERGY - NOBLES CHARITABLE TRUST 1H

ADDRESS: SEE LAT/LONG

DENTON, TX 76207

SIGNED DATE: 2/4/2013

VALIDATION REPORT: NOT REPORTED

MAILING ADDRESS: 333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

SITE DETAILS

SITE TYPE: CRUDE PETROLEUM AND NATURAL GAS EXTRACTION

SITE TYPE: CRUDE PETROLEUM & NATURAL GAS

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: 90000 POUNDS

CHEMICAL LOCATION:

TANK BATTERY

CHEMICAL AMOUNT: 90000 POUNDS

CHEMICAL NAME: CONDENSATE (SWEET)

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

CHEMICAL NAME: CRUDE OIL

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

[Back to Report Summary](#)

Facility Registry System (FRSTX)

[MAP ID# 7](#)

Distance from Property: 0.017 mi. (90 ft.) W

Elevation: 619 ft. (Lower than TP)

FACILITY INFORMATION

REGISTRY ID: 110054283672

NAME: COLE TRUST 576 A24H

LOCATION ADDRESS: 4 MILES WEST OF DENTON

DENTON, TX 76259

COUNTY: DENTON

EPA REGION: 06

FEDERAL FACILITY: NOT REPORTED

TRIBAL LAND: NOT REPORTED

ALTERNATIVE NAME/S:

COLE TRUST 576 A24H

PROGRAM/S LISTED FOR THIS FACILITY

EIS - EIS

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

211111 - CRUDE PETROLEUM AND NATURAL GAS EXTRACTION.

211111 - CRUDE PETROLEUM AND NATURAL GAS EXTRACTION.

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 8

Distance from Property: 0.018 mi. (95 ft.) N
Elevation: 642 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 7RK87X0EJ4CK

SITE ID: FATR20107RK87X0EJ4CK

NAME: VANTAGE RLM 2H

ADDRESS: LATITUDE AND LONGITUDE PROVIDED
PONDER, TX 76259

SIGNED DATE: 3/1/2011

VALIDATION REPORT: NOT REPORTED

MAILING ADDRESS: 777 MAIN STREET SUITE 790
FORT WORTH, TX 76102

SITE DETAILS

SITE TYPE: CRUDE PETROLEUM AND NATURAL GAS EXTRACTION

CHEMICAL LOCATION:

THROUGHOUT THE FACILITY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: CONDENSATE

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

[Back to Report Summary](#)

Tier I I Chemical Reporting Program Facilities (TIERII)

MAP ID# 9

Distance from Property: 0.018 mi. (95 ft.) WNW
Elevation: 684 ft. (Higher than TP)

SITE INFORMATION

UNIQUE ID: 7RK82F0DNCSJ

SITE ID: FATR20117RK82F0DNCSJ

NAME: VANTAGE RILEY UNIT 3

ADDRESS: LATITUDE AND LONGITUDE PROVIDED
KRUM, TX 76249

SIGNED DATE: 02/24/2012

VALIDATION REPORT: NOT REPORTED

MAILING ADDRESS: 777 MAIN STREET SUITE 790
FORT WORTH, TX 76102

SITE DETAILS

SITE TYPE: CRUDE PETROLEUM AND NATURAL GAS EXTRACTION

SITE TYPE: CRUDE PETROLEUM AND NATURAL GAS EXTRACTION

CHEMICAL LOCATION:

THROUGHOUT THE FACILITY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL LOCATION:

THROUGHOUT THE FACILITY

CHEMICAL AMOUNT: NOT REPORTED

CHEMICAL NAME: CONDENSATE

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

CHEMICAL NAME: CONDENSATE

MAXIMUM AMOUNT: NOT REPORTED

FIRE: YES GAS: NOT REPORTED LIQUID: YES SOLID: NOT REPORTED

PURE: NOT REPORTED MIXTURE: YES

[Back to Report Summary](#)

Industrial and Hazardous Waste Sites (IHW)

MAP ID# 10

Distance from Property: 0.137 mi. (723 ft.) ESE
Elevation: 678 ft. (Higher than TP)

FACILITY INFORMATION

REGISTRATION#: 87243 EPA ID: TXR000053959
TNRCC ID #: 116288
NAME: SAFETY-KLEEN SYSTEMS DENTON DISTRIBUTION CENTER
ADDRESS: 2269 N MASCH BRANCH RD STE 3
DENTON, TX 76207

CONTACT: PAUL ANDREWS

PHONE: 225-7783645

BUSINESS DESCRIPTION: BULK PETROLEUM STORAGE AND GENERAL WAREHOUSING PER KAREN DOBIAS, THEY ARE IN THE PROCESS OF MOVING INTO THIS LOCATION, WHICH IS THE REASON WHY THE ADDRESS IS NO

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: NOT REPORTED

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: YES

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: ACTIVE

AMOUNT OF WASTE GENERATED: LARGE QUANTITY GENERATOR

GENERATOR TYPE: INDUSTRIAL

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS REQUIRED TO SUBMIT AN ANNUAL WASTE REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 09/13/2017

ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

WASTE

WASTE ID: 226122

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: NO

GENERATOR'S DESCRIPTION OF WASTE: ONE TIME SPILL JAN 2008; ONE TIME SHIPMENT.

WASTE ID: 231911

WASTE CODE STATUS: ACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: NO

GENERATOR'S DESCRIPTION OF WASTE: UNUSED SK HAND CLEANER

WASTE ID: 199911

WASTE CODE STATUS: ACTIVE

OWNER INFORMATION

NAME: SAFETY-KLEEN SYSTEMS INC

ADDRESS: 2600 N CENTRAL EXPY
RICHARDSON, TX 75080

PHONE: 1-972-2652000

Industrial and Hazardous Waste Sites (IHW)

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PLANT TRASH.**

WASTE ID: **233560**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **OFF SPEC EXPIRED MATERIAL**

WASTE ID: **199910**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PARTS CLEANING.**

WASTE ID: **228249**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **RCRA EMPTY METAL CONTAINERS**

WASTE ID: **228250**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **RCRA EMPTY PLASTIC CONTAINERS**

WASTE ID: **199907**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PARTS CLEANING.**

WASTE ID: **341660**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **SPENT AEROSOLS**

WASTE ID: **241009**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PLANT PRODUCTION REFUSE, BUFFING PADS**

WASTE ID: **199908**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EQUIPMENT RECONDITIONING/EXPIRED PRODUCT.; A NEW HAZARDOUS WASTE DETERMINATION H**

WASTE ID: **199909**

Industrial and Hazardous Waste Sites (IHW)

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EQUIPMENT RECONDITIONING/EXPIRED PRODUCT.; A NEW HAZARDOUS WASTE DETERMINATION H**

WASTE ID: **208232**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EXPIRED/DAMAGED PRODUCT**

WASTE ID: **208233**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EXPIRED/DAMAGED PRODUCT**

WASTE ID: **208234**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EXPIRED/DAMAGED PRODUCT**

WASTE ID: **208235**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EXPIRED/DAMAGED PRODUCT**

WASTE ID: **208374**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **CITRI-BLAST WASTE SOLVENT**

WASTE ID: **208375**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **LIQUID AND SOLID DEBRIS**

WASTE ID: **208376**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PHOTO FIXER SOLUTION FROM OMNI UNITS**

WASTE ID: **216468**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **EXPIRED AND/OR DAMAGED PRODUCT**

Industrial and Hazardous Waste Sites (IHW)

WASTE ID: **221519**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **USED OIL GENERATED FROM PARTS CLEANER MOTORS.**

WASTE ID: **248030**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **DISCHARD OFF-SPECT OUT OF DATE MATERIAL-RUST REMOVER**

WASTE ID: **244041**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **ONE-TIME SPILL CLEAN UP USED OIL & ABSORB-NON-HAZ**

WASTE ID: **244042**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **SPILL CLEAN UP NON-HAZ LIQUID - 1 TIME**

WASTE ID: **359762**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **DEBRIS AND EMPTY DRUMS GENERATED FROM THE CLEANUP OF A TRUCK ROLLOVER ACCIDENT I**

WASTE ID: **359765**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **CONTAMINATED SOIL RESULTING FROM SPILL CLEANUP DUE TO TRUCK ROLLOVER ACCIDENT IN**

[Back to Report Summary](#)

Industrial and Hazardous Waste Sites (IHW)

MAP ID# 10

Distance from Property: 0.137 mi. (723 ft.) ESE

Elevation: 678 ft. (Higher than TP)

FACILITY INFORMATION

REGISTRATION#: **95977** EPA ID: **TXR000083147**
TNRCC ID #: **131322**
NAME: **ENVIRONMENTAL AND CHEMICAL CONSULTING**
ADDRESS: **2301 N MASCH BRANCH RD STE 212-214**
DENTON, TX 76207

CONTACT: **WADE RIDDERING**

PHONE: **909-5534506**

BUSINESS DESCRIPTION: **NOT REPORTED**

INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**

MUNICIPAL WASTE PERMIT #: **NOT REPORTED**

SIC CODE: **NOT REPORTED**

WASTE GENERATOR: **NO**

WASTE RECEIVER: **NO**

WASTE TRANSPORTER: **YES**

TRANSFER FACILITY: **YES**

MAQUILADORA (MEXICAN FACILITY): **NO**

STATUS: **ACTIVE**

AMOUNT OF WASTE GENERATED: **NOT REPORTED**

GENERATOR TYPE: **NOT REPORTED**

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **05/20/2015**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**

ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **372664**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **DEBRIS OF CARDBOARD, FILTER MEDIA AND VARIOUS SMALL DEBRIS THAT COME IN CONTACT**

WASTE ID: **372665**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **AIRCRAFT PAINT, ACETONE FROM UNIVERSAL WASTE ACTIVITY**

WASTE ID: **372666**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

Industrial and Hazardous Waste Sites (IHW)

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **AIRCRAFT STRIPPER WASTE FROM UNIVERSAL WASTE ACTIVITY.**

[Back to Report Summary](#)

Petroleum Storage Tanks (PST)

MAP ID# 10

Distance from Property: 0.137 mi. (723 ft.) ESE
Elevation: 678 ft. (Higher than TP)

FACILITY INFORMATION

ID#: 73306
NAME: DENTON MAINTENANCE FACILITY
ADDRESS: 2269 N MASCH BRANCH RD
DENTON, TX 76207
COUNTY: DENTON
REGION: 4
TYPE: FLEET REFUELING
BEGIN DATE: 08/31/1987
STATUS: ACTIVE
EXEMPT STATUS: NO
RECORDS OFF-SITE: NO
NUMBER OF ACTIVE UNDERGROUND TANKS: 0
NUMBER OF ACTIVE ABOVEGROUND TANKS: 1

APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 07/05/2000
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 06/29/2000
SIGNATURE NAME & TITLE: GLEN HIGHLAND, GEN MGR
ENFORCEMENT ACTION DATE: NOT REPORTED

OWNER

OWNER NUMBER: CN600397202
NAME: SHEA SERVICES INC
CONTACT ADDRESS: PO BOX 2263
DENTON TX 76202
TYPE: CORPORATION/COMPANY
BEGIN DATE: 08/31/1987
CONTACT ROLE: OWNCON
CONTACT NAME: JULIE FARRIS
CONTACT TITLE: NOT REPORTED
ORGANIZATION: SHEA SERVICES INC
PHONE: (940) 2438528 0
FAX: NOT REPORTED
EMAIL: NOT REPORTED

OPERATOR

OPERATOR NUMBER: CN600397202
NAME: SHEA SERVICES INC
CONTACT ADDRESS: PO BOX 2263
DENTON TX 76202
TYPE: CORPORATION/COMPANY
BEGIN DATE: 08/31/1987
CONTACT ROLE: OPRCON
CONTACT NAME: JULIE FARRIS
CONTACT TITLE: NOT REPORTED

CONTACT INFORMATION

NAME: JR MARRIOT
TITLE: NOT REPORTED
ORGANIZATION: DENTON MAINTENANCE FACILITY
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED
CITY NOT REPORTED
PHONE: (940) 3201934 0

Petroleum Storage Tanks (PST)

ORGANIZATION: **SHEA SERVICES INC**

PHONE: **(940) 2438528 0**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

SELF-CERTIFICATION

-NO SELF-CERTIFICATION INFORMATION REPORTED-

CONSTRUCTION NOTIFICATION

NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK

NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

ABOVEGROUND STORAGE TANK INFORMATION

AST ID #: **194542** MULTIPLE COMPARTMENT FLAG: **NO**

TANK ID: **1** REGISTRATION DATE: **07/05/2000**

INSTALLATION DATE: **09/01/1999** STATUS BEGIN DATE: **08/01/2006**

TANK CAPACITY (GAL): **8000** REGULATORY STATUS: **FULLY REGULATED**

STATUS: **OUT OF USE** SUBSTANCES: **DIESEL**

MATERIAL OF CONSTRUCTION

STEEL: **YES** CORRUGATED METAL: **NO**

FIBERGLASS: **NO** CONCRETE: **NO**

ALUMINIUM: **NO**

CONTAINMENT

EARTHEN DIKE: **NO** CONCRETE: **YES**

CONTAINMENT LINER: **NO** NONE: **NO**

STAGE I VAPOR RECOVERY: **NOT REPORTED**

STAGE I INSTALLATION DATE: **NOT REPORTED**

AST ID #: **194543** MULTIPLE COMPARTMENT FLAG: **NO**

TANK ID: **2** REGISTRATION DATE: **07/05/2000**

INSTALLATION DATE: **09/01/1999** STATUS BEGIN DATE: **09/01/1999**

TANK CAPACITY (GAL): **10000** REGULATORY STATUS: **FULLY REGULATED**

STATUS: **IN USE** SUBSTANCES: **DIESEL**

MATERIAL OF CONSTRUCTION

STEEL: **YES** CORRUGATED METAL: **NO**

FIBERGLASS: **NO** CONCRETE: **NO**

ALUMINIUM: **NO**

CONTAINMENT

EARTHEN DIKE: **NO** CONCRETE: **YES**

CONTAINMENT LINER: **NO** NONE: **NO**

STAGE I VAPOR RECOVERY: **NOT REPORTED**

STAGE I INSTALLATION DATE: **NOT REPORTED**

AST ID #: **194544** MULTIPLE COMPARTMENT FLAG: **NO**

TANK ID: **3** REGISTRATION DATE: **07/05/2000**

INSTALLATION DATE: **01/01/1999** STATUS BEGIN DATE: **12/30/1999**

TANK CAPACITY (GAL): **10000** REGULATORY STATUS: **FULLY REGULATED**

STATUS: **OUT OF USE** SUBSTANCES: **DIESEL**

MATERIAL OF CONSTRUCTION

Petroleum Storage Tanks (PST)

STEEL: **YES** CORRUGATED METAL: **NO**

FIBERGLASS: **NO** CONCRETE: **NO**

ALUMINIUM: **NO**

CONTAINMENT

EARTHEN DIKE: **NO** CONCRETE: **YES**

CONTAINMENT LINER: **NO** NONE: **NO**

STAGE I VAPOR RECOVERY: **NOT REPORTED**

STAGE I INSTALLATION DATE: **NOT REPORTED**

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 11

Distance from Property: 0.311 mi. (1,642 ft.) N
Elevation: 699 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 093689
LPST ID: 093689
FACILITY ID: 0041891
NAME: UNOCAL 76 AUTO TRUCK STOP
ADDRESS: 6420 N IH 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 093689
NAME: UNOCAL 76 AUTO TRUCK STOP
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 10/12/89
REPORTED DATE: 10/10/1989
ENTERED DATE: 10/12/1989
CLOSURE DATE: 01/18/2008

PRP INFORMATION

NAME: UNOCAL CORP AUTO TRUCK STOPS
ADDRESS: ADDRESS NOT REPORTED
SCHAMBURG IL 60196
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 05/01/1996	REGISTRATION DATE: 07/11/1996
TANK CAPACITY (GAL): 1000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 05/01/1996
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO	TANK DESIGN DOUBLE WALL: YES
PIPE DESIGN SINGLE WALL: NO	PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:
FRP
CORROSION PROTECTION:
CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163063**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **USED OIL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1A**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1970**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **1000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **05/21/1996**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163057**

TANK ID: **1A**

COMPARTMENT LETTER: **A**

SUBSTANCES: **USED OIL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

Leaking Petroleum Storage Tanks (LPST)

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1972**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1972**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163061**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 3	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1972	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 20000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 01/01/1972
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163060**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 4	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1972	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 20000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 01/01/1972
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

Leaking Petroleum Storage Tanks (LPST)

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163059**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **5**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1972**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1972**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163058**

TANK ID: **5**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **6**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1972**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1972**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163062**

TANK ID: **6**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: FRP

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT: NOT REPORTED

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 11

Distance from Property: 0.311 mi. (1,642 ft.) N
Elevation: 699 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 118641
LPST ID: 118641
FACILITY ID: 0041891
NAME: DENTON TRAVEL CENTER
ADDRESS: 6420 N IH 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 118641
NAME: DENTON TRAVEL CENTER
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 9/7/11
REPORTED DATE: 07/01/2011
ENTERED DATE: 09/07/2011
CLOSURE DATE: 04/08/2013

PRP INFORMATION

NAME: DENTON INTERSTATE CORPORATION
ADDRESS: ADDRESS NOT REPORTED
WESTLAKE OH 44145
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 05/01/1996	REGISTRATION DATE: 07/11/1996
TANK CAPACITY (GAL): 1000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 05/01/1996
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: NO	TANK DESIGN DOUBLE WALL: YES
PIPE DESIGN SINGLE WALL: NO	PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:
FRP
CORROSION PROTECTION:
CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163063**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **USED OIL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1A**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1970**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **1000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **05/21/1996**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163057**

TANK ID: **1A**

COMPARTMENT LETTER: **A**

SUBSTANCES: **USED OIL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

Leaking Petroleum Storage Tanks (LPST)

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1972**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1972**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163061**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 3	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1972	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 20000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 01/01/1972
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163060**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 4	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1972	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 20000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 01/01/1972
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

Leaking Petroleum Storage Tanks (LPST)

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163059**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **5**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1972**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1972**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163058**

TANK ID: **5**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **6**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1972**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1972**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **163062**

TANK ID: **6**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE

PIPING SYSTEMS

MATERIAL: FRP

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT: NOT REPORTED

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 12

Distance from Property: 0.383 mi. (2,022 ft.) N
Elevation: 702 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 108387
LPST ID: 108387
FACILITY ID: 0007928
NAME: HOWDY DOODY C STORE
ADDRESS: 6417 N INTERSTATE 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 108387
NAME: HOWDY DOODY C STORE
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 4.2 - NO GW IMPACT NO APPARENT THREATS OR IMPACTS TO RECEPTORS
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 8/4/94
REPORTED DATE: 07/21/1994
ENTERED DATE: 08/04/1994
CLOSURE DATE: 09/01/1994

PRP INFORMATION

NAME: KELSOE TRACTOR CO
ADDRESS: ADDRESS NOT REPORTED
DENTON TX 76202
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1981	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 8000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 07/01/2015
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL:
STEEL
CORROSION PROTECTION:
CATHODIC PROTECTION - FIELD INSTALLATION
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES
CORROSION PROTECTION VARIANCE: NO VARIANCE

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26918**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1**

INSTALLATION DATE: **01/01/1981**

TANK CAPACITY (GAL): **8000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **YES**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **01/01/1981**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26918**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) &**

Leaking Petroleum Storage Tanks (LPST)

INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/01/2015**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26917**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) &**

INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

Leaking Petroleum Storage Tanks (LPST)

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1981**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26917**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **6000**

EMPTY TANK: **NOT EMPTY**

Leaking Petroleum Storage Tanks (LPST)

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/01/2015**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26916**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) &**

INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **6000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1981**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26916**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/01/2015**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

Leaking Petroleum Storage Tanks (LPST)

UST COMPARTMENT ID: **26919**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1981**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26919**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 12

Distance from Property: 0.383 mi. (2,022 ft.) N
Elevation: 702 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 112851
LPST ID: 112851
FACILITY ID: 0007928
NAME: **HOWDY DOODY TRUCK STOP**
ADDRESS: 6417 N INTERSTATE 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 112851
NAME: **HOWDY DOODY TRUCK STOP**
FACILITY LOCATION: **NOT REPORTED**
PRIORITY CODE: **4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
CORRECTIVE ACTION STATUS CODE: **6A - FINAL CONCURRENCE ISSUED**
CORRECTIVE ACTION START DATE: 1/7/98
REPORTED DATE: 12/19/1997
ENTERED DATE: 01/07/1998
CLOSURE DATE: 04/20/2000

PRP INFORMATION

NAME: **KELSOE OIL CO**
ADDRESS: **ADDRESS NOT REPORTED**
DENTON TX 76202
CONTACT: **NOT REPORTED**
PHONE: **NOT REPORTED**

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1981	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 8000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 07/01/2015
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL:
STEEL
CORROSION PROTECTION:
CATHODIC PROTECTION - FIELD INSTALLATION
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: **YES**
CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26918**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1**

INSTALLATION DATE: **01/01/1981**

TANK CAPACITY (GAL): **8000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **YES**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **01/01/1981**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26918**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) &**

Leaking Petroleum Storage Tanks (LPST)

INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/01/2015**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26917**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) &**

INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT
SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

Leaking Petroleum Storage Tanks (LPST)

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1981**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26917**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **6000**

EMPTY TANK: **NOT EMPTY**

Leaking Petroleum Storage Tanks (LPST)

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/01/2015**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26916**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) &**

INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **6000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1981**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26916**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/01/2015**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

Leaking Petroleum Storage Tanks (LPST)

UST COMPARTMENT ID: **26919**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1981**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **01/01/1981**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **26919**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 13

Distance from Property: 0.472 mi. (2,492 ft.) E
Elevation: 658 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 108726
LPST ID: 108726
FACILITY ID: 0031035
NAME: CBS MECHANICAL INC
ADDRESS: 5001 W UNIVERSITY DR
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 108726
NAME: CBS MECHANICAL INC
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 2.5 - GW IMPACT PUBLIC/DOMESTIC WATER SUPPLY WELL W/IN 0.25MI
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 11/1/94
REPORTED DATE: 10/17/1994
ENTERED DATE: 11/01/1994
CLOSURE DATE: 08/31/2004

PRP INFORMATION

NAME: CBS MECHANICAL INC
ADDRESS: ADDRESS NOT REPORTED
DENTON TX 76201
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1981	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 2000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 05/18/1994
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK DETAILS

MATERIAL:
STEEL
CORROSION PROTECTION:
NOT REPORTED
EXTERNAL CONTAINMENT:
NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO
CORROSION PROTECTION VARIANCE: NO VARIANCE

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **79093**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **2000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

PIPING SYSTEMS

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

INSTALLATION DATE: **01/01/1972**

TANK CAPACITY (GAL): **2000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **YES**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **05/18/1994**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

NOT REPORTED

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **79095**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **2000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

PIPING SYSTEMS

Leaking Petroleum Storage Tanks (LPST)

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1961**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **500**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **05/18/1994**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

NOT REPORTED

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **79094**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **500**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

PIPING SYSTEMS

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

Leaking Petroleum Storage Tanks (LPST)

AST ID #: **153295** MULTIPLE COMPARTMENT FLAG: **NO**
TANK ID: **1** REGISTRATION DATE: **05/08/1986**
INSTALLATION DATE: **01/01/1986** STATUS BEGIN DATE: **05/01/1994**
TANK CAPACITY (GAL): **4000** REGULATORY STATUS: **FULLY REGULATED**
STATUS: **OUT OF USE** SUBSTANCES: **GASOLINE**

MATERIAL OF CONSTRUCTION

STEEL: **YES** CORRUGATED METAL: **NO**
FIBERGLASS: **NO** CONCRETE: **NO**
ALUMINIUM: **NO**

CONTAINMENT

EARTHEN DIKE: **NO** CONCRETE: **NO**
CONTAINMENT LINER: **NO** NONE: **NO**
STAGE I VAPOR RECOVERY: **NOT REPORTED**
STAGE I INSTALLATION DATE: **NOT REPORTED**

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 14

Distance from Property: 0.489 mi. (2,582 ft.) N
Elevation: 695 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 094606
LPST ID: 094606
FACILITY ID: 0015481
NAME: SUNPOWER TRUCK STOP
ADDRESS: 6421 N INTERSTATE 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 094606
NAME: SUNPOWER TRUCK STOP
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 2.5 - GW IMPACT PUBLIC/DOMESTIC WATER SUPPLY WELL W/IN 0.25MI
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 1/5/90
REPORTED DATE: 12/23/1989
ENTERED DATE: 01/05/1990
CLOSURE DATE: 08/04/2010

PRP INFORMATION

NAME: SUNPOWER INC
ADDRESS: ADDRESS NOT REPORTED
WASHINGTON DC 20037
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1984	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 06/25/2014
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO	PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:
STEEL
CORROSION PROTECTION:
EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134725**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134725**

TANK ID: **1**

COMPARTMENT LETTER: **A**

Leaking Petroleum Storage Tanks (LPST)

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134727**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B
PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING
(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING
(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

**EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR
PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134727**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B
PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING
(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

Leaking Petroleum Storage Tanks (LPST)

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134729**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134729**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

Leaking Petroleum Storage Tanks (LPST)

INTERNAL PROTECTION DATE: **NOT REPORTED** REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES** TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO** PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134731**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

Leaking Petroleum Storage Tanks (LPST)

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134731**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **5**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1980**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/26/2006**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

Leaking Petroleum Storage Tanks (LPST)

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134730**

TANK ID: **5**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **6**

INSTALLATION DATE: **01/01/1980**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **10/26/2006**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134728**

TANK ID: **6**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

Leaking Petroleum Storage Tanks (LPST)

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **7**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1980**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/26/2006**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134726**

TANK ID: **7**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134732**

TANK ID: **8**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

Leaking Petroleum Storage Tanks (LPST)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134732**

TANK ID: **8**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

Leaking Petroleum Storage Tanks (LPST)

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134733**

TANK ID: **8**

COMPARTMENT LETTER: **B**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

Leaking Petroleum Storage Tanks (LPST)

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134733**

TANK ID: **8**

COMPARTMENT LETTER: **B**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

Leaking Petroleum Storage Tanks (LPST)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134734**

TANK ID: **8**

COMPARTMENT LETTER: **C**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134734**

TANK ID: **8**

COMPARTMENT LETTER: **C**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **9**

INSTALLATION DATE: **07/18/2017**

TANK CAPACITY (GAL): **20000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **03/15/2018**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192770**

TANK ID: **9**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL
MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-
OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **10**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192771**

TANK ID: **10**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL
MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-
OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

Leaking Petroleum Storage Tanks (LPST)

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **11**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192772**

TANK ID: **11**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **12**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

Leaking Petroleum Storage Tanks (LPST)

TANK CAPACITY (GAL): **30000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192773**

TANK ID: **12**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **30000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER, INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET@ <=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **13**

INSTALLATION DATE: **07/18/2017**

TANK CAPACITY (GAL): **30000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **03/15/2018**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

Leaking Petroleum Storage Tanks (LPST)

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192774**

TANK ID: **13**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **30000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **14**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: 192775

TANK ID: 14

COMPARTMENT LETTER: A

SUBSTANCES: DIESEL

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 20000

COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, INTERSTITIAL

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET @ <=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: FRP

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT: NOT REPORTED

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 16

NUMBER OF COMPARTMENTS: 1

INSTALLATION DATE: 07/18/2017

REGISTRATION DATE: 03/15/2018

TANK CAPACITY (GAL): 3000

EMPTY TANK: NOT EMPTY

STATUS: IN USE

STATUS BEGIN DATE: 07/18/2017

INTERNAL PROTECTION DATE: NOT REPORTED

REGULATORY STATUS: WASTEWATER TREATMENT

TANK DESIGN SINGLE WALL: NO

TANK DESIGN DOUBLE WALL: YES

PIPE DESIGN SINGLE WALL: NO

PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS

UST COMPARTMENT ID: 192776

TANK ID: 16

COMPARTMENT LETTER: A

SUBSTANCES: OIL WATER SEPARATOR

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 3000

COMPARTMENT RELEASE DETECTION: NOT REPORTED

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: **DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 14

Distance from Property: 0.489 mi. (2,582 ft.) N
Elevation: 695 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 116719
LPST ID: 116719
FACILITY ID: 0015481
NAME: SUN POWER TRUCK STOP
ADDRESS: 6421 N INTERSTATE 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 116719
NAME: SUN POWER TRUCK STOP
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 2.5 - GW IMPACT PUBLIC/DOMESTIC WATER SUPPLY WELL W/IN 0.25MI
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 1/3/06
REPORTED DATE: 11/03/2005
ENTERED DATE: 01/03/2006
CLOSURE DATE: 09/09/2010

PRP INFORMATION

NAME: P L INVESTMENTS
ADDRESS: ADDRESS NOT REPORTED
WASHINGTON DC 20037
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1984	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 06/25/2014
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO	PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:
STEEL
CORROSION PROTECTION:
EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134725**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134725**

TANK ID: **1**

COMPARTMENT LETTER: **A**

Leaking Petroleum Storage Tanks (LPST)

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134727**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B
PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134727**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B
PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

Leaking Petroleum Storage Tanks (LPST)

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134729**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION COMPLIANCE FLAG: **YES**
CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 3	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1984	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 06/25/2014
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO	PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134729**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 4	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1984	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 06/25/2014

Leaking Petroleum Storage Tanks (LPST)

INTERNAL PROTECTION DATE: **NOT REPORTED** REGULATORY STATUS: **FULLY REGULATED**
TANK DESIGN SINGLE WALL: **YES** TANK DESIGN DOUBLE WALL: **NO**
PIPE DESIGN SINGLE WALL: **NO** PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134731**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

Leaking Petroleum Storage Tanks (LPST)

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134731**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **5**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1980**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/26/2006**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

Leaking Petroleum Storage Tanks (LPST)

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134730**

TANK ID: **5**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **6**

INSTALLATION DATE: **01/01/1980**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **10/26/2006**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134728**

TANK ID: **6**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

Leaking Petroleum Storage Tanks (LPST)

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **7**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1980**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/26/2006**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134726**

TANK ID: **7**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134732**

TANK ID: **8**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

Leaking Petroleum Storage Tanks (LPST)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134732**

TANK ID: **8**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

Leaking Petroleum Storage Tanks (LPST)

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134733**

TANK ID: **8**

COMPARTMENT LETTER: **B**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

Leaking Petroleum Storage Tanks (LPST)

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134733**

TANK ID: **8**

COMPARTMENT LETTER: **B**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

Leaking Petroleum Storage Tanks (LPST)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134734**

TANK ID: **8**

COMPARTMENT LETTER: **C**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134734**

TANK ID: **8**

COMPARTMENT LETTER: **C**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **9**

INSTALLATION DATE: **07/18/2017**

TANK CAPACITY (GAL): **20000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **03/15/2018**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192770**

TANK ID: **9**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **10**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192771**

TANK ID: **10**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

Leaking Petroleum Storage Tanks (LPST)

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **11**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192772**

TANK ID: **11**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **12**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

Leaking Petroleum Storage Tanks (LPST)

TANK CAPACITY (GAL): **30000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192773**

TANK ID: **12**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **30000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER, INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET@ <=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **13**

INSTALLATION DATE: **07/18/2017**

TANK CAPACITY (GAL): **30000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **03/15/2018**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

Leaking Petroleum Storage Tanks (LPST)

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192774**

TANK ID: **13**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **30000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **14**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: 192775

TANK ID: 14

COMPARTMENT LETTER: A

SUBSTANCES: DIESEL

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 20000

COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, INTERSTITIAL

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET @ <=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: FRP

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT: NOT REPORTED

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 16

INSTALLATION DATE: 07/18/2017

TANK CAPACITY (GAL): 3000

STATUS: IN USE

INTERNAL PROTECTION DATE: NOT REPORTED

TANK DESIGN SINGLE WALL: NO

PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1

REGISTRATION DATE: 03/15/2018

EMPTY TANK: NOT EMPTY

STATUS BEGIN DATE: 07/18/2017

REGULATORY STATUS: WASTEWATER TREATMENT

TANK DESIGN DOUBLE WALL: YES

PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS

UST COMPARTMENT ID: 192776

TANK ID: 16

COMPARTMENT LETTER: A

SUBSTANCES: OIL WATER SEPARATOR

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 3000

COMPARTMENT RELEASE DETECTION: NOT REPORTED

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: **DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Leaking Petroleum Storage Tanks (LPST)

MAP ID# 14

Distance from Property: 0.489 mi. (2,582 ft.) N
Elevation: 695 ft. (Higher than TP)

FACILITY INFORMATION

GEOSEARCH ID: 117523
LPST ID: 117523
FACILITY ID: 0015481
NAME: STAR TRAVEL PLAZA
ADDRESS: 6421 N INTERSTATE 35
DENTON, TX 76207

LEAKING TANK DETAILS

LPST ID: 117523
NAME: STAR TRAVEL PLAZA
FACILITY LOCATION: NOT REPORTED
PRIORITY CODE: 4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS
CORRECTIVE ACTION STATUS CODE: 6A - FINAL CONCURRENCE ISSUED
CORRECTIVE ACTION START DATE: 2/19/16
REPORTED DATE: 09/27/2007
ENTERED DATE: 12/28/2007
CLOSURE DATE: 07/12/2010

PRP INFORMATION

NAME: ANJUM INVESTMENTS LP
ADDRESS: ADDRESS NOT REPORTED
DENTON TX 76207
CONTACT: NOT REPORTED
PHONE: NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1984	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 10000	EMPTY TANK: NOT EMPTY
STATUS: REMOVED FROM GROUND	STATUS BEGIN DATE: 06/25/2014
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: NO	PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:
STEEL
CORROSION PROTECTION:
EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)
EXTERNAL CONTAINMENT:
NOT REPORTED
TANK COMPLIANCE FLAG
CORROSION PROTECTION COMPLIANCE FLAG: YES

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134725**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134725**

TANK ID: **1**

COMPARTMENT LETTER: **A**

Leaking Petroleum Storage Tanks (LPST)

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134727**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B
PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING
(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING
(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

**EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR
PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134727**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B
PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING
(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

Leaking Petroleum Storage Tanks (LPST)

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134729**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134729**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

INSTALLATION DATE: **01/01/1984**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **06/25/2014**

Leaking Petroleum Storage Tanks (LPST)

INTERNAL PROTECTION DATE: **NOT REPORTED** REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES** TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO** PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134731**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1984**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

Leaking Petroleum Storage Tanks (LPST)

MATERIAL:

STEEL

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134731**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

EXTERNAL CONTAINMENT: **PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **CATHODIC PROTECTION - FIELD INSTALLATION,FRP TANK OR PIPING**

(NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **5**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1980**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/26/2006**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

Leaking Petroleum Storage Tanks (LPST)

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134730**

TANK ID: **5**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **6**

INSTALLATION DATE: **01/01/1980**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **10/26/2006**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134728**

TANK ID: **6**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

Leaking Petroleum Storage Tanks (LPST)

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **7**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1980**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/26/2006**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

STEEL

CORROSION PROTECTION:

CATHODIC PROTECTION - FIELD INSTALLATION

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134726**

TANK ID: **7**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134732**

TANK ID: **8**

COMPARTMENT LETTER: **A**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

Leaking Petroleum Storage Tanks (LPST)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134732**

TANK ID: **8**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

Leaking Petroleum Storage Tanks (LPST)

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134733**

TANK ID: **8**

COMPARTMENT LETTER: **B**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

Leaking Petroleum Storage Tanks (LPST)

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134733**

TANK ID: **8**

COMPARTMENT LETTER: **B**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

Leaking Petroleum Storage Tanks (LPST)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134734**

TANK ID: **8**

COMPARTMENT LETTER: **C**

SUBSTANCES: **NOT REPORTED**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **GROUNDWATER MONITORING,AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B PIPING SYSTEMS**

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **8**

NUMBER OF COMPARTMENTS: **3**

INSTALLATION DATE: **02/15/2008**

REGISTRATION DATE: **03/27/2008**

TANK CAPACITY (GAL): **30000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **06/25/2014**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

NOT REPORTED

CORROSION PROTECTION:

EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE),EXTERNAL NONMETTALIC JACKET

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: **134734**

TANK ID: **8**

COMPARTMENT LETTER: **C**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE,ALARM (SET@<=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP,FRP TANK OR PIPING (NONCORRODIBLE),NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE),ISOLATED IN OPEN AREA/2ND CONTAINMENT**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **9**

INSTALLATION DATE: **07/18/2017**

TANK CAPACITY (GAL): **20000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **03/15/2018**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192770**

TANK ID: **9**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **20000**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL
MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-
OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **10**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192771**

TANK ID: **10**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL
MONITORING WITHIN SECONDARY WALL/JACKET**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-
OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

Leaking Petroleum Storage Tanks (LPST)

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **11**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192772**

TANK ID: **11**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER, INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET @ <=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **12**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

Leaking Petroleum Storage Tanks (LPST)

TANK CAPACITY (GAL): **30000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192773**

TANK ID: **12**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **30000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@ <=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **13**

INSTALLATION DATE: **07/18/2017**

TANK CAPACITY (GAL): **30000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **03/15/2018**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/18/2017**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

Leaking Petroleum Storage Tanks (LPST)

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **192774**

TANK ID: **13**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **30000**

COMPARTMENT RELEASE DETECTION: **MONITORING OF SECONDARY CONTAINMENT BARRIER,INTERSTITIAL**

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: **FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,ALARM (SET@<=90%) W3A OR 3B**

PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **14**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **07/18/2017**

REGISTRATION DATE: **03/15/2018**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/18/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

Leaking Petroleum Storage Tanks (LPST)

COMPARTMENT DETAILS

UST COMPARTMENT ID: 192775

TANK ID: 14

COMPARTMENT LETTER: A

SUBSTANCES: DIESEL

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 20000

COMPARTMENT RELEASE DETECTION: MONITORING OF SECONDARY CONTAINMENT BARRIER, INTERSTITIAL

MONITORING WITHIN SECONDARY WALL/JACKET

SPILL CONTAINMENT AND OVERFILL PREVENTION: FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, ALARM (SET @ <=90%) W3A OR 3B

PIPING SYSTEMS

MATERIAL: FRP

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT: NOT REPORTED

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

TANK ID: 16

INSTALLATION DATE: 07/18/2017

TANK CAPACITY (GAL): 3000

STATUS: IN USE

INTERNAL PROTECTION DATE: NOT REPORTED

TANK DESIGN SINGLE WALL: NO

PIPE DESIGN SINGLE WALL: NO

NUMBER OF COMPARTMENTS: 1

REGISTRATION DATE: 03/15/2018

EMPTY TANK: NOT EMPTY

STATUS BEGIN DATE: 07/18/2017

REGULATORY STATUS: WASTEWATER TREATMENT

TANK DESIGN DOUBLE WALL: YES

PIPE DESIGN DOUBLE WALL: YES

TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

COMPARTMENT DETAILS

UST COMPARTMENT ID: 192776

TANK ID: 16

COMPARTMENT LETTER: A

SUBSTANCES: OIL WATER SEPARATOR

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 3000

COMPARTMENT RELEASE DETECTION: NOT REPORTED

Leaking Petroleum Storage Tanks (LPST)

SPILL CONTAINMENT AND OVERFILL PREVENTION: **DELIVERY SHUT-OFF VALVE**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

NOT REPORTED

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

Industrial and Hazardous Waste Corrective Action Sites (IHWCA)

[MAP ID# 15](#)

Distance from Property: 0.698 mi. (3,685 ft.) E

Elevation: 635 ft. (Higher than TP)

PROGRAM ID: 95801

RN NUMBER: RN104442645

NAME: DENTON BUSINESS AIR CENTER

ADDRESS: 5007 AIRPORT RD
DENTON, TX 76207

STATUS: INACTIVE

STATUS DATE: 10/19/2018

PHASE: COMPLETED WORKLOAD

LOCATION DESCRIPTION:

NOT REPORTED

[Back to Report Summary](#)

Unlocated Sites Summary

This list contains sites that could not be mapped due to limited or incomplete address information.

Database Name	Site ID#	Site Name	Address	City/State/Zip/County
MSHA	4104173	GAINESVILLE PLANT	35 N. 380 E TO 377 N ABOUT 3.5 MILES MINE ON LEFT.	DENTON

Environmental Records Definitions - FEDERAL

AIRSAFS

Aerometric Information Retrieval System / Air Facility Subsystem

VERSION DATE: 10/20/14

The United States Environmental Protection Agency (EPA) modified the Aerometric Information Retrieval System (AIRS) to a database that exclusively tracks the compliance of stationary sources of air pollution with EPA regulations: the Air Facility Subsystem (AFS). Since this change in 2001, the management of the AIRS/AFS database was assigned to EPA's Office of Enforcement and Compliance Assurance.

BRS

Biennial Reporting System

VERSION DATE: 12/31/15

The United States Environmental Protection Agency (EPA), in cooperation with the States, biennially collects information regarding the generation, management, and final disposition of hazardous wastes regulated under the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. The Biennial Report captures detailed data on the generation of hazardous waste from large quantity generators and data on waste management practices from treatment, storage and disposal facilities. Currently, the EPA states that data collected between 1991 and 1997 was originally a part of the defunct Biennial Reporting System and is now incorporated into the RCRAInfo data system.

CDL

Clandestine Drug Laboratory Locations

VERSION DATE: 10/05/17

The U.S. Department of Justice ("the Department") provides this information as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments. The Department does not establish, implement, enforce, or certify compliance with clean-up or remediation standards for contaminated sites; the public should contact a state or local health department or environmental protection agency for that information.

DOCKETS

EPA Docket Data

VERSION DATE: 12/22/05

The United States Environmental Protection Agency Docket data lists Civil Case Defendants, filing dates as far back as 1971, laws broken including section, violations that occurred, pollutants involved, penalties assessed and superfund awards by facility and location. Please refer to ICIS database as source of current data.

EC

Federal Engineering Institutional Control Sites

VERSION DATE: 08/03/15

This database includes site locations where Engineering and/or Institutional Controls have been identified as part

Environmental Records Definitions - FEDERAL

of a selected remedy for the site as defined by United States Environmental Protection Agency official remedy decision documents. A site listing does not indicate that the institutional and engineering controls are currently in place nor will be in place once the remedy is complete; it only indicates that the decision to include either of them in the remedy is documented as of the completed date of the document. Institutional controls are actions, such as legal controls, that help minimize the potential for human exposure to contamination by ensuring appropriate land or resource use. Engineering controls include caps, barriers, or other device engineering to prevent access, exposure, or continued migration of contamination. The data included in this report was extracted from the final CERCLIS dataset (CERCLIS was a Superfund data system that EPA decommissioned in 2014 following its deployment of the Superfund Enterprise Management System), which represents program progress as of the end of fiscal year 2013.

ECHOR06 Enforcement and Compliance History Information

VERSION DATE: 03/09/19

The U.S. Environmental Protection Agency's Enforcement and Compliance History Online (ECHO) database, provides compliance and enforcement information for facilities nationwide. This database includes facilities regulated as Clean Air Act stationary sources, Clean Water Act direct dischargers, Resource Conservation and Recovery Act hazardous waste handlers, Safe Drinking Water Act public water systems along with other data, such as Toxics Release Inventory releases.

ERNSTX Emergency Response Notification System

VERSION DATE: 04/07/19

This National Response Center database contains data on reported releases of oil, chemical, radiological, biological, and/or etiological discharges into the environment anywhere in the United States and its territories. The data comes from spill reports made to the U.S. Environmental Protection Agency, U.S. Coast Guard, the National Response Center and/or the U.S. Department of Transportation.

FRSTX Facility Registry System

VERSION DATE: 04/05/19

The United States Environmental Protection Agency's Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

HMIRS06 Hazardous Materials Incident Reporting System

VERSION DATE: 09/30/18

The HMIRS database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

Environmental Records Definitions - FEDERAL

ICIS Integrated Compliance Information System (formerly DOCKETS)

VERSION DATE: 03/09/19

ICIS is a case activity tracking and management system for civil, judicial, and administrative federal Environmental Protection Agency enforcement cases. ICIS contains information on federal administrative and federal judicial cases under the following environmental statutes: the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Emergency Planning and Community Right-to-Know Act - Section 313, the Toxic Substances Control Act, the Federal Insecticide, Fungicide, and Rodenticide Act, the Comprehensive Environmental Response, Compensation, and Liability Act, the Safe Drinking Water Act, and the Marine Protection, Research, and Sanctuaries Act.

ICISNPDES Integrated Compliance Information System National Pollutant Discharge Elimination System

VERSION DATE: 07/09/17

Authorized by the Clean Water Act, the National Pollutant Discharge Elimination System (NPDES) permit program controls water pollution by regulating point sources that discharge pollutants into waters of the United States. This database is provided by the U.S. Environmental Protection Agency.

LUCIS Land Use Control Information System

VERSION DATE: 09/01/06

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

MLTS Material Licensing Tracking System

VERSION DATE: 06/29/17

MLTS is a list of approximately 8,100 sites which have or use radioactive materials subject to the United States Nuclear Regulatory Commission (NRC) licensing requirements. Disclaimer: Due to agency regulations and policies, this database contains applicant/licensee location information which may or may not be related to the physical location per MLTS site.

NPDESRO6 National Pollutant Discharge Elimination System

VERSION DATE: 04/01/07

Authorized by the Clean Water Act, the National Pollutant Discharge Elimination System (NPDES) permit program controls water pollution by regulating point sources that discharge pollutants into waters of the United States. The NPDES database was collected from the U.S. Environmental Protection Agency (EPA) from December 2002 through April 2007. Refer to the PCS and/or ICIS-NPDES database as source of current data. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

Environmental Records Definitions - FEDERAL

PADS PCB Activity Database System

VERSION DATE: 09/14/18

PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the U.S. Environmental Protection Agency of such activities.

PCSR06 Permit Compliance System

VERSION DATE: 08/01/12

The Permit Compliance System is used in tracking enforcement status and permit compliance of facilities controlled by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act and is maintained by the United States Environmental Protection Agency's Office of Compliance. PCS is designed to support the NPDES program at the state, regional, and national levels. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas. PCS has been modernized, and no longer exists. National Pollutant Discharge Elimination System (ICIS-NPDES) data can now be found in Integrated Compliance Information System (ICIS).

RCRASC RCRA Sites with Controls

VERSION DATE: 02/22/19

The Resource Conservation and Recovery Act (RCRA) gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities with institutional controls in place.

SEMSLIENS SEMS Lien on Property

VERSION DATE: 08/13/18

The U.S. Environmental Protection Agency's (EPA) Office of Solid Waste and Emergency Response, Office of Superfund Remediation and Technology Innovation (OSRTI), has implemented The Superfund Enterprise Management System (SEMS), formerly known as CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) to track and report on clean-up and enforcement activities taking place at Superfund sites. SEMS represents a joint development and ongoing collaboration between Superfund's Remedial, Removal, Federal Facilities, Enforcement and Emergency Response programs. This is a listing of SEMS sites with a lien on the property.

SFLIENS CERCLIS Liens

VERSION DATE: 06/08/12

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which United States

Environmental Records Definitions - FEDERAL

Environmental Protection Agency has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. This database contains those CERCLIS sites where the Lien on Property action is complete. Please refer to the SEMSLIENS database as source of current data.

SSTS Section Seven Tracking System

VERSION DATE: 02/01/17

The United States Environmental Protection Agency tracks information on pesticide establishments through the Section Seven Tracking System (SSTS). SSTS records the registration of new establishments and records pesticide production at each establishment. The Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) requires that production of pesticides or devices be conducted in a registered pesticide-producing or device-producing establishment. ("Production" includes formulation, packaging, repackaging, and relabeling.)

TRI Toxics Release Inventory

VERSION DATE: 12/31/16

The Toxics Release Inventory, provided by the United States Environmental Protection Agency, includes data on toxic chemical releases and waste management activities from certain industries as well as federal and tribal facilities. This inventory contains information about the types and amounts of toxic chemicals that are released each year to the air, water, and land as well as information on the quantities of toxic chemicals sent to other facilities for further waste management.

TSCA Toxic Substance Control Act Inventory

VERSION DATE: 12/31/12

The Toxic Substances Control Act (TSCA) was enacted in 1976 to ensure that chemicals manufactured, imported, processed, or distributed in commerce, or used or disposed of in the United States do not pose any unreasonable risks to human health or the environment. TSCA section 8(b) provides the United States Environmental Protection Agency authority to "compile, keep current, and publish a list of each chemical substance that is manufactured or processed in the United States." This TSCA Chemical Substance Inventory contains non-confidential information on the production amount of toxic chemicals from each manufacturer and importer site.

RCRAGR06 Resource Conservation & Recovery Act - Generator

VERSION DATE: 04/01/19

The Resource Conservation and Recovery Act (RCRA) gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities currently generating hazardous waste. EPA region 6 includes the following states: Arkansas,

Environmental Records Definitions - FEDERAL

Louisiana, New Mexico, Oklahoma, and Texas.

RCRANGR06

Resource Conservation & Recovery Act - Non-Generator

VERSION DATE: 04/01/19

The Resource Conservation and Recovery Act (RCRA) gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities classified as non-generators. Non-Generators do not presently generate hazardous waste. EPA Region 6 includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ALTFUELS

Alternative Fueling Stations

VERSION DATE: 03/01/19

Nationwide list of alternative fueling stations made available by the U.S. Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Bio-diesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE).

FEMAUST

FEMA Owned Storage Tanks

VERSION DATE: 12/01/16

This is a listing of FEMA owned underground and aboveground storage tank sites. For security reasons, address information is not released to the public according to the U.S. Department of Homeland Security.

HISTPST

Historical Gas Stations

VERSION DATE: NR

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

ICISCLEANERS

Integrated Compliance Information System Drycleaners

VERSION DATE: 03/09/19

This is a listing of drycleaner facilities from the Integrated Compliance Information System (ICIS). The U.S. Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Environmental Records Definitions - FEDERAL

MRDS Mineral Resource Data System

VERSION DATE: 03/15/16

MRDS (Mineral Resource Data System) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS.

MSHA Mine Safety and Health Administration Master Index File

VERSION DATE: 03/15/19

The Mine dataset lists all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970. It includes such information as the current status of each mine (Active, Abandoned, NonProducing, etc.), the current owner and operating company, commodity codes and physical attributes of the mine. Mine ID is the unique key for this data. This information is provided by the United States Department of Labor - Mine Safety and Health Administration (MSHA).

BF Brownfields Management System

VERSION DATE: 03/31/19

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. The United States Environmental Protection Agency maintains this database to track activities in the various brown field grant programs including grantee assessment, site cleanup and site redevelopment. This database included tribal brownfield sites.

DNPL Delisted National Priorities List

VERSION DATE: 02/06/19

This database includes sites from the United States Environmental Protection Agency's Final National Priorities List (NPL) where remedies have proven to be satisfactory or sites where the original analyses were inaccurate, and the site is no longer appropriate for inclusion on the NPL, and final publication in the Federal Register has occurred.

NLRRCRAT No Longer Regulated RCRA Non-CORRACTS TSD Facilities

VERSION DATE: 04/01/19

This database includes RCRA Non-Corrective Action TSD facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly treated, stored or disposed of hazardous waste.

Environmental Records Definitions - FEDERAL

ODI Open Dump Inventory

VERSION DATE: 06/01/85

The open dump inventory was published by the United States Environmental Protection Agency. An "open dump" is defined as a facility or site where solid waste is disposed of which is not a sanitary landfill which meets the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944) and which is not a facility for disposal of hazardous waste. This inventory has not been updated since June 1985.

RCRAT Resource Conservation & Recovery Act - Non-CORRACTS Treatment, Storage & Disposal Facilities

VERSION DATE: 04/01/19

The Resource Conservation and Recovery Act (RCRA) gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities recognized as hazardous waste treatment, storage, and disposal sites (TSD).

SEMS Superfund Enterprise Management System

VERSION DATE: 03/11/19

The U.S. Environmental Protection Agency's (EPA) Office of Solid Waste and Emergency Response, Office of Superfund Remediation and Technology Innovation (OSRTI), has implemented The Superfund Enterprise Management System (SEMS), formerly known as CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) to track and report on clean-up and enforcement activities taking place at Superfund sites. SEMS represents a joint development and ongoing collaboration between Superfund's Remedial, Removal, Federal Facilities, Enforcement and Emergency Response programs.

SEMSARCH Superfund Enterprise Management System Archived Site Inventory

VERSION DATE: 03/11/19

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System Archived Site Inventory (List 8R Archived) replaced the CERCLIS NFRAP reporting system in 2015. This listing reflects sites at which the EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program.

SMCRA Surface Mining Control and Reclamation Act Sites

VERSION DATE: 03/19/19

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type,

Environmental Records Definitions - FEDERAL

and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

USUMTRCA

Uranium Mill Tailings Radiation Control Act Sites

VERSION DATE: 03/04/17

The Legacy Management Office of the Department of Energy (DOE) manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The L.M. Office manages this database of sites registered under the Uranium Mill Tailings Control Act (UMTRCA).

DOD

Department of Defense Sites

VERSION DATE: 12/01/14

This information originates from the National Atlas of the United States Federal Lands data, which includes lands owned or administered by the Federal government. Army DOD, Army Corps of Engineers DOD, Air Force DOD, Navy DOD and Marine DOD areas of 640 acres or more are included.

FUDS

Formerly Used Defense Sites

VERSION DATE: 06/01/15

The Formerly Used Defense Sites (FUDS) inventory includes properties previously owned by or leased to the United States and under Secretary of Defense Jurisdiction, as well as Munitions Response Areas (MRAs). The remediation of these properties is the responsibility of the Department of Defense. This data is provided by the U.S. Army Corps of Engineers (USACE), the boundaries/polygon data are based on preliminary findings and not all properties currently have polygon data available. **DISCLAIMER:** This data represents the results of data collection/processing for a specific USACE activity and is in no way to be considered comprehensive or to be used in any legal or official capacity as presented on this site. While the USACE has made a reasonable effort to insure the accuracy of the maps and associated data, it should be explicitly noted that USACE makes no warranty, representation or guaranty, either expressed or implied, as to the content, sequence, accuracy, timeliness or completeness of any of the data provided herein. For additional information on Formerly Used Defense Sites please contact the USACE Public Affairs Office at (202) 528-4285.

FUSRAP

Formerly Utilized Sites Remedial Action Program

VERSION DATE: 03/04/17

The U.S. Department of Energy (DOE) established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from the Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations. The DOE Office of Legacy Management (LM) established long-term surveillance and maintenance (LTS&M) requirements for remediated FUSRAP sites. DOE evaluates the final site conditions of a remediated site on the basis of risk for different future uses. DOE then confirms that LTS&M requirements will maintain protectiveness.

Environmental Records Definitions - FEDERAL

NLRRCRAC

No Longer Regulated RCRA Corrective Action Facilities

VERSION DATE: 04/01/19

This database includes RCRA Corrective Action facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements.

NMS

Former Military Nike Missile Sites

VERSION DATE: 12/01/84

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination.

NPL

National Priorities List

VERSION DATE: 02/06/19

This database includes United States Environmental Protection Agency (EPA) National Priorities List sites that fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action.

PNPL

Proposed National Priorities List

VERSION DATE: 02/06/19

This database contains sites proposed to be included on the National Priorities List (NPL) in the Federal Register. The United States Environmental Protection Agency investigates these sites to determine if they may present long-term threats to public health or the environment.

RCRAC

Resource Conservation & Recovery Act - Corrective Action Facilities

VERSION DATE: 04/01/19

The Resource Conservation and Recovery Act (RCRA) gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems

Environmental Records Definitions - FEDERAL

that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities with corrective action activity.

RCRASUBC

Resource Conservation & Recovery Act - Subject to Corrective Action Facilities

VERSION DATE: 04/01/19

The Resource Conservation and Recovery Act (RCRA) gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities subject to corrective actions.

RODS

Record of Decision System

VERSION DATE: 02/06/19

These decision documents maintained by the United States Environmental Protection Agency describe the chosen remedy for NPL (Superfund) site remediation. They also include site history, site description, site characteristics, community participation, enforcement activities, past and present activities, contaminated media, the contaminants present, and scope and role of response action.

Environmental Records Definitions - STATE (TX)

GWCC Groundwater Contamination Cases

VERSION DATE: 12/31/17

This is a Joint Groundwater Monitoring and Contamination Report provided by the Texas Commission on Environmental Quality (TCEQ). The annual report describes the status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The report provides a general overview of groundwater monitoring by participating members on a program by program basis. Groundwater contamination is broadly defined in the report as any detrimental alteration of the naturally occurring quality of groundwater.

HISTGWCC Historic Groundwater Contamination Cases

VERSION DATE: 12/31/16

This is a Joint Groundwater Monitoring and Contamination Report provided by the Texas Commission on Environmental Quality (TCEQ) that includes historic groundwater contamination cases reported since 1994. These cases have been closed by a program area or agency, such as the TCEQ, the Railroad Commission of Texas, and/or the Texas Alliance of Groundwater Districts. According to the TCEQ report, although enforcement actions may be closed on these cases, the Activity Status Code descriptions allow that groundwater contamination may still be present at the site and may therefore be of interest to regulatory agencies and the general public.

LANDAPP Land Application Permits

VERSION DATE: 03/01/13

Texas Land Application Permits are a requirement from the Texas Commission on Environmental Quality for any domestic facility that disposes of treated effluent by land application such as surface irrigation, evaporation, drainfields or subsurface land application.

LIENS TCEQ Liens

VERSION DATE: 06/06/18

Liens filed upon State and/or Federal Superfund Sites by the Texas Commission on Environmental Quality.

MSD Municipal Setting Designations

VERSION DATE: 06/01/18

The Texas Commission on Environmental Quality (TCEQ) defines an MSD as an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records. The MSD property can be a single property, multi-property, or a portion of property.

Environmental Records Definitions - STATE (TX)

TCEQ Disclaimer: This data is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.

NOV Notice of Violations

VERSION DATE: 02/24/16

This database containing Notice of Violations (NOV) is maintained by the Texas Commission on Environmental Quality. An NOV is a written notification that documents and communicates violations observed during an inspection to the business or individual inspected.

SIEC01 State Institutional/Engineering Control Sites

VERSION DATE: 01/01/19

The Texas Risk Reduction Program (TRRP) requires the placement of institutional controls (e.g., deed notices or restrictive covenants) on affected property in different circumstances as part of completing a response action. In its simplest form, an institutional control (IC) is a legal document that is recorded in the county deed records. In certain circumstances, local zoning or ordinances can serve as an IC. This listing may also include locations where Engineering Controls are in effect, such as a cap, barrier, or other engineering device to prevent access, exposure, or continued migration of contamination. The sites included on this list are regulated by various programs of the Texas Commission on Environmental Quality (TCEQ).

SPILLS Spills Listing

VERSION DATE: 02/07/19

This Texas Commission on Environmental Quality database includes releases of hazardous or potentially hazardous materials into the environment.

TIERII Tier II Chemical Reporting Program Facilities

VERSION DATE: 12/31/12

The Texas Tier II Chemical Reporting Program in the Department of State Health Services (DSHS) is the state repository for EPCRA-required Emergency Planning Letters (EPLs), which are one-time notifications to the state from facilities that have certain extremely hazardous chemicals in specified amounts. The Program is also the state repository for EPCRA/state-required hazardous chemical inventory reports called Texas Tier Two Reports. This data contains those facility reports for the 2005 through the 2012 calendar years. Please contact the Texas Commission on Environmental Quality Tier II Chemical Reporting Division as the current source for this data, due to confidentiality and safety reasons details such as the location and capacity of on-site hazardous chemicals is only available to local emergency planning agencies, fire departments, and/or owners.

DCR Dry Cleaner Registration Database

VERSION DATE: 02/01/19

Environmental Records Definitions - STATE (TX)

The database includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

IHW Industrial and Hazardous Waste Sites

VERSION DATE: 01/04/19

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

PIHW Permitted Industrial Hazardous Waste Sites

VERSION DATE: 01/04/19

Owner and facility information is included in this database of all permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. Permitted IHW facilities are regulated under 30 Texas Administrative Code Chapter 335 in addition to federal regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

PST Petroleum Storage Tanks

VERSION DATE: 02/01/19

The Petroleum Storage Tank database is administered by the Texas Commission on Environmental Quality (TCEQ). Both Underground storage tanks (USTs) and Aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement with the TCEQ since 1986.

APAR Affected Property Assessment Reports

VERSION DATE: 10/05/18

As regulated by the Texas Commission on Environmental Quality, an Affected Property Assessment Report is required when a person is addressing a release of chemical of concern (COC) under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and COCs, determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary. The Texas Administrative Code Title 30 §350.4(a)(1) defines affected property as the entire area (i.e. on-site and off-site; including all environmental media) which contains releases of chemicals of concern at concentrations equal to or greater than the assessment level applicable for residential land use and groundwater classification.

Environmental Records Definitions - STATE (TX)

BSA Brownfields Site Assessments

VERSION DATE: 01/01/19

The Brownfields Site Assessments database is maintained by the Texas Commission on Environmental Quality (TCEQ). The TCEQ, in close partnership with the U.S. Environmental Protection Agency (EPA) and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of brownfields through the development of regulatory, tax, and technical assistance tools.

CALF Closed & Abandoned Landfill Inventory

VERSION DATE: 11/01/05

The Texas Commission on Environmental Quality, under a contract with Texas State University, and in cooperation with the 24 regional Council of Governments (COGs) in the State, has located over 4,000 closed and abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned. The information available for each site varies in detail and this historical information is not updated. Please refer to the specific regional COG for the most current information.

DCRPS Dry Cleaner Remediation Program Sites

VERSION DATE: 03/01/19

This list of DCRP sites is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents.

IOP Innocent Owner / Operator Database

VERSION DATE: 01/01/19

Texas Innocent Owner / Operator (IOP), created by House Bill 2776 of the 75th Legislature, provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination. The IOP database is maintained by the Texas Commission on Environmental Quality.

LPST Leaking Petroleum Storage Tanks

VERSION DATE: 03/07/19

The Leaking Petroleum Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the Texas Commission on Environmental Quality. This listing includes aboveground and underground storage tank facilities with reported leaks.

Environmental Records Definitions - STATE (TX)

MSWLF Municipal Solid Waste Landfill Sites

VERSION DATE: 03/01/19

The municipal solid waste landfill database is provided by the Texas Commission on Environmental Quality. This database includes active landfills and inactive landfills, where solid waste is treated or stored.

RRCVCP Railroad Commission VCP and Brownfield Sites

VERSION DATE: 11/20/18

According to the Railroad Commission of Texas, their Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

RWS Radioactive Waste Sites

VERSION DATE: 07/11/06

This Texas Commission on Environmental Quality database contains all sites in the State of Texas that have been designated as Radioactive Waste sites.

STCV Salt Caverns for Petroleum Storage

VERSION DATE: 09/01/06

The salt caverns for petroleum storage database is provided by the Railroad Commission of Texas.

VCP Voluntary Cleanup Program Sites

VERSION DATE: 01/01/19

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses. The VCP database is maintained by the Texas Commission on Environmental Quality.

WMRF Recycling Facilities

VERSION DATE: 11/01/12

This listing of recycling facilities is provided by the Texas Commission on Environmental Quality's Recycle Texas Online service. The company information provided in this database is self-reported. Since recyclers post their own information, a facility or company appearing on the list does not imply that it is in compliance with TCEQ

Environmental Records Definitions - STATE (TX)

regulations or other applicable laws. This database is no longer maintained and includes the last compilation of the program participants before the Recycle Texas Online program was closed.

IHWCA Industrial and Hazardous Waste Corrective Action Sites

VERSION DATE: 12/10/18

This database is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the mission of the industrial and hazardous waste corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes. The goals of this program are to: Ensure that sites are assessed and remediated to levels that protect human health and the environment; Verify that waste management units or facilities are taken out of service and closed properly; and to Facilitate revitalization of contaminated properties.

SF State Superfund Sites

VERSION DATE: 10/13/17

The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL - National Priority Listing). As required by the Texas Solid Waste Disposal Act, Texas Health and Safety Code, Chapter 361, the Texas Commission on Environmental Quality identifies and evaluates these facilities for inclusion on the state Superfund registry. This registry includes any recent developments and the anticipated action for these sites.

Environmental Records Definitions - TRIBAL

USTR06 Underground Storage Tanks On Tribal Lands

VERSION DATE: 11/01/18

This database, provided by the United States Environmental Protection Agency (EPA), contains underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

LUSTR06 Leaking Underground Storage Tanks On Tribal Lands

VERSION DATE: 11/01/18

This database, provided by the United States Environmental Protection Agency (EPA), contains leaking underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ODINDIAN Open Dump Inventory on Tribal Lands

VERSION DATE: 11/08/06

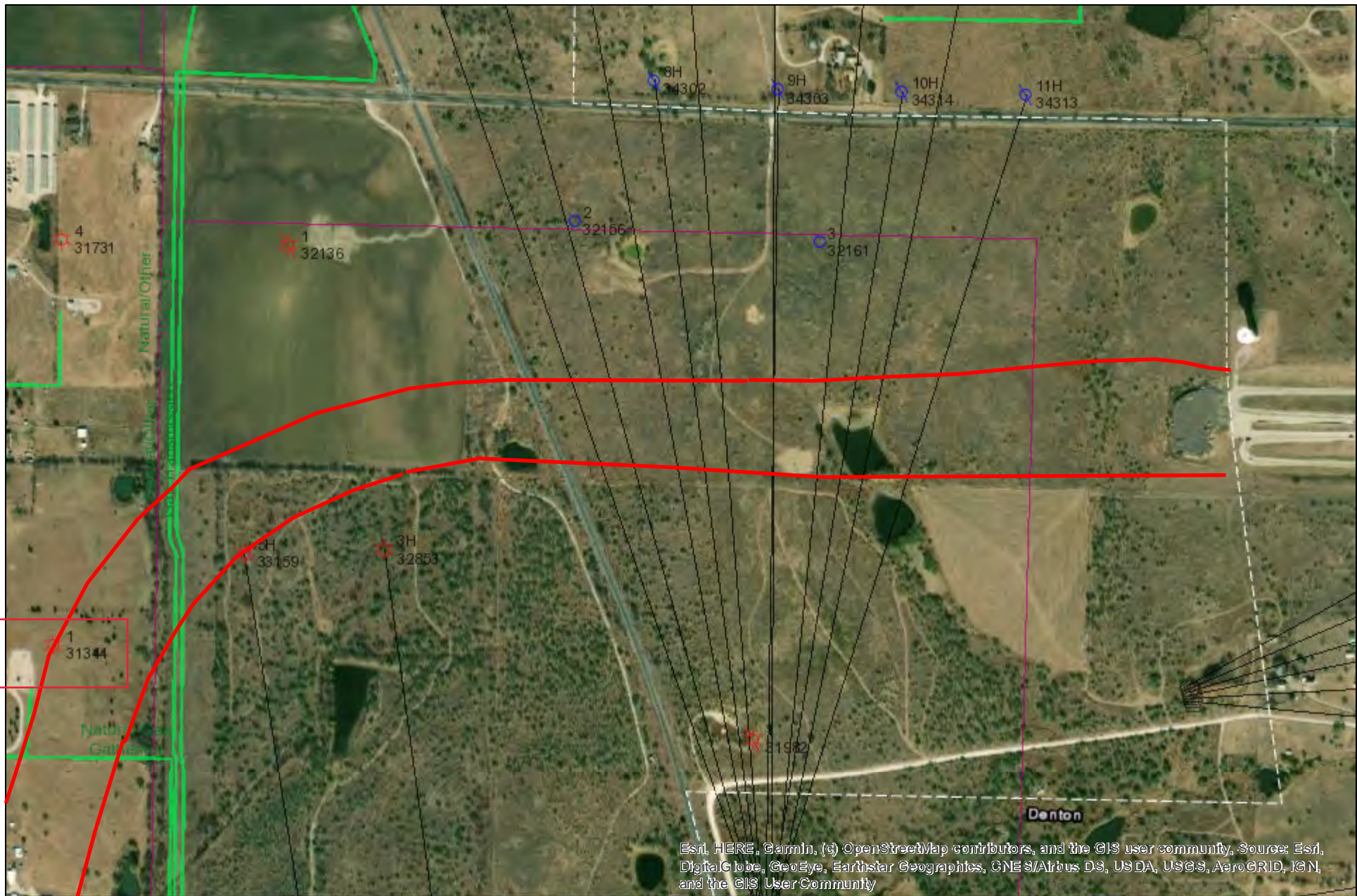
This Indian Health Service database contains information about facilities and sites on tribal lands where solid waste is disposed of, which are not sanitary landfills or hazardous waste disposal facilities, and which meet the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944).

INDIANRES Indian Reservations

VERSION DATE: 01/01/00

The Department of Interior and Bureau of Indian Affairs maintains this database that includes American Indian Reservations, off-reservation trust lands, public domain allotments, Alaska Native Regional Corporations and Recognized State Reservations.

Attachment F
Oil/Gas Wells and Pipelines



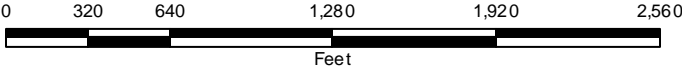
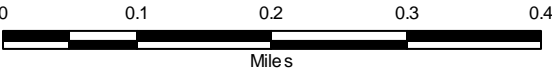
July 11, 2019

1 inch = 752 feet

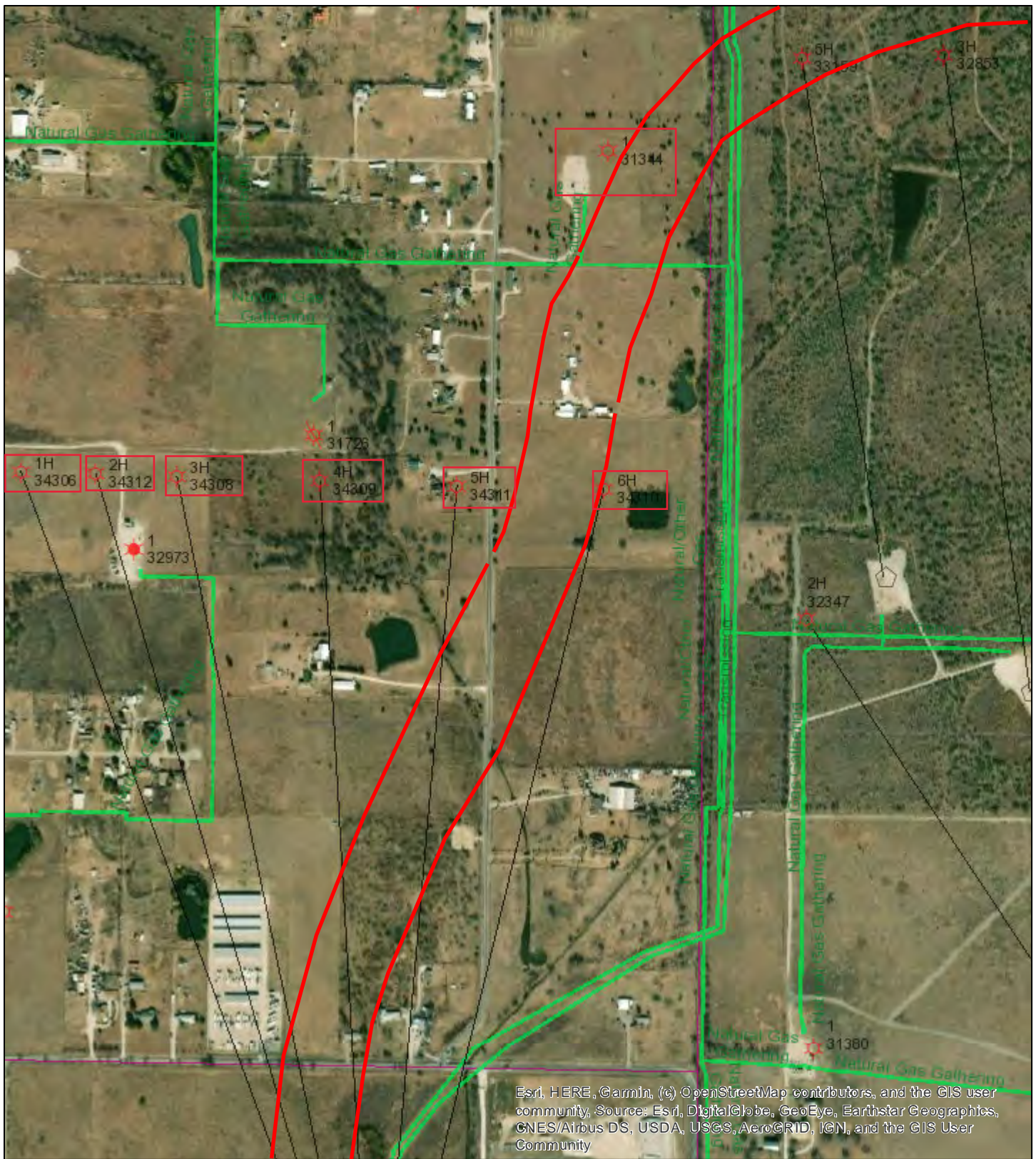
General Project Area

PREPARED BY:
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
 AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.

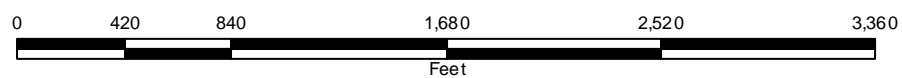
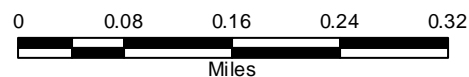


July 11, 2019

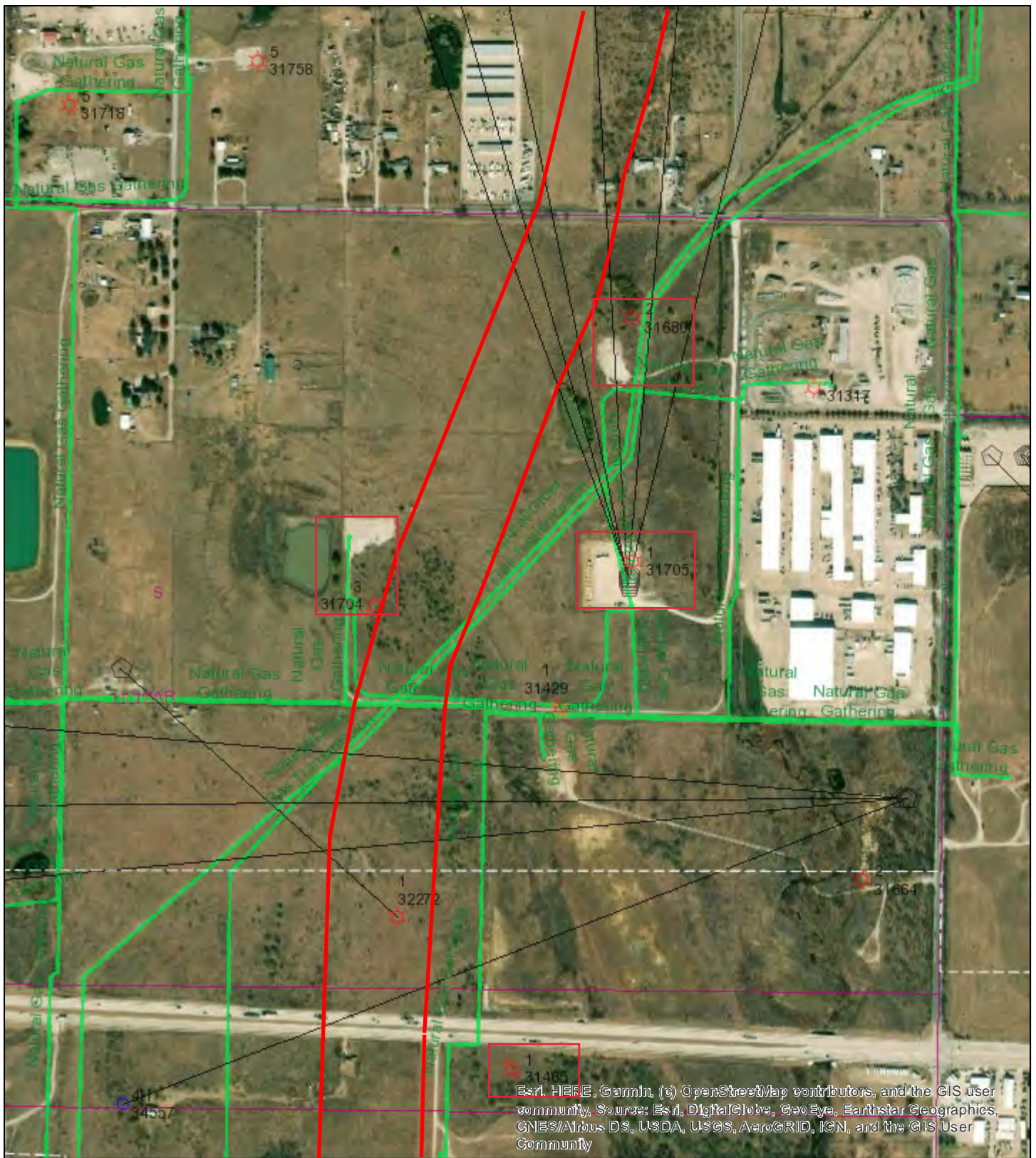
1 inch = 752 feet

PREPARED BY:
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.

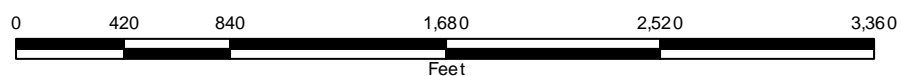
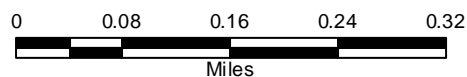


July 11, 2019

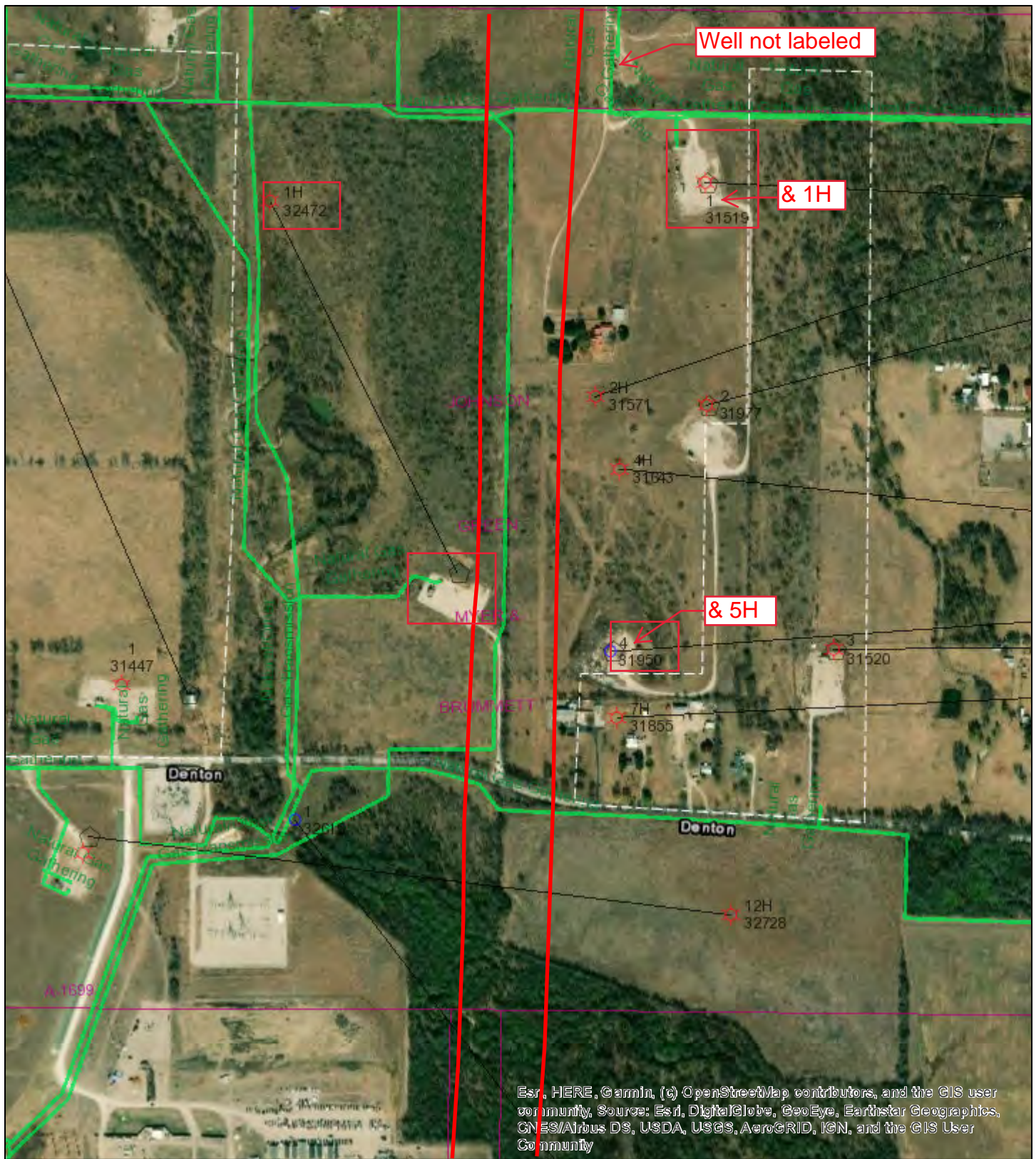
1 inch = 752 feet

PREPARED BY:
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



July 11, 2019

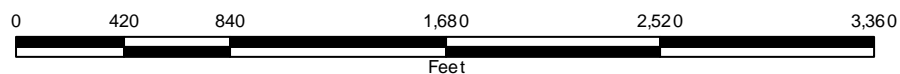
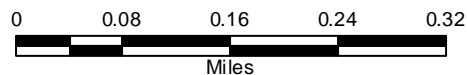
1 inch = 752 feet

General Project Area

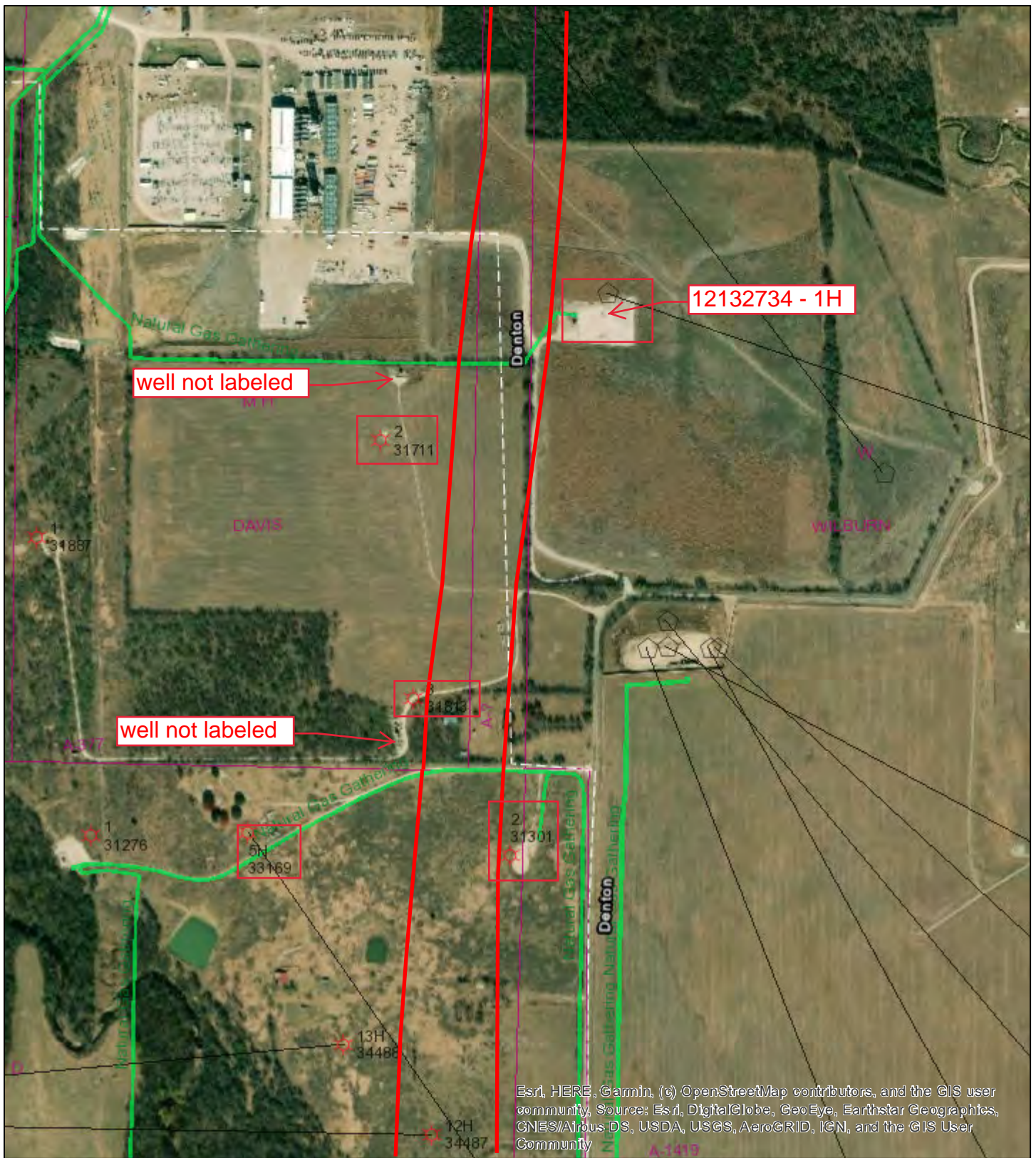
PREPARED BY:

RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



July 11, 2019

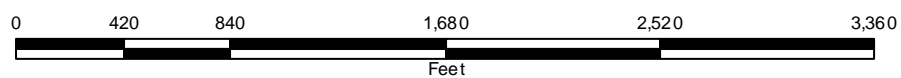
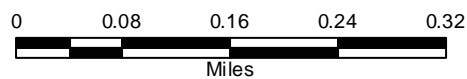
1 inch = 752 feet

General Project Area

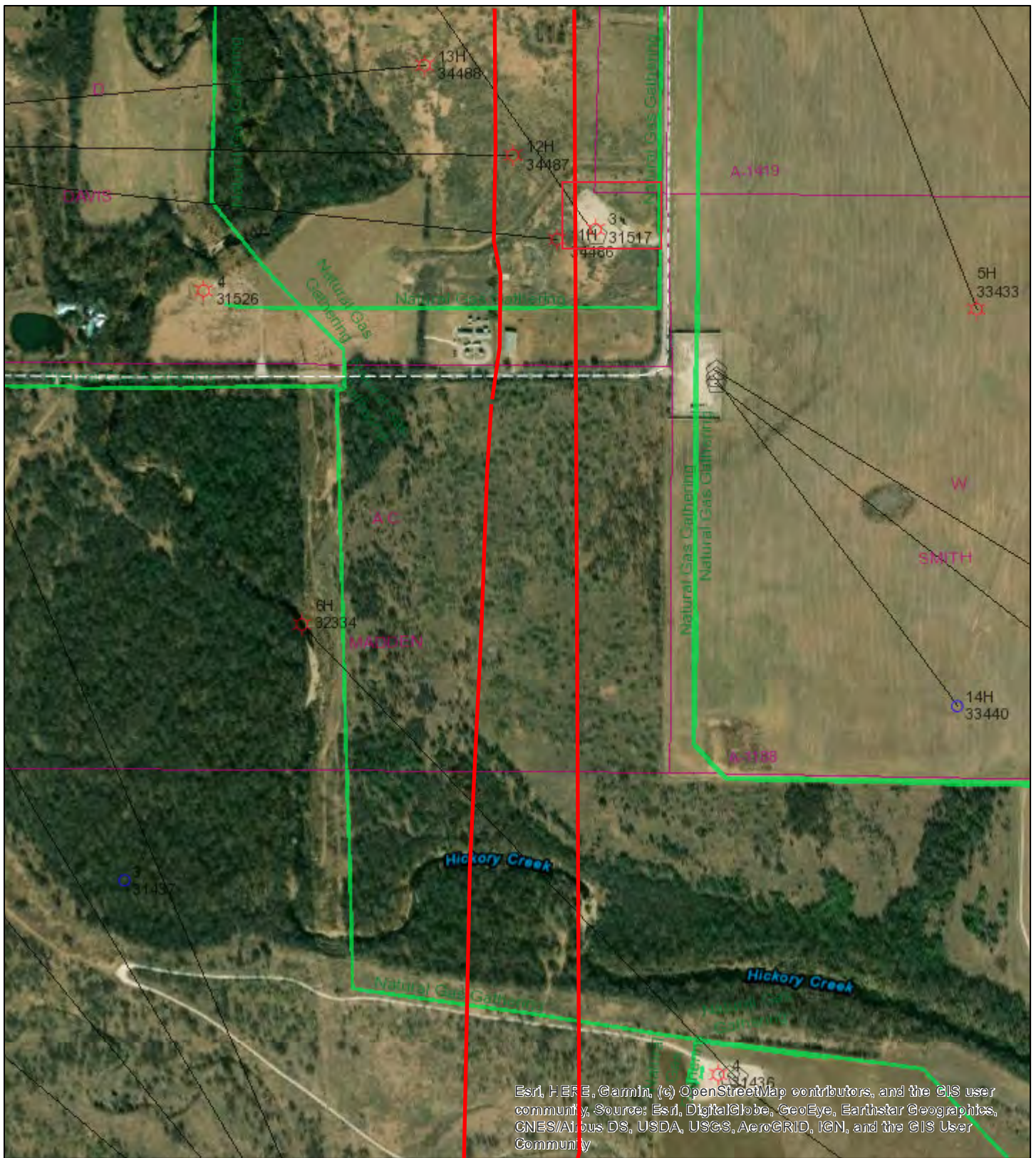
PREPARED BY:

RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



July 11, 2019

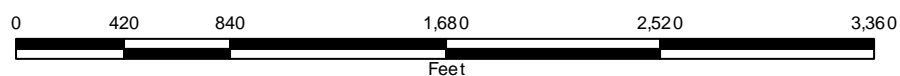
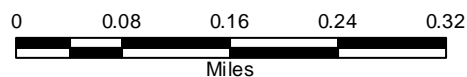
— General Project Area

1 inch = 752 feet

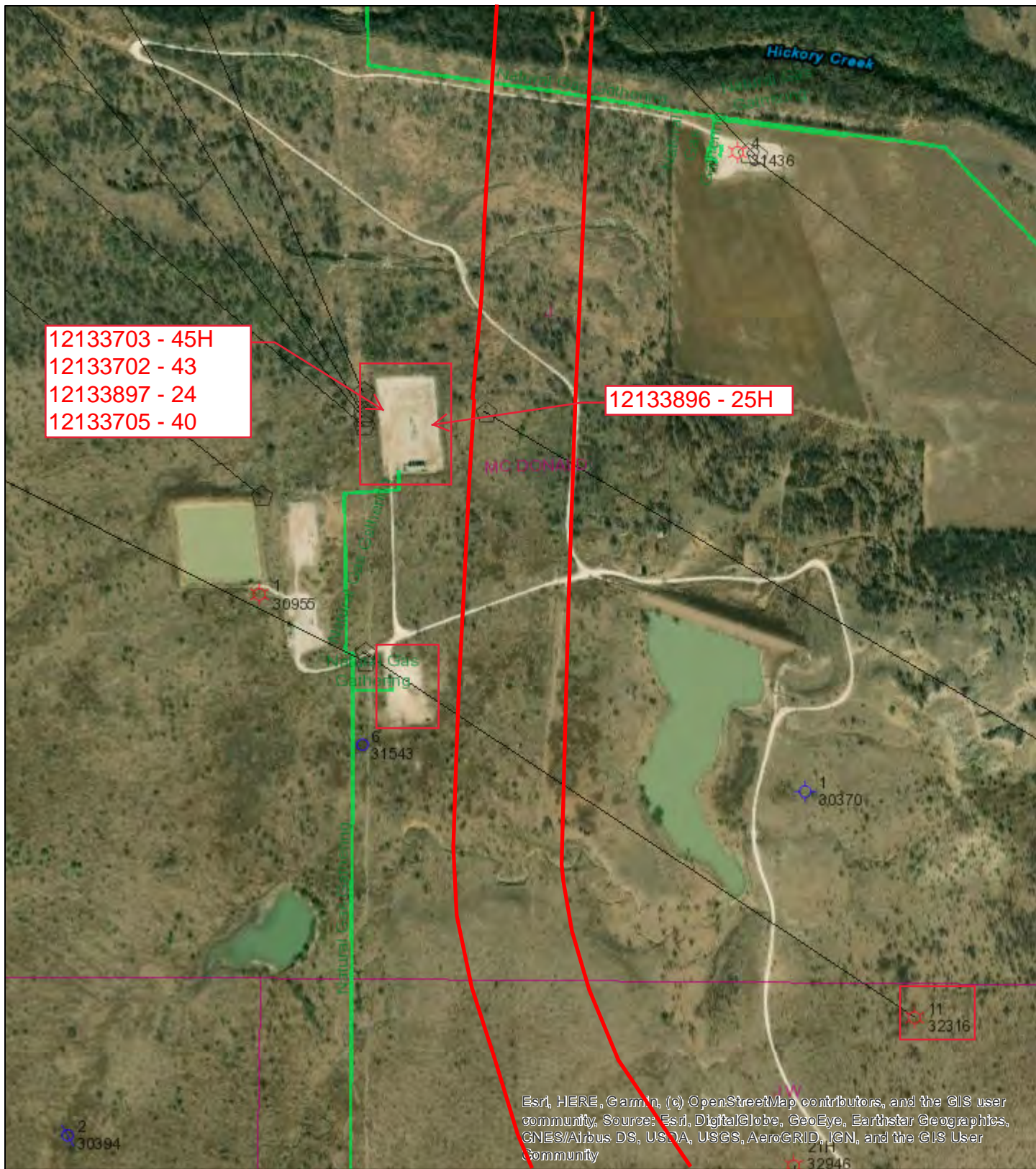
PREPARED BY:

RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 787 11-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.

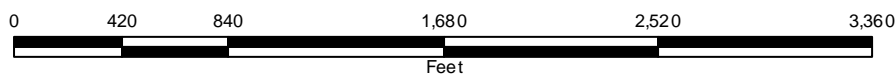
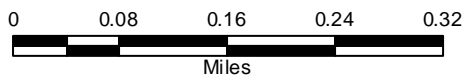


July 11, 2019

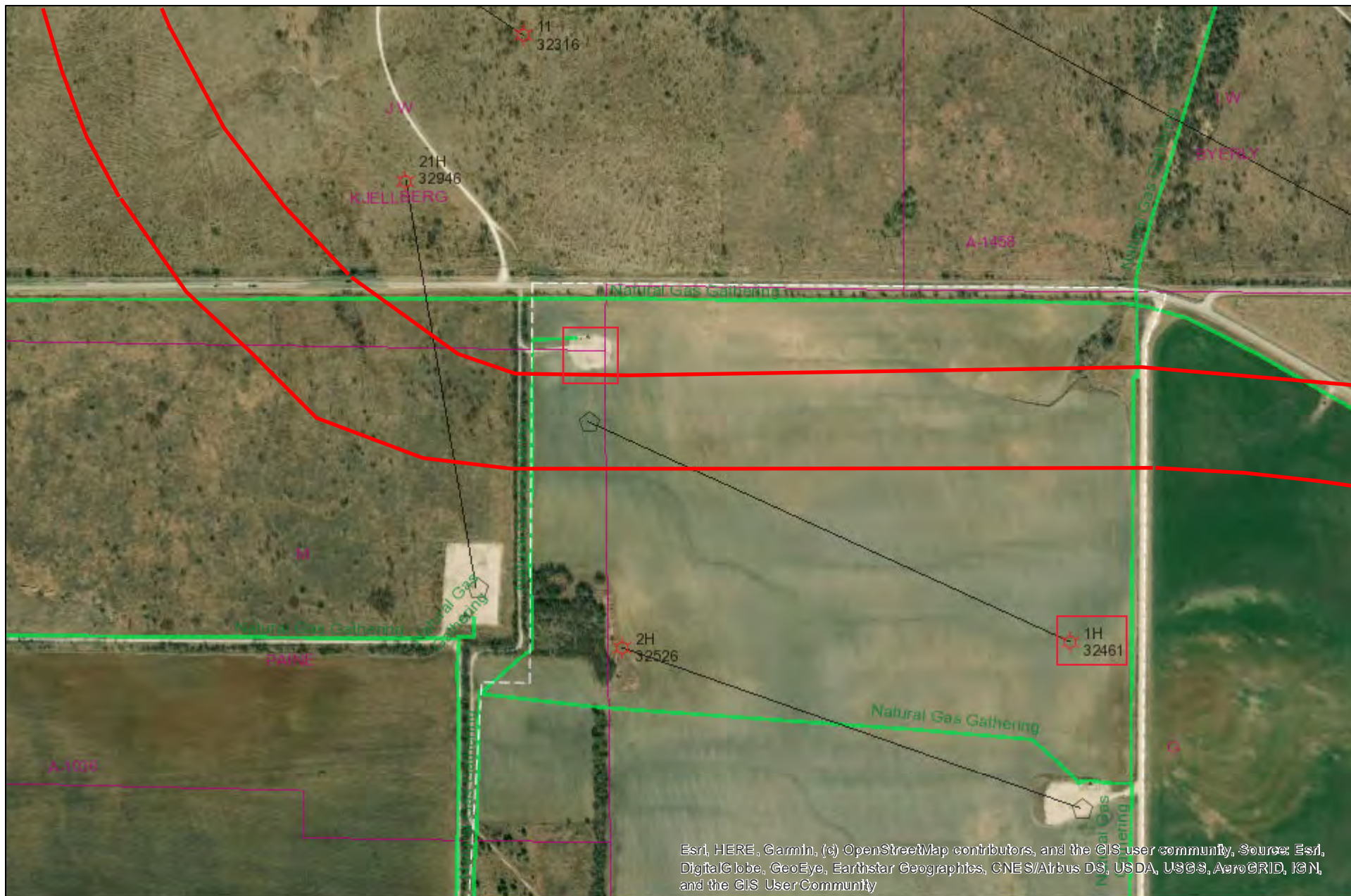
1 inch = 752 feet

PREPARED BY:
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

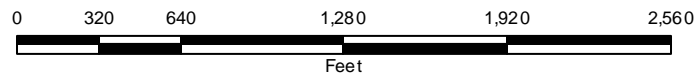
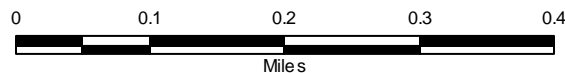
— General Project Area

July 11, 2019

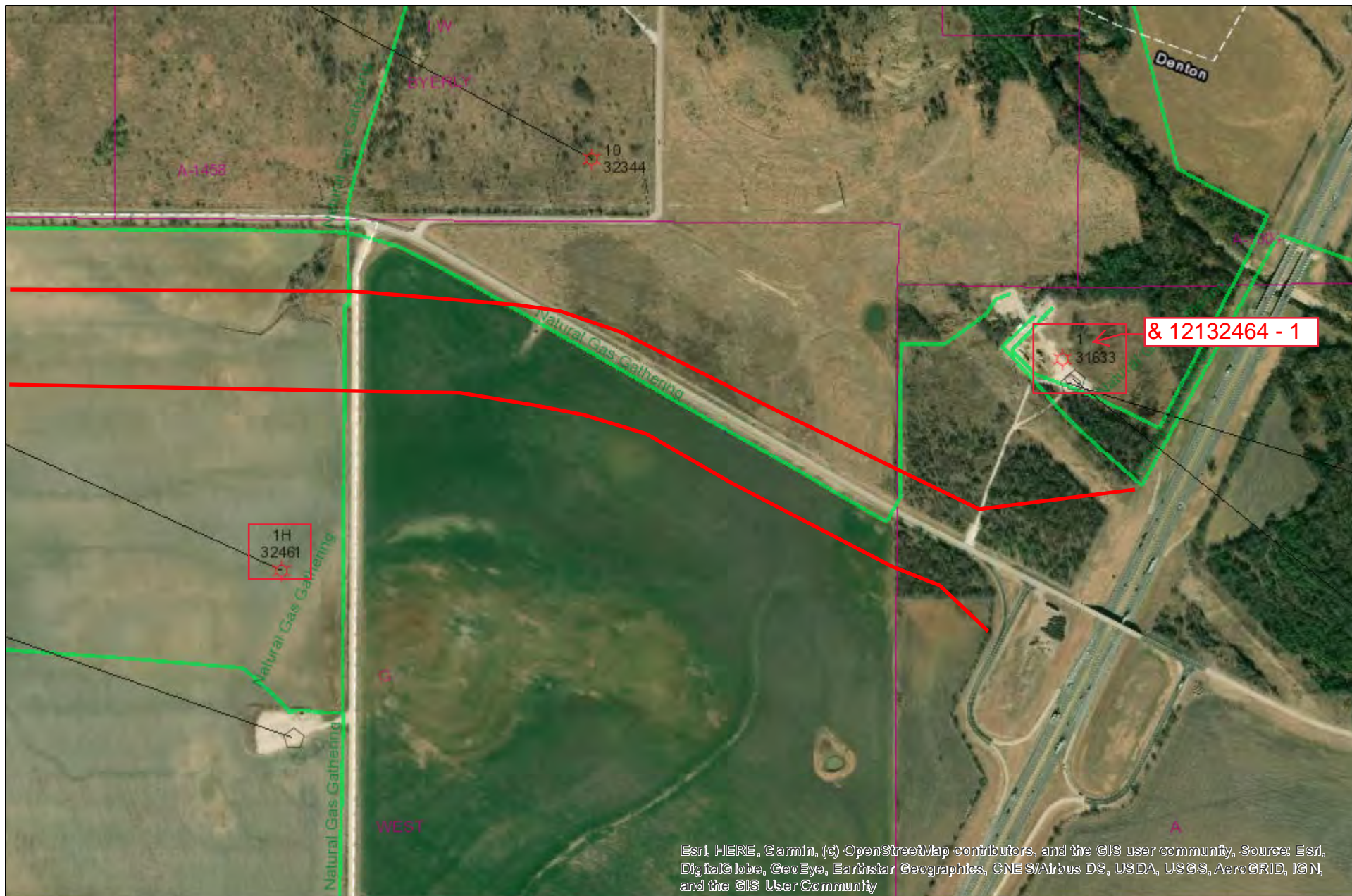
1 inch = 752 feet

PREPARED BY:
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



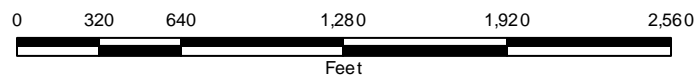
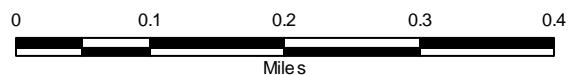
General Project Area

July 11, 2019

1 inch = 752 feet

PREPARED BY:
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131344
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.252817
GIS LONG (NAD27)	-97.198119
GIS LAT (NAD83)	33.252935
GIS LONG (NAD83)	-97.198412

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	516202
LAST PERMIT OPERATOR NUMBER	841335
LAST PERMIT OPERATOR	TEJAS WESTERN CORP.
LAST PERMIT LEASE NAME	LITTLE BROOK ESTATES
TOTAL DEPTH	9290
SURFACE LOCATION	Land
ABSTRACT	515
SURVEY	JAMES HANEY
BLOCK	
SECTION	
DISTANCE 1	477
DIRECTION 1	E
DISTANCE 2	2680
DIRECTION 2	N
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	191382
OPERATOR NUMBER	061620
OPERATOR	BEDROCK PRODUCTION, LLC
LEASE NAME	LITTLE BROOK ESTATES
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131680
GIS WELL NUMBER	2
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.240009
GIS LONG (NAD27)	-97.201569
GIS LAT (NAD83)	33.240127
GIS LONG (NAD83)	-97.201862

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	523980
LAST PERMIT OPERATOR NUMBER	911802
LAST PERMIT OPERATOR	WESTERN CHIEF OIL & GAS COMPANY
LAST PERMIT LEASE NAME	CROWN-RILEY UNIT
TOTAL DEPTH	9122
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	S. HUIZAR
BLOCK	
SECTION	
DISTANCE 1	467
DIRECTION 1	N
DISTANCE 2	1464
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	194127
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY UNIT
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	2
TYPE WELL	TEMP ABANDONED

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131705
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.236947
GIS LONG (NAD27)	-97.201542
GIS LAT (NAD83)	33.237065
GIS LONG (NAD83)	-97.201835

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	524609
LAST PERMIT OPERATOR NUMBER	911802
LAST PERMIT OPERATOR	WESTERN CHIEF OIL & GAS COMPANY
LAST PERMIT LEASE NAME	CROWN-RILEY UNIT
TOTAL DEPTH	9130
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	S. HUIZAR
BLOCK	
SECTION	
DISTANCE 1	1581
DIRECTION 1	N
DISTANCE 2	1450
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	194130
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY UNIT
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	TEMP ABANDONED

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12134306
GIS WELL NUMBER	1H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.248781
GIS LONG (NAD27)	-97.206941
GIS LAT (NAD83)	33.248899
GIS LONG (NAD83)	-97.207234

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748202
LAST PERMIT OPERATOR NUMBER	882575
LAST PERMIT OPERATOR	VANTAGE FORT WORTH ENERGY LLC
LAST PERMIT LEASE NAME	RILEY-LITTLE BROOK (SA)
TOTAL DEPTH	8988
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	HUIZAR, S
BLOCK	
SECTION	
DISTANCE 1	1635
DIRECTION 1	N
DISTANCE 2	1467
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	271029
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY-LITTLE BROOK (SA)
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12134312
GIS WELL NUMBER	2H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.248755
GIS LONG (NAD27)	-97.205813
GIS LAT (NAD83)	33.248873
GIS LONG (NAD83)	-97.206107

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748313
LAST PERMIT OPERATOR NUMBER	882575
LAST PERMIT OPERATOR	VANTAGE FORT WORTH ENERGY LLC
LAST PERMIT LEASE NAME	RILEY-LITTLE BROOK (SA)
TOTAL DEPTH	9213
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	HUIZAR, S
BLOCK	
SECTION	
DISTANCE 1	1647
DIRECTION 1	N
DISTANCE 2	1467
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	271539
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY-LITTLE BROOK (SA)
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	2H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12134308
GIS WELL NUMBER	3H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.248725
GIS LONG (NAD27)	-97.204598
GIS LAT (NAD83)	33.248843
GIS LONG (NAD83)	-97.204892

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748316
LAST PERMIT OPERATOR NUMBER	882575
LAST PERMIT OPERATOR	VANTAGE FORT WORTH ENERGY LLC
LAST PERMIT LEASE NAME	RILEY-LITTLE BROOK (SA)
TOTAL DEPTH	8988
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	HUIZAR, S
BLOCK	
SECTION	
DISTANCE 1	1659
DIRECTION 1	N
DISTANCE 2	1467
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	271342
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY-LITTLE BROOK (SA)
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	3H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12134309
GIS WELL NUMBER	4H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.248662
GIS LONG (NAD27)	-97.202443
GIS LAT (NAD83)	33.248780
GIS LONG (NAD83)	-97.202737

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748320
LAST PERMIT OPERATOR NUMBER	882575
LAST PERMIT OPERATOR	VANTAGE FORT WORTH ENERGY LLC
LAST PERMIT LEASE NAME	RILEY-LITTLE BROOK (SA)
TOTAL DEPTH	9011
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	HUIZAR, S
BLOCK	
SECTION	
DISTANCE 1	1671
DIRECTION 1	N
DISTANCE 2	1467
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	272031
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY-LITTLE BROOK (SA)
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	4H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12134311
GIS WELL NUMBER	5H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.248601
GIS LONG (NAD27)	-97.200386
GIS LAT (NAD83)	33.248719
GIS LONG (NAD83)	-97.200679

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748322
LAST PERMIT OPERATOR NUMBER	882575
LAST PERMIT OPERATOR	VANTAGE FORT WORTH ENERGY LLC
LAST PERMIT LEASE NAME	RILEY-LITTLE BROOK (SA)
TOTAL DEPTH	8877
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	HUIZAR, S
BLOCK	
SECTION	
DISTANCE 1	1683
DIRECTION 1	N
DISTANCE 2	1467
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	272032
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY-LITTLE BROOK (SA)
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	5H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12134310
GIS WELL NUMBER	6H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.248564
GIS LONG (NAD27)	-97.198185
GIS LAT (NAD83)	33.248682
GIS LONG (NAD83)	-97.198479

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748330
LAST PERMIT OPERATOR NUMBER	882575
LAST PERMIT OPERATOR	VANTAGE FORT WORTH ENERGY LLC
LAST PERMIT LEASE NAME	RILEY-LITTLE BROOK (SA)
TOTAL DEPTH	9011
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	HUIZAR, S
BLOCK	
SECTION	
DISTANCE 1	1695
DIRECTION 1	N
DISTANCE 2	1467
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	270841
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY-LITTLE BROOK (SA)
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	6H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131704
GIS WELL NUMBER	3
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.236383
GIS LONG (NAD27)	-97.205426
GIS LAT (NAD83)	33.236502
GIS LONG (NAD83)	-97.205720

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	524610
LAST PERMIT OPERATOR NUMBER	911802
LAST PERMIT OPERATOR	WESTERN CHIEF OIL & GAS COMPANY
LAST PERMIT LEASE NAME	CROWN-RILEY UNIT
TOTAL DEPTH	9080
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	S. HUIZAR
BLOCK	
SECTION	
DISTANCE 1	1806
DIRECTION 1	N
DISTANCE 2	2637
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	194125
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RILEY UNIT
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	3
TYPE WELL	TEMP ABANDONED

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131465
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Plugged Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	3760198.696194
GIS LONG (NAD27)	3853879.506562
GIS LAT (NAD83)	33.230563
GIS LONG (NAD83)	-97.203342

OPERATOR/WELLBORE	
WELLBORE STATUS	PLUG
LAST PERMIT ISSUED	518657
LAST PERMIT OPERATOR NUMBER	238634
LAST PERMIT OPERATOR	EAGLE OIL & GAS CO.
LAST PERMIT LEASE NAME	DEE RING
TOTAL DEPTH	9140
SURFACE LOCATION	Land
ABSTRACT	514
SURVEY	S. HUIZAR
BLOCK	
SECTION	
DISTANCE 1	1950
DIRECTION 1	E
DISTANCE 2	200
DIRECTION 2	S
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	192080
OPERATOR NUMBER	238462
OPERATOR	EAGLERIDGE OPERATING, LLC
LEASE NAME	DEE RING
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	HISTORY

ON SCHEDULE	NO
PLUGGING RECORD	
DATE PLUGGED	02/17/2018
PLUG DEPTH	9140
PLUGGING OPERATOR	
PLUGGED LEASE	

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131519
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Coordinates - Operator reported
GIS LAT (NAD27)	33.227848
GIS LONG (NAD27)	-97.203048
GIS LAT (NAD83)	33.227967
GIS LONG (NAD83)	-97.203342

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748730
LAST PERMIT OPERATOR NUMBER	238462
LAST PERMIT OPERATOR	EAGLERIDGE OPERATING, LLC
LAST PERMIT LEASE NAME	SMITH-YORLUM UNIT
TOTAL DEPTH	8865
SURFACE LOCATION	Land
ABSTRACT	1699
SURVEY	MEP&P RR CO/JOHNSON, GREEN, MYERS & BRUMMETT
BLOCK	
SECTION	74
DISTANCE 1	155
DIRECTION 1	NORTH
DISTANCE 2	1625
DIRECTION 2	EAST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	194032
OPERATOR NUMBER	238462
OPERATOR	EAGLERIDGE OPERATING, LLC
LEASE NAME	SMITH-YORLUM UNIT
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131519
GIS WELL NUMBER	1H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.227628
GIS LONG (NAD27)	-97.197504
GIS LAT (NAD83)	33.227747
GIS LONG (NAD83)	-97.197797

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748730
LAST PERMIT OPERATOR NUMBER	238462
LAST PERMIT OPERATOR	EAGLERIDGE OPERATING, LLC
LAST PERMIT LEASE NAME	SMITH-YORLUM UNIT
TOTAL DEPTH	8865
SURFACE LOCATION	Land
ABSTRACT	1699
SURVEY	MEP&P RR CO/JOHNSON, GREEN, MYERS & BRUMMETT
BLOCK	
SECTION	74
DISTANCE 1	155
DIRECTION 1	NORTH
DISTANCE 2	1625
DIRECTION 2	EAST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	194032
OPERATOR NUMBER	238462
OPERATOR	EAGLERIDGE OPERATING, LLC
LEASE NAME	SMITH-YORLUM UNIT
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12132472
GIS WELL NUMBER	1H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.227605
GIS LONG (NAD27)	-97.209591
GIS LAT (NAD83)	33.227724
GIS LONG (NAD83)	-97.209885

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	554343
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	NOBLES CHARITABLE TRUST
TOTAL DEPTH	8782
SURFACE LOCATION	Land
ABSTRACT	1699
SURVEY	MEP&P RR CO/JOHNSON, GREEN, MYERS & BRUMMETT
BLOCK	
SECTION	74
DISTANCE 1	2700
DIRECTION 1	W'LYE
DISTANCE 2	2000
DIRECTION 2	S'LYS
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	209345
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	NOBLES CHARITABLE TRUST
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131950
GIS WELL NUMBER	5H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.222578
GIS LONG (NAD27)	-97.193821
GIS LAT (NAD83)	33.222697
GIS LONG (NAD83)	-97.194114

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	748716
LAST PERMIT OPERATOR NUMBER	238462
LAST PERMIT OPERATOR	EAGLERIDGE OPERATING, LLC
LAST PERMIT LEASE NAME	SMITH-YORLUM
TOTAL DEPTH	8811
SURFACE LOCATION	Land
ABSTRACT	1699
SURVEY	MEP&P RR CO/JOHNSON, GREEN, MYERS & BRUMMETT
BLOCK	
SECTION	74
DISTANCE 1	2315
DIRECTION 1	NORTH
DISTANCE 2	2025
DIRECTION 2	EAST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	197264
OPERATOR NUMBER	238462
OPERATOR	EAGLERIDGE OPERATING, LLC
LEASE NAME	SMITH-YORLUM UNIT
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	5H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12132734
GIS WELL NUMBER	1H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.210701
GIS LONG (NAD27)	-97.197118
GIS LAT (NAD83)	33.210821
GIS LONG (NAD83)	-97.197411

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	610268
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	EAGLE FARMS GU "A"
TOTAL DEPTH	8734
SURFACE LOCATION	Land
ABSTRACT	1419
SURVEY	WILBURN, W
BLOCK	
SECTION	
DISTANCE 1	343
DIRECTION 1	WEST
DISTANCE 2	1616
DIRECTION 2	NORTH
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	217500
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	EAGLE FARMS GU "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131711
GIS WELL NUMBER	2
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.211129
GIS LONG (NAD27)	-97.208464
GIS LAT (NAD83)	33.211248
GIS LONG (NAD83)	-97.208757

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	524825
LAST PERMIT OPERATOR NUMBER	870354
LAST PERMIT OPERATOR	TRIO CONSULTING & MANAGEMENT,LLC
LAST PERMIT LEASE NAME	BECKMAN
TOTAL DEPTH	8959
SURFACE LOCATION	Land
ABSTRACT	377
SURVEY	M. H. DAVIS
BLOCK	
SECTION	
DISTANCE 1	1505
DIRECTION 1	S
DISTANCE 2	1680
DIRECTION 2	W
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	194288
OPERATOR NUMBER	478188
OPERATOR	KROCAN ENERGY CORPORATION
LEASE NAME	BECKMAN
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	2
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131813
GIS WELL NUMBER	3
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.207890
GIS LONG (NAD27)	-97.207968
GIS LAT (NAD83)	33.208009
GIS LONG (NAD83)	-97.208262

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	528203
LAST PERMIT OPERATOR NUMBER	870354
LAST PERMIT OPERATOR	TRIO CONSULTING & MANAGEMENT,LLC
LAST PERMIT LEASE NAME	BECKMAN
TOTAL DEPTH	8840
SURFACE LOCATION	Land
ABSTRACT	377
SURVEY	M. H. DAVIS
BLOCK	
SECTION	
DISTANCE 1	330
DIRECTION 1	S
DISTANCE 2	1845
DIRECTION 2	W
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	197237
OPERATOR NUMBER	478188
OPERATOR	KROCAN ENERGY CORPORATION
LEASE NAME	BECKMAN
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	3
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131301
GIS WELL NUMBER	2
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.205904
GIS LONG (NAD27)	-97.206506
GIS LAT (NAD83)	33.206023
GIS LONG (NAD83)	-97.206799

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	515652
LAST PERMIT OPERATOR NUMBER	702645
LAST PERMIT OPERATOR	REPUBLIC ENERGY INC.
LAST PERMIT LEASE NAME	GLOSSER
TOTAL DEPTH	8770
SURFACE LOCATION	Land
ABSTRACT	356
SURVEY	DAVID DAVIS
BLOCK	
SECTION	
DISTANCE 1	383
DIRECTION 1	N
DISTANCE 2	359
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	189104
OPERATOR NUMBER	061620
OPERATOR	BEDROCK PRODUCTION, LLC
LEASE NAME	GLOSSER
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	2
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131517
GIS WELL NUMBER	3
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.201466
GIS LONG (NAD27)	-97.206436
GIS LAT (NAD83)	33.201585
GIS LONG (NAD83)	-97.206729

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	519348
LAST PERMIT OPERATOR NUMBER	702645
LAST PERMIT OPERATOR	REPUBLIC ENERGY INC.
LAST PERMIT LEASE NAME	GLOSSER
TOTAL DEPTH	8768
SURFACE LOCATION	Land
ABSTRACT	356
SURVEY	DAVIS, D
BLOCK	
SECTION	
DISTANCE 1	330
DIRECTION 1	EAST
DISTANCE 2	630
DIRECTION 2	SOUTH
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	191602
OPERATOR NUMBER	061620
OPERATOR	BEDROCK PRODUCTION, LLC
LEASE NAME	GLOSSER
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	3
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12133169
GIS WELL NUMBER	5H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.206203
GIS LONG (NAD27)	-97.210452
GIS LAT (NAD83)	33.206322
GIS LONG (NAD83)	-97.210745

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	642524
LAST PERMIT OPERATOR NUMBER	251691
LAST PERMIT OPERATOR	ENCANA OIL & GAS(USA) INC.
LAST PERMIT LEASE NAME	GLOSSER
TOTAL DEPTH	8446
SURFACE LOCATION	Land
ABSTRACT	356
SURVEY	DAVIS, D
BLOCK	
SECTION	
DISTANCE 1	642
DIRECTION 1	SOUTH
DISTANCE 2	349
DIRECTION 2	EAST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	237433
OPERATOR NUMBER	061620
OPERATOR	BEDROCK PRODUCTION, LLC
LEASE NAME	GLOSSER
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	5H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12133896
GIS WELL NUMBER	25H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.181231
GIS LONG (NAD27)	-97.195582
GIS LAT (NAD83)	33.181351
GIS LONG (NAD83)	-97.195875

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	689400
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	COLE TRUSTS 576 "A"
TOTAL DEPTH	8482
SURFACE LOCATION	Land
ABSTRACT	873
SURVEY	MC DONALD, J
BLOCK	
SECTION	
DISTANCE 1	2628
DIRECTION 1	SOUTH
DISTANCE 2	2020
DIRECTION 2	WEST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	257920
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	COLE TRUSTS 576 "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	25H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12133703
GIS WELL NUMBER	45H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.194893
GIS LONG (NAD27)	-97.220832
GIS LAT (NAD83)	33.195013
GIS LONG (NAD83)	-97.221126

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	677072
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	COLE TRUSTS 576 "A"
TOTAL DEPTH	8509
SURFACE LOCATION	Land
ABSTRACT	873
SURVEY	MC DONALD, J
BLOCK	
SECTION	
DISTANCE 1	2632
DIRECTION 1	NORTH
DISTANCE 2	2018
DIRECTION 2	WEST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	257921
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	COLE TRUSTS 576 "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	45H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12133702
GIS WELL NUMBER	43
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.193898
GIS LONG (NAD27)	-97.216426
GIS LAT (NAD83)	33.194018
GIS LONG (NAD83)	-97.216720

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	677069
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	COLE TRUSTS 576 "A"
TOTAL DEPTH	8383
SURFACE LOCATION	Land
ABSTRACT	873
SURVEY	MC DONALD, J
BLOCK	
SECTION	
DISTANCE 1	2592
DIRECTION 1	NORTH
DISTANCE 2	2014
DIRECTION 2	WEST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	256842
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	COLE TRUSTS 576 "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	43
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12133897
GIS WELL NUMBER	24
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.198939
GIS LONG (NAD27)	-97.218304
GIS LAT (NAD83)	33.199058
GIS LONG (NAD83)	-97.218598

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	689399
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	COLE TRUSTS 576 "A"
TOTAL DEPTH	8536
SURFACE LOCATION	Land
ABSTRACT	873
SURVEY	MC DONALD, J
BLOCK	
SECTION	
DISTANCE 1	2572
DIRECTION 1	NORTH
DISTANCE 2	2012
DIRECTION 2	WEST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	256614
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	COLE TRUSTS 576 "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	24
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12133705
GIS WELL NUMBER	40
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.199287
GIS LONG (NAD27)	-97.216015
GIS LAT (NAD83)	33.199406
GIS LONG (NAD83)	-97.216309

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	677068
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	COLE TRUSTS 576 "A"
TOTAL DEPTH	8452
SURFACE LOCATION	Land
ABSTRACT	873
SURVEY	MC DONALD, J
BLOCK	
SECTION	
DISTANCE 1	2667
DIRECTION 1	SOUTH
DISTANCE 2	2016
DIRECTION 2	WEST
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	256833
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	COLE TRUSTS 576 "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	40
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12132316
GIS WELL NUMBER	11
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	3741852.312992
GIS LONG (NAD27)	3854766.273294
GIS LAT (NAD83)	33.180151
GIS LONG (NAD83)	-97.202257

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	545471
LAST PERMIT OPERATOR NUMBER	216730
LAST PERMIT OPERATOR	DEVON ENERGY OPERATING CO., L.P.
LAST PERMIT LEASE NAME	COLE TRUSTS 576 "A"
TOTAL DEPTH	8396
SURFACE LOCATION	Land
ABSTRACT	873
SURVEY	J. MC DONALD
BLOCK	
SECTION	
DISTANCE 1	1483
DIRECTION 1	S
DISTANCE 2	2024
DIRECTION 2	W
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	207231
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	COLE TRUSTS 576 "A"
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	11
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12132461
GIS WELL NUMBER	1H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.172288
GIS LONG (NAD27)	-97.193638
GIS LAT (NAD83)	33.172408
GIS LONG (NAD83)	-97.193931

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	553401
LAST PERMIT OPERATOR NUMBER	911802
LAST PERMIT OPERATOR	WESTERN CHIEF OIL & GAS COMPANY
LAST PERMIT LEASE NAME	RIM
TOTAL DEPTH	8541
SURFACE LOCATION	Land
ABSTRACT	1036
SURVEY	M. PAINE
BLOCK	
SECTION	
DISTANCE 1	387
DIRECTION 1	N
DISTANCE 2	81
DIRECTION 2	E
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	210345
OPERATOR NUMBER	743223
OPERATOR	SAGE NATURAL RESOURCES LLC
LEASE NAME	RLM
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1 H
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12131633
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.174980
GIS LONG (NAD27)	-97.181751
GIS LAT (NAD83)	33.175100
GIS LONG (NAD83)	-97.182043

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	522855
LAST PERMIT OPERATOR NUMBER	238634
LAST PERMIT OPERATOR	EAGLE OIL & GAS CO.
LAST PERMIT LEASE NAME	CATHY LYNN
TOTAL DEPTH	8866
SURFACE LOCATION	Land
ABSTRACT	1021
SURVEY	S. A. PRITCHETT
BLOCK	
SECTION	
DISTANCE 1	770
DIRECTION 1	W
DISTANCE 2	330
DIRECTION 2	N
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	196478
OPERATOR NUMBER	238462
OPERATOR	EAGLERIDGE OPERATING, LLC
LEASE NAME	LYNN, CATHY
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	PRODUCING

GIS Identify Results - Well Location Attributes

Number of identify results: **1**

Result #1	
API	12132464
GIS WELL NUMBER	1
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT (NAD27)	33.167660
GIS LONG (NAD27)	-97.171119
GIS LAT (NAD83)	33.167780
GIS LONG (NAD83)	-97.171410

OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	553452
LAST PERMIT OPERATOR NUMBER	238634
LAST PERMIT OPERATOR	EAGLE OIL & GAS CO.
LAST PERMIT LEASE NAME	DENTON CJW
TOTAL DEPTH	8752
SURFACE LOCATION	Land
ABSTRACT	1021
SURVEY	S. A. PRITCHETT
BLOCK	
SECTION	
DISTANCE 1	821
DIRECTION 1	W
DISTANCE 2	423
DIRECTION 2	N
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
PRORATION SCHEDULE	GAS
DISTRICT	09
LEASE/ID	208363
OPERATOR NUMBER	238462
OPERATOR	EAGLERIDGE OPERATING, LLC
LEASE NAME	DENTON CJW
FIELD	NEWARK, EAST (BARNETT SHALE)
WELL NUMBER	1
TYPE WELL	PRODUCING

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	ENTERPRISE PRODUCTS OPERATINGLLC
COMMODITY DESCRIPTION	NATURAL GAS, TRANSMISSION
SYSTEM NAME	SOUTH TEXAS-TX150
SUBSYSTEM NAME	SHERMAN EXTENSION
DIAMETER	36
P5 NUMBER	253368
T4PERMIT	03883
T4PERMIT MILES	34.29
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	ATMOS PIPELINE - TEXAS
COMMODITY DESCRIPTION	NATURAL GAS, TRANSMISSION
SYSTEM NAME	NT-201
SUBSYSTEM NAME	NT-201
DIAMETER	24
P5 NUMBER	036589
T4PERMIT	00578
T4PERMIT MILES	26.57
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(214) 206-2809

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	TARGA MIDSTREAM SERVICES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	CHICO SYSTEM
SUBSYSTEM NAME	CHA-PIPE-16500
DIAMETER	8.63
P5 NUMBER	836037
T4PERMIT	01184
T4PERMIT MILES	0.45
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	TARGA MIDSTREAM SERVICES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	CHICO SYSTEM
SUBSYSTEM NAME	CHA-PIPE-16518
DIAMETER	4.5
P5 NUMBER	836037
T4PERMIT	01184
T4PERMIT MILES	0.06
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	SAGE NATURAL RESOURCES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	RILEY #3
SUBSYSTEM NAME	RILEY #3
DIAMETER	2.38
P5 NUMBER	743223
T4PERMIT	07699
T4PERMIT MILES	0.45
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(918) 900-6445

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	TARGA MIDSTREAM SERVICES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	CHICO SYSTEM
SUBSYSTEM NAME	CHA-PIPE-37242
DIAMETER	4.5
P5 NUMBER	836037
T4PERMIT	01184
T4PERMIT MILES	0.08
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	TARGA MIDSTREAM SERVICES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	CHICO SYSTEM
SUBSYSTEM NAME	CHA-PIPE-37217
DIAMETER	6.63
P5 NUMBER	836037
T4PERMIT	01184
T4PERMIT MILES	0.12
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	TARGA MIDSTREAM SERVICES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	CHICO SYSTEM
SUBSYSTEM NAME	CHA-PIPE-56224
DIAMETER	12.75
P5 NUMBER	836037
T4PERMIT	01184
T4PERMIT MILES	0.8300000000000001
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	TARGA MIDSTREAM SERVICES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	CHICO SYSTEM
SUBSYSTEM NAME	CHA-PIPE-82021
DIAMETER	10.75
P5 NUMBER	836037
T4PERMIT	01184
T4PERMIT MILES	0.47000000000000003
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	SWG PIPELINE, L.L.C.
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	BRIDGEPORT LEAN SYSTEM
SUBSYSTEM NAME	AGF 8IN. LATERAL
DIAMETER	8.63
P5 NUMBER	833332
T4PERMIT	00088
T4PERMIT MILES	1.09
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	SWG PIPELINE, L.L.C.
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	BRIDGEPORT LEAN SYSTEM
SUBSYSTEM NAME	EAGLE FARMS GU A 1H
DIAMETER	6.63
P5 NUMBER	833332
T4PERMIT	00088
T4PERMIT MILES	0.75
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	ENERVEST OPERATING, L.L.C.
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	GLOSSER 2H
DIAMETER	4.5
P5 NUMBER	252131
T4PERMIT	07929
T4PERMIT MILES	0.84
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(713) 495-5328

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	ENERVEST OPERATING, L.L.C.
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	GLOSSER 4H
DIAMETER	2.38
P5 NUMBER	252131
T4PERMIT	07929
T4PERMIT MILES	0.44
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(713) 495-5328

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	SWG PIPELINE, L.L.C.
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	BRIDGEPORT LEAN SYSTEM
SUBSYSTEM NAME	ALLISON EAST EXPANSION
DIAMETER	12.75
P5 NUMBER	833332
T4PERMIT	00088
T4PERMIT MILES	3.16
STATUS	In Service
INTERSTATE	No

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	ENLINK NORTH TEXAS GATHERING, LP
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	NORTH TEXAS GATHERING SYSTEM
SUBSYSTEM NAME	DC TO PONDER
DIAMETER	12.75
P5 NUMBER	252776
T4PERMIT	06337
T4PERMIT MILES	6.33
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(214) 953-9563

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	SAGE NATURAL RESOURCES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	RLM #1H
SUBSYSTEM NAME	RLM #1H
DIAMETER	4
P5 NUMBER	743223
T4PERMIT	07699
T4PERMIT MILES	0.37
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(918) 900-6445

GIS Identify Results - Pipeline Attributes

COUNTY_FIPS	121
OPERATOR	SAGE NATURAL RESOURCES LLC
COMMODITY DESCRIPTION	NATURAL GAS, GATHERING
SYSTEM NAME	RLM-MCCUTCHIN
SUBSYSTEM NAME	RLM-MCCUTCHIN
DIAMETER	6.63
P5 NUMBER	743223
T4PERMIT	07699
T4PERMIT MILES	0.9500000000000001
STATUS	In Service
INTERSTATE	No
CONTACT PHONE NUMBER	(918) 900-6445